

MINUTES – GWCF

MEETING: Gas Wholesale Consultative Forum
 DATE: Thursday, 17 March 2022
 TIME: 9.30 am – 12.30 pm AEST
 LOCATION: Teleconference-only
 MEETING #: 34
 CONTACT gwcf_correspondence@aemo.com.au

ATTENDEES:

Name	Company
Hugh Ridgway (Chair)	AEMO
Adam Watson	AEMO
Alison Foster	AEMO
Andrea Marinelli	AEMO
Darryl White	AEMO
Deepti Navale	AEMO
Jordan Daly	AEMO
Luke Garland	AEMO
Mark Pollock	AEMO
Meghan Bibby	AEMO
Navjeet Dhoot	AEMO
Nicole Nsair	AEMO
Robbie Flood	AEMO
Yvonne Tan	AEMO
Daniela Moraes	AEMC
James Tyrell	AEMC
Jeremy Llewellyn	AER
Adam Rae	AER
Max Hooper	AER
Damien Kennedy	AGL
Devrim van Dijk	AGL
Liz Gharghori	AGL
Marika Suszko	AGL
Paul Bresloff-Barry	Agora Retail
Rupert Cheung	Alinta Energy
Daniel Tucci	APA Group
Hamish Wagner	APA Group
Scott Young	APA Group
Antonia Flowers	Australian Energy Market Commission
Vikas Mannaru	BHP
Melissa Perrow	Brickworks
Philip Plat	Bluescope Steel
John Bucknell	Caltex
Cody Lin	Eastern Energy Buyers Group
Nick Flint	EPIC Energy
Bernadette Velarde	Energy Australia

Name	Company
Frank Sercia	Energy Australia
Gagan Sharma	Energy Australia
Scott Jeffrey	Energy Australia
Roger Shaw	Evolution Energy Advisory
Christina Sutherland	GLNG
Alex Uziallo	Hydro
Andrew Zancanaro	Jemena
James Harding	Jemena
Renee Costoglou	Jemena
Tracey Thommers	Jemena
Ee Siew Ong	Lochard Energy
Thomas Lozanov	Origin Energy
Sarah Kok	PetroChina
Cary Cheng	RMHEDGE
Craig Norton	RMHEDGE
Jamie Coombs	SEA Gas
Marcus Godfrey	SEA Gas
Alice Paradisi	Shell Australia
Kirsten Kenny	Shell Australia
Saul Milner	Simec Energy
Navid Ghanooni	Snowy Hydro
Patrick Lau	Tel Pacific
Angus Holcombe	Telstra
Megan Patten	Unknown
Storm Scarlett	Unknown
Robin Coombe	Venice Energy
Patrick Stock	Viva Energy
Gerrod Murphy	Weston Energy

1. Welcome and attendance / apologies – Hugh Ridgway, AEMO

Hugh Ridgway (AEMO) welcomed all to the meeting.

2. AEMO Competition Law Protocol – Hugh Ridgway, AEMO

The GWCF noted AEMO's Competition Law Protocol and its requirements on both AEMO and participants.

3. Confirm agenda and previous meeting minutes and actions – Hugh Ridgway, AEMO

The GWCF confirmed the agenda.

The GWCF confirmed the previous meeting minutes as accurate.

The action items table appended to these minutes has been updated.

4. AER Update – Max Hooper, AER

Max Hooper (AER) provided the AER update according to the slides provided following the meeting. A question was received regarding the timing of the transparency reforms and it was

noted that it is unknown when the relevant legislation will pass. It was noted that the new Guideline consultation was expected to commence in Q2 of 2022.

5. AEMC Update – James Tyrell, AEMC

James Tyrell (AEMC) provided the AEMC update.

The following determinations and stakeholder workshops were discussed:

- James Tyrell (AEMC) noted that the Hydrogen & Renewable Gas Review is ongoing. There will be a public information forum held on 1 April 2022 (for further information see [here](#)). Most policy decisions are drafted and due for publication 31 March 2022.
- Daniella Moraes (AEMC) spoke regarding the DWGM distribution connected facilities draft determination. The draft determination is due to be published on 31 March 2022 with a stakeholder workshop to be held on 8 April 2022.

