

ERCF Monthly Meeting

26 June 2023

This meeting is being recorded for the purpose of minute taking.



Online forum housekeeping

1. Please mute your microphone, this helps with audio quality as background noises distract from the information being shared.
2. Video is optional, but having it turned off helps with performance and minimises distractions.
3. We ask that you utilise the Chat function for any questions or comments you may have. This aids note keeping and keeps discussions flowing smoothly.
4. Raise your hand if you wish to speak to an item. This keeps conversations orderly.
5. If you have dialled in via phone, please email ERCF@aemo.com.au your name and organisation for our records.
6. If your name appears abbreviated on Teams, please add your name and organisation to the chat for our records.
7. **In attending this meeting, you are expected to:**
 - Not only represent your organisation's interests but also the interests of Industry and its customers
 - Have an open mindset
 - Contribute constructively
 - Be respectful, both on the call and in the chat

AEMO Competition Law Meeting Protocol

- AEMO is committed to complying with all applicable laws, including the Competition and Consumer Act 2010 (CCA). In any dealings with AEMO, all participants agree to adhere to the CCA at all times and to comply with appropriate protocols where required to do so.
- AEMO has developed meeting protocols to support compliance with the CCA in working groups and other forums with energy stakeholders
- The AEMO Competition Law Meeting Protocol can be viewed and downloaded from AEMO's website
 - https://aemo.com.au/-/media/files/stakeholder_consultation/working_groups/aemo-competition-law-meeting-protocol/aemo-competition-law-meeting-protocol---october-2022.pdf?la=en

Agenda

1. Welcome
2. Actions
3. IESS Consultation Update
4. LCCD Update
5. Proposed new process for enumeration changes
6. AEMO RoLR Review
7. ICF Register
8. Items of Interest
9. General Business and Next Steps
10. Appendix
 - Completed Consultations
 - ERCF ICF Release Summary

Actions

Blaine Miner (AEMO)

Actions

Actions #	Agenda Item	Description	Responsible	Status	Comments
1	IESS Consultation Update	AEMO to confirm how a combination of assets at a connection point will operate under the new NREG definition e.g. solar and a battery	Justin Stute (AEMO)	Closed	Diagrams have been included in the IESS draft report for NREG, which shows different combinations of generation assets
2	Metering Installation Exemption Automation Processes	AEMO to consider if the new standing data quality reports should be sent to the FRMPs as well as the MCs	Jackie Krizmanic (AEMO)	Closed	Stakeholders are requested to provide suggested changes via consultation submissions
3	Metering Installation Exemption Automation Processes	AEMO to consider if the previously consulted approach, re the population of the LCCD field, should be revisited given the alignment of the Retailer obligations date, as a result of the CDR Minor Amendment process	Justin Stute (AEMO)	Closed	Members to provide reasoning as to why the consulted on determination is no longer appropriate and what alternative approach should be considered
4	ICF Register	Mark Leschke (Yurika) to: <ul style="list-style-type: none"> - Email the ICF_054 subgroup with the latest version of the proposal table for final feedback - Subgroup to reconvene before the next ERCF - Outcomes from the next subgroup meeting to be presented at the next ERCF 	Mark Leschke (Yurika)	Closed	Subgroup met Friday 16 June, scheduled to meet again on 29 June. Mark to provide an update to the ERCF at the June meeting re next steps
5	ICF Register	AEMO to send out the draft Change Paper re ICF_073	Blaine Miner (AEMO)	Closed	Change Paper circulated to members
6	Items of Interest	AEMO to confirm if any participants, with upcoming expiring certificates, have not subscribed to the TLS_Certificate_Notification queue.	Blaine Miner (AEMO)	Closed	List of who have subscribed distributed Tues 13 June 2023.

Notes

- Blaine Miner (AEMO) spoke to the agenda and action items



IESS Consultation Update

Justin Stute and Blaine Miner (AEMO)

AEMO Draft Report Positions

I ESS:

- After considering the submissions received, AEMO's draft determination is to implement the Changes to the Procedures in respect of:
 - The new NCCs of TIRS and DIRS to identify registered IRSs as proposed in the Issues Paper.
 - The new NCC of DGENRATR and amendment to GENERATR as proposed in the Issues Paper, with minor amendments.
 - A revised definition of NREG, which has been amended in response to feedback from submissions.
 - A new appendix in the MSATS NMI Procedure which provides examples of NCC application for different connection configurations. The existing Appendix E is removed, given its purpose was to describe changes to NCCs and participant ID application pre- and post- global settlement. The amendments to terminology throughout the Procedures as required by the IESS Rule.
 - Other minor changes to the Procedures as required by the IESS Rule.
- Proposed effective dates
 - 2 June 2024 for the Changes in respect of NCCs.
 - 3 June 2024 for the other Changes

