

# **Minutes**

Meeting:	AEMO Procedure Change Working Group (APCWG)
Date:	Thursday, 9 May 2024
Time:	1.00pm – 1.15pm
Location:	Virtual meeting
Teleconference details:	MS Teams

#### Attendees:

Attendees:	
Name	Company
Anna McGinnis	Res Group
Andrew Scarfone	Perth Energy
Antony Carlton	Western Power
Belinda White	Alinta Energy
Brooke Edwards	AEMO
Christina Madsen	AEMO
Clement Chan	Shell Energy
Daniel Tobeck	WA Government
Denis Vukasinovic	Collgar Renewables
Eamon Cao	Perth Energy
Erdem Oz	EPWA
Farshad Nia	Goldwind Australia
Gerrymaine Amoc	Bluewaters
Inas Dastghaib	Goldwind Australia
Jake Flynn	Collgar Renewables
James McIntosh	AEMO
Jenny Laidlaw	EPWA
John Nguyen	Perth Energy
Judith Steinberg	Synergy
Julian Fairhall	ERA
Kailei McCrea	Bluewaters
Leon Chew	Alinta
Lindsay Williamson-Hanna	CQ Energy
Loke Leng	EPWA
Lucas Zieland	AEMO
Mark McKinnon	Western Power
Mena Gilchrist (Chair)	AEMO
Natalia Kostecki	AEMO
Neil Canby	Sunrise Energy Group



Name	Company
Paul Beaton	Clean Energy Council
Peter Kerr	ResourcesWA
Penny Ling	Metro Power Company
Sandy Ng	AEMO
Sarah Rankin	H2 Energy
Stephen Phillips	Green Squared
Sue Franke	Tesla
Tiana Karabatic	Bluewaters
Tessa Liddelow	Shell
Vlasta Barac	Metro Power

#### 1 Welcome

- Mena Gilchrist (Chair) opened the meeting with an acknowledgement of country.
- Stakeholders were reminded that the session is being recorded.
- Mena introduced Sandy Ng and Lucas Zieland from AEMO who presented on the proposed amendments to the WEM Procedures.

## 2 WEM Procedure: Long Term Projected Assessment of System Adequacy

- Sandy provided the APCWG with some background on the reason for the changes.
- These changes included new factors to be considered for ESOO demand and consumption forecasts such
  as hydrogen production and electrification, updated scope requirements for the Reserve Capacity Target
  assessment, the introduction of Availability Duration Gap Load Scenario and replacement of Availability
  Classes with Capability Classes.
- Consultation was released on 1 May 2024 with submissions closing on 29 May 2024.
- More information can be found on AEMO's website.
- Attendees were invited to ask questions or provide feedback. While no questions or feedback were
  provided at the meeting, the Chair reminded attendees that AEMO can be contacted directly to discuss the
  proposed changes.

## 3 WEM Procedure: Reserve Capacity Mechanism Constraint Formulation

- Lucas provided the APCWG with a background on the Procedure and the changes.
- The Wholesale Energy Market (Reserve Capacity Reform) Rules 2023 removed the Preliminary Reserve Capacity Mechanism Constraint Equations.
- AEMO has made updates to the Procedure to remove references to Preliminary Reserve Capacity
   Mechanism Constraint Equations and to previous Reserve Capacity Cycles.
- Consultation was released on 2 May 2024 with submissions closing on 30 May 2024.
- More information can be found on AEMO's website.



Attendees were invited to ask questions or provide feedback. While no questions or feedback was
provided at the meeting, the Chair reminded attendees that AEMO can be contacted directly to discuss the
proposed changes.

### 4 Next Steps and Other Business

- Stakeholders are invited to submit written responses to the Procedure consultations to wa.marketdevelopment@aemo.com.au by 5pm on the closing dates.
- AEMO advised it is progressing through a backlog of Procedure changes from market start, including new
  Procedure changes required to address ongoing reform and those arising as the new market settles.
   Market Participants will be engaged through the usual processes, but are also welcome to reach out to
  discuss any specific Procedures, or the process more generally.
- EPWA is currently leading the Wholesale Electricity Market Procedure Change Process Review which is
  reviewing the Procedure Change Process through an independent consultant. AEMO encourages all
  interested parties to make a submission to the consultation paper, and also invites any direct feedback on
  how AEMO can improve its Procedure consultation.
- There being no other business, the meeting was closed at 1.15pm.