The following links were circulated following the meeting:

- The link for the Stakeholder information session on draft review reports to include hydrogen and renewable gases is [here](#).
- The link for the workshop on the DWGM distribution connected facilities is [here](#).

6. Gas Market Monitoring Markets Update – Darryl White (AEMO)

Darryl White (AEMO) provided the Summer Update and spoke to the provided slides.

7. Gas Market Monitoring General Update – Robbie Flood (AEMO)

Darryl White (AEMO) provided an update regarding the DWGM Capacity Certificate Auction Market Trial and Industry Readiness. Nominations are requested via dwgm@aemo.com.au to participate in said trial.

Several questions were received from participants:

- Frank Sercia (Energy Australia) asked when will the details become available as to what tables are changing. Darryl White (AEMO) responded that more details will come from ITDF. Representative should be able to provide further information. Deepti Navale (AEMO) also stated that more detail is upcoming, published on the website and notified via SupportHub.
- Frank Sercia (Energy Australia) asked what specifics will we see (EG: methodology for FTP transfers). Deepti Navale (AEMO) said they will go back to team for more details, will use the markets web portal rather than the DWGM web exchanger. Further detail and the slides were circulated regarding this following the meeting.
- Gagan Sharma (Energy Australia) asked how can bidding files be dropped into the backend systems. Robbie Flood (AEMO) responded that the main way of entering bids is through market portal, not FTP/backend. Given bidding occurs every 6 months, automation was considered out of scope.

8. DWGM Intervention Report – Nicole Nsair (AEMO)

Report detailed an intervention by AEMO in acquiring an LNG reserve due to low stock levels at the Dandenong LNG Storage Facility. Details of this intervention are published on AEMO's website.

AEMO is seeking feedback in relation to the event, regarding:

- Adequacy of NGR provisions around LNG reserve.
- Transparency around minimum volumes maintained in the tank.
- Coordination for contracting LNG reserve.
- Payments associated with AEMO injections and withdrawals.
- Directing injections from the LNG reserve into the DTS for the emergency scenario.

An action was taken to request feedback be sent to gwcf_correspondence@aemo.com.au (**Action 34.3.2**).

Questions were received as follows:

- Robin Coombe (Venice Energy) asked if there is scope for a similar action to have emergency reserve in Iona. Hugh Ridgway and Luke Garland (AEMO) noted that Iona doesn't fulfill the same role, so we're not considering it at this point.
- Melissa Perrow (Brickworks) requested analysis of what happens when there is and isn't deviations and what difference this makes to allocations. Hugh Ridgway (AEMO) stated that the cost will be recovered from participants. The default is it will be in accordance with normal DWGM cost charges (offset by fees)

It was agreed that once AEMO receives the feedback, they will investigate further scenarios to provide guidance as to when this mechanism would be used in the future.

9. Other Business

Hugh Ridgway (AEMO) spoke to the Gas Market Parameter Review. It will undergo the same process as 2017. Modelling and draft report will be circulated to GWCF, Final Decision/Report have to be published within 6 months of reliability review (early 2023)

Luke Garland (AEMO) flagged that the Curtailment Guidelines Consultation will be taken to the GEMCF next month and noted that AEMO has been engaging with the ESV on this matter.

10. Meeting close – Hugh Ridgway, AEMO

Hugh Ridgway (AEMO) noted that AEMO would circulate the slides and actions following the meeting. Hugh Ridgway (AEMO) closed the meeting.

ACTION ITEMS RAISED AT MEETING

Item	Topic	Action required	Responsible	By
34.3.1	Slides to be circulated	Slides and further detail to be circulated regarding the following: <ul style="list-style-type: none">- 2022 Summer Review- Capacity Certificate Market Trial- DWGM Intervention Report- GWCF AER update- GWCF December 2021 Meeting Notes These were circulated on 18 March 2022.	Jordan Daly (AEMO)	18 March 2022
34.3.2	DWGM Intervention Report	GWCF participants to respond to request for feedback using the template provided via gwcf_correspondence@aemo.com.au .	GWCF Participants	1 April 2022

ACTION ITEMS RAISED BEFORE MEETING

Item	Topic	Action required	Responsible	By

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