ICF_059:

- Establish a dedicated consultation process for the main components of ICF_059, separate to the Consultation, to properly understand participant impacts. This relates to visibility of customer generation capability and identification of stand-alone electric vehicle (EV) charging stations.
- Amend the Customer Threshold Codes table in CATS to reflect the relevant regulatory instruments in a footnote.
- Retain references to 'Residential' and 'Business' in the CATS NCC table in accordance with the National Energy Retail Law (NERL).

ICF_070:

- Change Building Name in the Standing Data for MSATS document to display a 60-character field.

Notes

- Justin Stute (AEMO) spoke to the IESS Draft Report positions slide and noted:
 - The new definition of NREG: a small resource connection point that is not a micro DER connection which connects one or more small generating units or small bio directional units or combination of to a distribution network where the only supply to the connection point is for use by a bidirectional unit or axillary load
 - Diagrams have been provided in the draft report to illustrate examples
- Dino Ou (Intellihub) questioned the position of ICF_070 noting:
 - The initial consultation indicated:
 - Only a change to MSATS would be required
 - No change to the Standing Data for MSATS document or the aseXML would be required
 - Intellihub were supportive of the change based on this position
 - A schema change is different to what Intellihub believes was proposed
 - A schema change for one field is a significant change for industry
- AEMO noted:
 - The initial advice was the schema supported 30 characters x 2 which is why no schema change was expected
 - 2 x 30 character fields are not the same as 1 x 60 character field
 - If extending the field to 1 x 60 character field, a schema change is required

Action: AEMO to re-confirm if schema change required

ICF-059 Workshop Summary

- Discussion on ‘What are industry’s specific data needs?’ occurred
 - Understanding generation assets e.g. Type, Size, Technology, Export limitation, etc.
 - Presence and/or magnitude of energy flows
- Identified generation asset and energy flow options were presented and discussed
 - Generation assets
 - DER Register Enabled solution
 - Participant maintained new MSATS field with enumerated values
 - Energy Flows
 - Bidirectional Indicator - Presence of injection
 - Enhanced ADL - Magnitude of injection
- Conclusion
 - Problem Statement was reconfirmed and supported
 - NEM Participants are unable to easily and accurately identify a customer’s non-registered or non-classified generation capabilities
 - Stakeholders supported a DER Register Enabled solution
 - Enhanced ADL solution had broad support; however, Participant impacts (MDPs) would need to be further considered
- Next steps
 - A separate consultation process would be required to consider:
 - What a DER Register Enabled solution may look like
 - Indicative implementation timelines
 - An ERCF ICF would need to be submitted for the Enhanced ADL option to be progressed

Notes

- Blaine Miner (AEMO) spoke to the ICF_059 workshop slides noting:
 - AEMO has been working internally to try and progress this item
 - AEMO has had preliminary discussions with the AEMC
 - A rule change is likely to be required
 - AEMO still seeking avenues to avoid that requirement
 - Implemented no earlier than the end of 2024



LCCD Update

Justin Stute (AEMO)

LCCD – incorporation CDR

- The effective date of the LCCD CATS obligations is 1 November 2023
- The Data Standards Board have released a noting paper in preparation for consultations for the LCCD to be incorporated into the energy standards.
- Key dates outlined in the noting paper:
 - Phase 1 Consultation July 2023 – outline use cases and risks
 - Phase 2 Consultation September 2023 – examine solution options
- Link to noting paper

<https://github.com/ConsumerDataStandardsAustralia/standards/issues/307>

Notes

- Justin Stute (AEMO) spoke to the LCCD slide noting:
 - The LCCD being incorporated into the energy standards would allow an ADR to request data from multiple retailers
- Aakash Sembey (Origin) questioned AEMO's procedural versioning and consolidation process
 - Blaine Miner (AEMO) noted this process has been ear marked to be presented at the next ERCF



Proposed new process for enumeration changes

Kate Gordon (AEMO)

