

# AEMO AR6 Summary

## July 2022 to June 2025

Presented to WA Electricity Consultative Forum  
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Developments • Western Australia & Strategy

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# AR6 Final Determination –Summary

Major Expense category	Original proposal	Draft Determination	Revised proposal	Final Determination	Variance (Original vs FD)	Variance (Revised vs FD)
Opex (WEM)	156.2	135.9	152.4	142.3	-13.9	-10.1
Capex (WEM)	69.4	52	72	61.5	-7.9	-10.5

- Opex approved in final determination is \$10 million (6.6%) less than the revised submission. However, AEMO will aim to manage within approved funds & minimise the use of overspend allowance & in period submissions during the period.
- All the capex projects except for WAMS project have been approved with substantially reduced amounts (\$10.5 million, 15%). AEMO will work to minimise the projects costs as much as possible, however in-period submission may need to be considered.
- There are potential capital programs which might trigger in-period submission.
  - 5MS (only planning phase included in AR6)
  - RCM review

# Market Fees – FY23

	Budget 2021-22	Budget 2022-23	Variance	Variance
AEMO Market fee (\$/MWh)	0.38	0.4913	0.111	29.3%
AEMO System Operation fee (\$/MWh)	0.514	0.6646	0.151	29.3%
ERA Regulator fee (\$/MWh)	0.1951	0.1727	(0.224)	-11.5%
EPWA Coordinator fee (\$/MWh)	0.075	0.0718	(0.003)	-4.3%
Total WEM fee (\$/MWh)	1.1641	1.4004	0.2514	20.3%

- Uplift in FY23 fees reflect the increase in activity around WEM reform consisting of net labour and consulting along with finance costs.
- AEMO will publish the WEM Market Fees on its website on 30 June.

# Questions and discussion

