2021 formal information request for the WA GSOO – Preliminary data analysis

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Background and context

- Each year, AEMO issues a formal information request (FIR) to Gas Market Participants seeking data to assist with compiling the WA GSOO.
- This presentation covers AEMO's preliminary analysis of the data received from the 2021 FIR process.
- Data reconciliation is still underway, so findings are likely to change.
- Fully reconciled data and further analysis will be presented in a future WAGCF and in the 2021 WA GSOO.

Response rate

Participants	Number of requests issued	Responses received	Response rate 2021	Response rate 2020
Gas Market Participants	54	50	93%	92%
Non-GSI participants (Optional)	9	7	78%	67%
Total	63	57	90%	88%

AEMO continues to seek data from Gas Market Participants who have not yet responded, and will include additional data received in the 2021 WA GSOO.

Expected demand and MCQ - consumers

Note: FIR data does not cover all gas demand in WA (excludes distribution connected consumers and other demand less than 10 TJ/day).

Nameplate capacity and MCQ – suppliers

Comparison of 2020 and 2021 FIR data – MCQ

Supplier MCQ

Consumer MCQ

MCQ from suppliers has increased slightly for the first half of the outlook period.
MCQ from consumers has increased substantially.

Key points

- The FIR data indicates that there will be sufficient processing capacity to supply the expected demand between 2022 and 2031*.
- Next steps are to develop the medium and long term WA domestic gas demand and potential supply forecasts as part of the 2021 WA GSOO report.
- Additional follow-up with individual Gas Market Participants may be required to resolve some outstanding questions and finalise the data.

* Note: This is not AEMO's forecast of the supply-demand balance.

Questions?

Please contact the Reserve Capacity team at wa.capacity@aemo.com.au for any queries