Proposed new process for enumeration changes

- Current process
 - Enumerations ICF raised
 - AEMO confirms validity
 - New version of Standing Data for MSATS published for comment
 - Comments considered and then new version published
- Proposed process
 - Enumerations ICF raised
 - AEMO confirms validity
 - Changes provided to the ERCF at the next monthly meeting
 - New version of Standing Data for MSATS published
 - Stakeholder communications occur:
 - AEMO Communications
 - ERCF emailed
 - Subsequent ERCF meeting
- Pending enumeration changes waiting for inclusion
 - CT Ratio Available
 - 900/1200/1600/2100/3000:5
 - 200/600:5

Notes

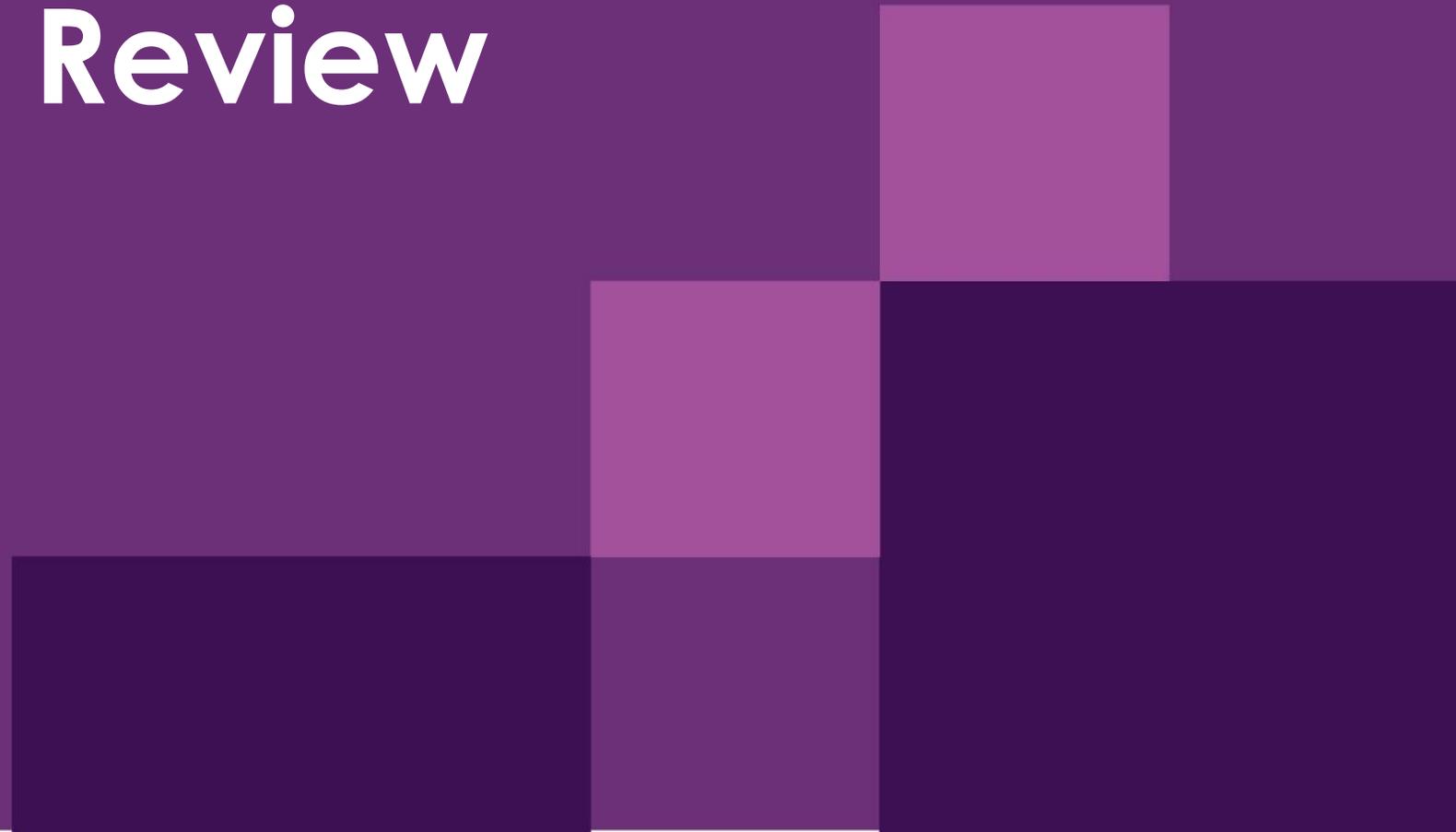
- Kate Gordon (AEMO) spoke to the new proposal for enumeration changes in the Standing Data for MSATS document
- Feedback from ERCF members was as follows:
 - Mark Riley (AGL) suggested:
 - A 10 day notice period where the new version is published on the 11th day
 - Enumerations be removed from the document and have the Standing Data document direct to a separate enumeration list document - Chris
 - Circulate proposed changes every second Monday
 - Helen Vassos (Plus ES) noted:
 - If a participant has identified an enumeration it is because it exists and therefore no consultation/feedback should be required
 - AEMO should just provide notification of the change
 - Zahara Magriplis (Energy Queensland), Chris Murphy (Telstra) and Shaun Cupitt (Enerven) supported these suggestions

