



By Andrew Smith, WA Senior Reform Program Manager • Digital

29 June 2022



# WEM Reform Program Status Update | June 2022

## Overall Status

AEMO continues to expect to achieve the October 2023 go-live date. The program status remains **amber** due to the continuing impact of resourcing challenges on the program schedule, however progress has been made on resolving these challenges over the period .

## Key Activities This Period

- **Market Readiness:** Published 3rd market readiness report and completed consultation on approach to market reporting based on specific readiness criteria.
- **Procedures:** Released RCM Constraint Formulation and Declaration of Bilateral Trades WEM Procedures for consultation; published System Restart WEM Procedure, System Restart Standard, UFLS Requirement, and ESS Quantity Determination Methodology (30 June)
- **System Development:** Progressed development work with key highlights:
  - **WEMDE:** Second version of Settlement and Monitoring Data interface specification released and presented on at WRIG (30 June)
  - **WEMDE UI:** Continued refining requirements, further user testing by controllers, onboarded additional personnel for development.
  - **Outage Management:** Made Release 1 available for market participant testing of user interface to submit, view and modify outage plans. Provided Western Power first draft of network operator API data elements for submissions
  - **MT PASA:** Commenced documenting the proof of concept model and interface requirements
  - **RCM:** Continued to progress Phase 2 (NAQ) and commenced planning for Phase 3

## Focus For Next Period

- **Market Readiness:** Launch first iteration of new Market Readiness Survey, to measure readiness against specific criteria.
- **Rules:** Provide input to EPWA on rules for Registration and Standing Data, DSP Dispatch and Outages, Transitional Rules, Publication of dispatch data, and Market Information and Confidentiality
- **Procedures:** Consult on or finalise WEM Procedures including: Real-Time Market Submissions, Real-Time Market Timetable, Dispatch Settlement and Monitoring Data, Undertaking the LT PASA and Network Modelling Data;
- **System Development:** Progress development work as follows:
  - **WEMDE:** Complete technical build documentation and confirm alignment with WEMDE UI technical designs. Finalise delivery plan for UI (noting iterative design/build approach) and commence hardware and software development.
  - **MT PASA:** Define data and technical requirements for final work package and commence development.
  - **Outage Management:** Provide Western Power first draft of Network Operator interface specification and support system integration work.
  - **RCM:** Complete first development milestone for Phase 2 and continue planning for Phase 3.

## Stakeholder Engagement

WRIGs  
~Fortnightly

Quarterly briefing to  
Minister  
23 June

WA ECF  
29 June

Market Readiness  
Survey 4  
29 July

# Questions and Feedback

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