

Minutes

| Meeting: | AEMO Procedure Change Working Group (APCWG) |
|-------------------------|---|
| Date: | Wednesday, 6 March 2024 |
| Time: | 2:00pm – 3.00pm |
| Location: | Virtual meeting |
| Teleconference details: | MS Teams |

Attendees:

| Attendees: | |
|--------------------|------------------------|
| Name | Company |
| Aaron Bowling | Western Power |
| Alex Gillespie | AEMO |
| Andrei Costache | AEMO |
| Bec Ngooi | Synergy |
| Brooke Edwards | AEMO |
| Chayan Gunendran | Collgar |
| Christopher Wilson | AEMO |
| Denis Vukasinovic | Collgar Renewables |
| Dominic Regnard | Synergy |
| Donna Todesco | AEMO |
| Ed Blackley | Castelli Group |
| Ganesh Anandan | Talison Lithium |
| Genevieve Teo | Synergy |
| Glen Anderson | AEMO |
| Grace Liu | AEMO |
| Graeme Ross | Simcoa Operations |
| Graham Miller | AEMO |
| Hari Sridhar | TransAlta |
| Jake Flynn | Collgar Renewables |
| James McIntosh | AEMO |
| Jess Ting | TransAlta |
| Judith Steinberg | Synergy |
| Katrina Burns | Enel X Australia |
| Leon Chew | Alinta |
| Loke Leng | EPWA |
| Lorna Nicholas | AEMO |
| Mark McKinnon | Western Power |
| Matthew Bowen | Energy Transformations |
| Mark Riley | AGL |
| | |



| Name | Company |
|------------------------|---------------------|
| Meg Van Blommestein | Synergy |
| Mena Gilchrist (Chair) | AEMO |
| Natalia Kostecki | AEMO |
| Penny Ling | Metro Power Company |
| Sarah Graham | AEMO |
| Stuart Dodds | APA |
| Sunil Sidhu | Western Power |
| Tessa Liddelow | Shell |
| Valentina Kogon | Western Power |
| Vlasta Barac | Metro Power |
| | |

1 Welcome

- Mena Gilchrist (Chair) opened the meeting with an acknowledgement of country.
- Stakeholders were reminded that the session is being recorded.
- The Chair advised stakeholders that draft Minutes from the APCWG meeting held on Wednesday 21
 February were out for review and stakeholders were invited to provide feedback by COB 6 March 2024.
 After this, the meeting Minutes will be published on AEMO's website.
- Mena introduced James McIntosh and Chris Wilson from AEMO who presented on the proposed amendments to the WEM Procedures.

2 WEM Procedure: Supplementary Capacity

- James noted that AEMO is amending the Supplementary Capacity Procedure to reflect amendments to the WEM Rules gazetted in July 2023.
- The changes came out of Stage 2 of the Coordinator's Supplementary Reserve Capacity (SRC) Review. The Amending Rules and updated Procedure are scheduled to commence on 1 April 2024¹.
- As AEMO triggered a tender process and acquired SRC processes for the 2023-24 Hot Season, there will be another SRC Review later this year, which may result in additional Rule and Procedure changes.
- James provided an overview of the changes where a new section 7 has been created to determine processes for AEMO to obtain information from Western Power to assist in the measurement of performance of contracted Eligible Services when activated.
- AEMO has also proposed changes in response to the expansion of the number of points in the procurement process where parties can request assistance for from Western Power.
- There are also minor formatting updates included.
- Consultation commenced on 19 February 2024 with submissions closing on 19 March 2024.
- More information can be found on AEMO's website.

¹ Available at: https://www.wa.gov.au/government/document-collections/supplementary-reserve-capacity-review



Attendees were invited to ask questions or provide feedback. While no questions or feedback was
provided at the meeting, the presenter reminded attendees that they can be contacted directly to discuss
the proposed changes.

3 WEM Procedure: Market Schedules

- Chris noted that the three procedures (Market Schedules, Facility Dispatch Process and Dispatch Algorithm Formulation) were interrelated. With the new WEM commencement in October, AEMO had received feedback from the market and these proposed changes are in response to this.
- Chris provided information on the changes which related to data used in the forecast periods.
- This included a new paragraph to allow for projection of Fast Start status into forecast intervals in the
 Dispatch Schedule. This allows AEMO to get more accurate near-term forecasts where fast start facilities
 are activated.
- AEMO has also made changes to allow for projection of Facility Charge Level into forecast Market Schedules.
- AEMO will detail the assumptions made for these projections in a supplementary document to this
 procedure.
- The changes do not bind a participant to these projections as they are able to bid, but they will assist AEMO with its medium-term schedules to allow a better understanding of storage facilities in tight operating conditions.
- There were also minor clarifications and updates included in the marked-up consultation version.
- Consultation commenced on 22 February 2024 with submissions closing on 14 March 2024.
- More information can be found on Energy Policy WA's (EPWA) website.
- Attendees were invited to ask questions or provide feedback. While no questions or feedback was
 provided at the meeting, the presenter reminded attendees that they can be contacted directly to discuss
 the proposed changes.

4 WEM Procedure: Facility Dispatch Process

- Chris noted the changes included updates to Appendix B to correct an error in Dispatch Cap
 implementation that was not appropriately accounting for Available Capacity in forecast intervals and the
 inclusion of Heads of Power to address facility applications for fixed ramp rates.
- Minor clarifications were also made to the Procedure.
- Consultation commenced on 22 February 2024 and submissions will close on 14 March 2024.
- More information can be found on EPWA's website.
- Attendees were invited to ask questions or provide feedback. While no questions or feedback was
 provided at the meeting, the presenter reminded attendees that they can be contacted directly to discuss
 the proposed changes.



5 WEM Procedure: Dispatch Algorithm Formulation

- Chris provided a background on the procedure changes. These are similar to the changes for the Market Schedule procedure.
- These included the addition of Constraint Violation Quantities to Constraint 2.4.17, changes to allow for projection of Fast Start status into forecast intervals in the Dispatch Schedule and changes to Energy Storage Constraints to allow projection of charge level to forecasts Dispatch Intervals.
- Minor clarifications were also made to the Procedure.
- Consultation commenced on 22 February 2024 and submissions will close on 14 March 2024.
- More information can be found on EPWA's website.
- Attendees were invited to ask questions or provide feedback. While no questions or feedback was
 provided at the meeting, the presenter reminded attendees that they can be contacted directly to discuss
 the proposed changes.

6 Next Steps and Other Business

- Stakeholders are invited to submit written responses to the Procedure consultations to wa.marketdevelopment@aemo.com.au by 5pm on the closing dates.
- The Chair thanked stakeholders for their time.
- AEMO is currently working on other Procedures related to WEM Reform and more consultations will likely be released over the next six months.
- There being no other business, the meeting was closed at 2.29pm.