Action: AEMO to review feedback and confirm new process



AEMO RoLR Review

Blaine Miner (AEMO)



AEMO RoLR Review

- Background

- The Australian Electricity and Gas markets have experienced 11 Retailer of Last Resort (RoLR) events in the last 18mths, including 3 in the last 2 weeks
- As a result of responding to these events, internal and external stakeholders have raised a number of gaps and pain points with the current processes
- For the RoLR, a RoLR event is an opportunity to bring on new customers, however, if the on-boarding experience is poor, the customers will go elsewhere and can in some circumstances result in Ombudsman enquiries/complaints and/or reputational damage.

- Scope

- Operational aspects of AEMO's existing RoLR processes, that is, once a RoLR has been declared, the procedures, processes, resources and system capability which supports:
 - The transfer of affected customers from the old retailer to the nominated RoLR
 - The subsequent reporting and notification processes to inform the market
- Descoped items from the current 'Business to Business (B2B) NEM RoLR Changes' consultation i.e. the broader review of Participant obligations in the NEM RoLR Processes Part B Procedure, and any applicable upstream requirements in NEM RoLR Processes Part A
- Retail Gas issues, e.g. adding additional fields to the existing T1010 RoLR file, expected to be actioned through the GRCF processes

AEMO ROLR Review

- Progress to date
 - AEMO has conducted informal interviews with both internal and external stakeholders, to:
 - Obtain insights into what, in their opinion, does and does not work with the way that AEMO RoLR processes operate today
 - Give stakeholders the opportunity to highlight key pain points, inefficiencies and opportunities for improvement
 - The scope of the review is currently being finalised by AEMO
- Next steps
 - Progress in-scope items
 - Conduct applicable consultations
 - Implement determined changes
- Indicative consultation timings
 - Late 2023/early 2024

Notes

- Blaine Miner (AEMO) spoke to the AEMO RoLR Review slides.



ICF Register

Blaine Miner (AEMO)

ICF Register Update

(New)



Issue/Change Title	Short Description	Proponent	ICF Ref#	Subgroup?	Current Status/Update
Update to allow MDPs to receive REJ notifications on CRs 5050 & 5051	<p>Defect was raised by PlusES during 30 May 2023 testing. Issue is the MDP was not receiving the REJ so they would have an open CR in their database as they haven't received a final status for the CR. Proposal: Update MSATS to allow a REJ and CAN to be sent to the MDP, update CATS and WIGS Procedures to reflect the same. Upon review of these notifications in the CATS Procedures it was discovered that the Procedure didn't reflect what MSATS was doing. LNSPs were receiving the REJ but the CATS Procedures did not reflect this. WIGS Procedures did reflect this and will only been updated with the MDP receiving the REJ and CAN.</p>	Jackie Krizmanic (AEMO)	074	No	Proposed to be consulted on as part of a Minor Amendment process.
Updated wording re CATS LCCD Current FRMP Obligations	<p>Telstra Energy propose updates to the CATS Procedure Current FRMP LCCD Obligations in Section 2.2 in order to make it clear when (and by whom) the LCCD field should be updated.</p> <p>The Current FRMP must:</p> <ul style="list-style-type: none"> (u) Populate or update the Last Consumer Change Date (LCCD) for a premises within 5 business days of: <ul style="list-style-type: none"> iii. becoming aware an account holder has started or ended at a premises or; iv. becoming aware the value in MSATS is populated and is incorrect or; v. becoming aware the LCCD field has not been correctly updated following processing of a CR1030/1040 resulting in generation of a 'Completed' CATS Notification 	Chris Murphy (Telstra)	075	No	Proposed to be consulted on as part of a Minor Amendment process.

