

Run performed in old settlement system			Run performed in old settlement system			Run performed in new settlement system		
NSTEM Initial			NSTEM Adjustment 1			NSTEM Adjustment 2		
Description			Description			Description		
Reconciliation Settlement - Supply	-31,500		Reconciliation Settlement - Supply	215		Reconciliation Settlement - Supply	31,285	
Reconciliation Settlement - Demand	25,100		Reconciliation Settlement - Demand	190		Reconciliation Settlement - Demand	-25,290	
Ancillary Service - Demand	18,000		Ancillary Service - Demand	0		Ancillary Service - Demand	-18,000	
Balancing Market - Supply	0		Balancing Market - Supply	0		Balancing Market - Supply	0	
Balancing Market - Demand	148,000		Balancing Market - Demand	0		Balancing Market - Demand	-148,000	
System Operation Fee *	1,900		System Operation Fee *	0		System Operation Fee *	-1,900	
Market Operator Fee *	1,350		Market Operator Fee *	0		Market Operator Fee *	-1,350	
Market Regulator Fee *	550		Market Regulator Fee *	0		Market Regulator Fee *	-550	
Tranche 2 DSM Dispatch Payments	0		Tranche 2 DSM Dispatch Payments	0		Tranche 2 DSM Dispatch Payments	0	
Reserve Capacity LFR Market Customer Rebate	-1,850		Reserve Capacity LFR Market Customer Rebate	0		Reserve Capacity LFR Market Customer Rebate	1,850	
Reserve Capacity Rebate for a Market Participant	0		Reserve Capacity Rebate for a Market Participant	0		Reserve Capacity Rebate for a Market Participant	0	
Reserve Capacity Refund Settlement Amount for Demand	0		Reserve Capacity Refund Settlement Amount for Demand	0		Reserve Capacity Refund Settlement Amount for Demand	0	
Reserve Capacity Settlement Amount for Demand	125,000		Reserve Capacity Settlement Amount for Demand	0		Reserve Capacity Settlement Amount for Demand	-125,000	
Reserve Capacity Settlement Amount for Supply	0		Reserve Capacity Settlement Amount for Supply	0		Reserve Capacity Settlement Amount for Supply	0	
Goods and Service Tax - Supplies Made by AEMO *	31,610		Goods and Service Tax - Supplies Made by AEMO *	19		Goods and Service Tax - Supplies Made by AEMO *	-31,629	
Goods and Service Tax - Supplies Made to AEMO *	-3,335		Goods and Service Tax - Supplies Made to AEMO *	22		Goods and Service Tax - Supplies Made to AEMO *	3,314	
Goods and Service Tax Free - Supplies Made by AEMO *	0		Goods and Service Tax Free - Supplies Made by AEMO *	0		Goods and Service Tax Free - Supplies Made by AEMO *	0	
Interest Rate *	0		Interest Rate *	1		Interest Rate *	-1	
Total Amount	314,825		Total Amount	446		Balancing Market payments	0	
Items marked with * are GST free			Items marked with * are GST free			Balancing Market charges	148,000	
Prepayment applied to this Payment Summary	0		Prepayment applied to this Payment Summary	0		Constrained On Compensation payments	0	
Payable Amount	314,825		Payable Amount	446		Constrained Off Compensation payments	0	
						Tranche 3 DSM Dispatch payments	0	
						Shortfall in Load Rejection and System Restart charges	0	
						Constrained Compensation and Tranche 3 DSM Dispatch charges	-5,995	
						Outage compensation payments	0	
						Outage compensation charges	0	
						Synergy's uncontracted Spinning Reserve Services payments	0	
						Synergy's uncontracted Load Rejection and System Restart Services payments	0	
						Contracted Spinning Reserve Services payments	0	
						Contracted Load Rejection Services payments	0	
						Contracted System Restart Services payments	0	
						Load Following payments	0	
						Load Following charges	10,000	
						Capacity associated with Load Following charges	0	
						Load Rejection Service and System Restart Service charges	5,950	
						Dispatch Support Services charges	150	
						Non-allocated Capacity Credits (excluding DSM and SPA) payments	0	
						DSM Capacity Credits payments	0	
						SPA Capacity Credits payments	0	
						Capacity Credit Allocation over-allocation payments	0	
						Supplementary Capacity Contracts payments	0	
						Tranche 2 DSM Dispatch payments	0	
						Targeted Reserve Capacity Cost charges	112,500	
						Shared Reserve Capacity Cost charges	12,500	
						Capacity Cost Refund charges	0	
						Intermittent Load Refunds charges	0	
						Capacity associated with Load Following payments	0	
						Market Fee charges *	1,900	
						System Management Fee charges *	1,350	
						Regulator Fee charges *	550	
						Service Fee paid to AEMO *	0	
						Service Fee paid to System Management *	0	
						Service Fee paid to Regulator *	0	
						Goods and Service Tax on charges *	28,311	
						Goods and Service Tax on payments *	0	
						Interest *	-1.1	
						Total Amount	-57	
						Items marked with * are GST free		
						Prepayment applied to this Payment Summary	0	
						Payable Amount	-57	

Refer to Section 4.12.3 of the **WEM Metering, Settlement and Prudential Calculation** document for a list of Statement variables. Invoice line items will be aggregates of the trading interval/trading day Statement variables.

<https://aemo.com.au/energy-systems/electricity/wholesale-electricity-market-wem/procedures-policies-and-guides/guides>

Values are for illustration purposes only. Values do not represent actual data or actual settlement results.