

## MEETING OUTCOMES

MEETING: AEMO Procedure Change Working Group (APCWG)  
 DATE: Monday, 30 November 2020  
 TIME: 11:00 am – 11:30 pm  
 LOCATION: Virtual meeting via MS Teams

### ATTENDEES:

NAME	COMPANY / DEPARTMENT
Greg Ruthven	AEMO (Chair)
Mark Katsikandarakis	AEMO
Rick Dolling	AEMO
Liam Purslowe	AEMO
Vinay Chandrasekaran	AEMO
Edwin Ong	AEMO
Dimitri Lorenzo	Bluewaters
Toby Devenish	Kleenheat
Erin Stone	Point Global
Jenny Laidlaw	RCPWA
Laura Koziol	RCPWA
Jo-Anne Chan	Synergy

### Agenda Item 1: Welcome

The Chair welcomed attendees and gave an Acknowledgement to Country. The Chair confirmed that the purpose of the meeting is to consider the proposed changes to the Market Procedure: Facility Registrations, Market Procedure: Settlements and PASA Methodology.

The Chair informed attendees of the process for how the virtual meeting would be conducted before introducing AEMO representative, Rick Dolling, to provide an overview of the proposed changes to Market Procedure: Facility Registration, De-registration and Transfer.

### Agenda Item 2: Market Procedure: Facility Registration, De-registration and Transfer

Rick Dolling (AEMO) confirmed that there were only minor changes proposed for the Market Procedure to resolve minor referencing errors. AEMO also took the opportunity to update some of the words used in the Market Procedure to better align with the WEM Rules.

The Chair conducted a page turn of the Market Procedure to seek comments from attendees on the proposed amendments. No comments were made by attendees.

AEMO will advise of the next steps for the Market Procedure after the meeting.

The Chair thanked Rick Dolling and introduced Liam Purslowe (Market Operations, AEMO) to provide an overview of the proposed changes to Market Procedure: Settlements.

### Agenda Item 3: Market Procedure: Settlements

Liam Purslowe (AEMO) informed the attendees that the Market Procedure was updated to reflect changes brought upon from RC\_2019\_04: Administrative Improvements to Settlements. The key changes to the Market Procedure include:

- clarifying the Non-STEM Settlement Adjustment Process;
- determining the Minimum Transaction Cost, which replaces the \$1.00 minimum settlement amount;
- nominating an EFT Facility to be used by all Rule Participants for settlement;
- changing the Notice of Disagreement process; and
- other minor terminology and consequential changes.

The Chair conducted a page turn of the Market Procedure to seek comments from attendees on the proposed amendments. No comments were made by attendees.

AEMO will advise of the next steps for the Market Procedure after the meeting.

The Chair thanked Liam Purslowe and introduced Vinay Chandrasekaran (System Management, AEMO) to provide an overview of the proposed changes to the PASA Methodology.

#### **Agenda Item 4: PASA Methodology Guideline**

Vinay Chandrasekaran (AEMO) informed the attendees that AEMO is required by step 4.1.5 in the Power System Operation Procedure: Short Term PASA and Power System Operation Procedure: Medium Term PASA to engage with Market Participants and Network Operators prior to publishing the methodologies in step 4.1.4 in these Power System Operation Procedures. The PASA methodology was updated to reflect the use of a new, fit-for-purpose PASA tool. The PASA tool was modified to include:

- transmission constraints;
- Non-Scheduled Generation (NSG); and
- Demand Side Programmes (DSP).

The Chair conducted a page turn of the Guideline to seek comments from attendees on the proposed amendments.

On Section 2.3, an attendee questioned what transmission constraints exist outside of existing outage conditions. AEMO responded that Generator Interim Access constraints may be included in ST or MT PASA, where appropriate.

On Section 2.7, an attendee sought clarification on the outputs for wind and solar during summer. AEMO confirmed the figures used in the table as being the expected output at the 95<sup>th</sup> percentile. The attendee asked what periods (granularity) were used for ST and MT PASA analysis. AEMO can confirm that the granularity of the periods used is weekly for MT PASA, and six-hourly for ST PASA.

On Section 2.8, an attendee commented that an allowance would be made for DSPs but no figure for the allowance was given. AEMO commented that this allowance is applied based on the capacity advised by DSP providers. The attendee asked whether the DSP allowance would always be applied even though DSPs can only operate at specific times. AEMO confirmed that the DSP allowance applied would be unadjusted.

AEMO will deploy the new PASA tool into production on 14 December 2020. The new PASA tool will run in parallel with the current PASA tool for at least a month. The results from the new PASA tool will be published on the WA Market Data page, and Participants are encouraged to provide feedback on these results. AEMO will issue a market communication on 7 December 2020 to further inform participants of this change. Subject to any issues with the parallel run of

the PASA tools, AEMO will issue another market communication in mid-January to advise participants that the new PASA tool will supersede the previous PASA tool, and to inform participants of the publication of the revised Guideline.

**Agenda Item 4: Future agenda items and next meeting**

The Chair advised that Participants on the APCWG distribution list would be advised of the date of the next APCWG meeting and an announcement would also be made at the MAC meeting.

The Chair thanked everybody for their attendance and closed the meeting.