ICF Register Update

(Pending)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Subgroup?	Current Status/Update
ADWNAN Reporting changes	Assignment of Interval ADWNANs to MDP in AEMO Performance Reports	Jane Hutson (EQL)	017	No	Implementation delayed due to an identified impact to AEMO's MDM. AEMO following up internally on potential Implementation timings.
Substitution Type Review	The review requires consideration for new substitution rules to be implemented for interval metering data to replicate substitution rules derived from Manually Read Interval Meters and Accumulative Meters.	Mark Leschke (Yurika)	054	Yes	Mark to provide an update to the ERCF at the June meeting re next steps
Clarification of End Date in Inventory Table	Some MDPs are using NCONUML Inventory Table End Date to identify when the metering data is last calculated, updating it each month. Proposal is to clarify the end-date be when there is a change to consumption or abolishment. If not, the End Date should be reflected as 31.12.9999.	Mark Riley (AGL)	056	Yes	On hold, pending discussions at the B2B WG
Reviewing and updating file examples in the MDFF Specification document.	The MDFF document includes example files. Some of these files have not been updated to incorporate changes in the industry including 5MS and Global Settlements. AEMO Metering to review and update where required the examples in Appendix H of the MDFF Specification.	AEMO	067	No	Consultation timings TBD
NSLP Longer-term Methodology	Following the introduction of 5MS, participants have witnessed peculiar 'spikes' in settlement volumes. These spikes are a consequence of using the methodology outlined in AEMO's Metrology Procedures Part B.	AEMO	072	Yes	Expected to be including in the July 2023 B2M consultation.

ICF Register Update

(Pending)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Subgroup?	Current Status/Update
Metrology Part A – Summation Metering Changes	<p>The proposal is to update clause 5 of Metrology Part A to clarify what is acceptable to support legacy summation metering arrangements and what will be acceptable going forward for new metering installation summation arrangements.</p> <p>The revised clause 5 proposed to allow three types of summation arrangements, which are:</p> <ol style="list-style-type: none"> 1. HV breaker-and-a-half schemes 2. HV single transformer fed by multiple parallel cables 3. Cross boundary supply single transformer with multiple LV Circuits 	Dominik Ziomek (AEMO)	073	No	Expected to be including in the July 2023 B2M consultation.

ICF Register Update

(Under Consultation)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Subgroup?	Current Status/Update
Review of NMI Classifications	Some NMI Classifications are defined according to consumption, while some are defined according to throughput. The descriptions should be updated for consistency and to better accommodate for new connection arrangements (EG: those associated with IESS)	Mark Riley (AGL)	059	Yes	<ul style="list-style-type: none"> • Submissions due on Draft Report 10 July 2023 • Exploring potential options re the progression of NEM Participants being able to easily and accurately identify a customer’s non-registered or non-classified generation capabilities
Increase 'Building Name' Field Length in MSATS	Currently the “Building Name” field in MSATS is 30 CHAR, Ausgrid would like to change this to 60 CHAR. Proposal is for MSATS to be updated to be aligned to the Procedure i.e. xsd:string maxLen = 30 x 2 therefore allowing for 60 characters in MSATS.	Wayne Turner (Ausgrid)	070	No	<ul style="list-style-type: none"> • Submissions due on Draft Report 10 July 2023 • Change Building Name in the Standing Data for MSATS document to display a 60-character field.

ICF Register Update

(Awaiting Release)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
'Spikes' in settlement volumes within a 30-minute period	Following the introduction of 5MS, participants have witnessed peculiar 'spikes' in settlement volumes. These spikes occur within a 30-minute period and are a consequence of using the methodology outlined in AEMO's Metrology Procedures Part B.	Mark Riley (AGL)	060	New methodology effective from 1 October 2023.
New fields in MSATS defined by a naming convention that does not align with the procedural field name.	With the introduction of new fields into MSATS as part of the MSDR it has become known that AEMO may create the new fields in MSATS defined by a naming convention that does not align with the procedural field name. The AEMO defined the field name may be based on their database name and participants are then required to create a mapping table within their systems to associate this name with the procedural field name that is defined in the Standing Data for MSATS document.	Adrian Honey (TasNetworks)	069	New C1 'TF_DATA_ELEMENT_MAPPING' report expected to be implemented between 30 May and Nov 2023

ICF Register Update

(Released into Production)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
Child NMI standing data quality - TNI and DLF	<p>ENM compliance requirement includes maintenance of standing data of Child NMIs – TNI and DLF I.</p> <p>Child NMI TNI and DLF is directly inherited from parent NMI TNI and DLF for all child NMIs except Child NMIs with site specific TNIs.</p> <p>ENMs currently do not have visibility on parent NMI standing data and to any changes made on the parent NMI standing data (CRs raised on Parent NMIs).</p> <p>This results in an issue as the Child NMI TNI and DLF becomes inaccurate when a parent NMI TNI and DLF are changed in the market but not updated to the ENMs.</p> <p>This affects the Child NMI billing in the market resulting in incorrect billing of consumers. * This also directly affects the SDQ report in MSATS and in turn our ENM compliance report from AEMO.</p>	intelenm@energy intel.com.au	032	Became effective 30 May 2023
Updating Network Tariff for a Greenfield NMI	Configuration change to validation in MSATS on the CR3101 to allow the CR3101 to continue rather than reject on a Greenfield NMI.	Laura Peirano (UE)	047	Became effective 30 May 2023
Clarifying when an embedded network code must be issued	Clarifying EN interpretations of the relevant clause, so the clauses are applicable regardless of the Distributor’s embedded network application process.	Dino Ou (Endeavour)	055	Became effective 30 May 2023

ICF Register Update

(Released into Production)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
<p>Addition of the 'HouseNumberToSuffix' field</p>	<p>The 'House Number To Suffix' is a part of the Australian structured address standards.</p> <p>'HouseNumberToSuffix' was added to the r42 schema in mid-November 2021 by the ASWG, the body that ensures the technical accuracy of the aseXML schema. At the time, ASWG Industry representatives suggested that, purely from an XML perspective, it would be prudent to add a 'HouseNumberToSuffix' element as a logical extension of 'HouseNumberTo'.</p> <p>While its addition to the schema may be technically valid, its addition to the Procedures is still subject to consultation.</p>	<p>Aakash Sembey (Origin Energy)</p>	<p>064</p>	<p>Became effective 30 May 2023</p>
<p>Removal of NMI Discovery Type 3 limitations</p>	<p>'Won in Error' process being impacted by MSATS NMI Discovery Type 3 showing an error message where a transfer completed more than 130 business days ago.</p> <p>This MSATS constraint forces market participants to rely on a manual process and retailers are left with no choice but to obtain the 'previous FRMP' details from the relevant network via email.</p> <p>Rule 7.15.5 (c) and (e) of the NER provides relevant provisions for retailers to access to energy data, including NMI Standing Data, in order to comply with its obligation. Since there are no restrictions in the NER, Origin requests AEMO to consider removing this validation from MSATS.</p>	<p>Aakash Sembey (Origin Energy)</p>	<p>065</p>	<p>Became effective 30 May 2023</p>

Notes

- Blaine Miner (AEMO) and relevant proponents spoke to ICF Register Update slides

ACTION: AEMO to re-send ICF_073 with the meeting pack notes



Items of Interest

Blaine Miner and Kate Gordon (AEMO)

Items of Interest

Category	Title	Description/Objective	Comments/Links
Initiative	Participant Certificate Management Solution	To allow Participants to self-manage their AEMO related Transport Layer Security (TLS) certificates through an API, so that Participants can choose to automate the management of their TLS certificates.	<ul style="list-style-type: none"> A critical part of the process is for their PA to subscribe to the TLS_Certificate_Notification "queue" in publishing direct to ensure they receive notifications of impending certificate expiry dates CertificateReplacement@aemo.com.au
	NEM Reform Implementation Roadmap	Version 2 of the Roadmap re-baselines the plan for implementation of reform in the energy market by accounting for key changes originating from continued policy development in DER and Data Strategy, scope changes to the Capacity Mechanism as well as Transmission Access Reform.	NEM Reform Implementation Roadmap v2 Published https://aemo.com.au/-/media/files/initiatives/regulatory-implementation-roadmap/reform-update-v2/nem-reform-implementation-roadmap-v2.xlsx?la=en
	Information Data Exchange (IDX)	To enable unified access to AEMO services across all markets, using modern authentication and communication protocols, facilitating a cohesive approach to industry data exchange. This will leverage IDAM	Next steps - 'Transition Strategy' sessions scheduled for July
	Identity and Access Mgt (IDAM)	To establish a unified mechanism to authenticate participant users and applications when accessing AEMO services.	Next steps - 'Transition Strategy' sessions scheduled for July
	Portal Consolidation (PC)	To create a 'single pane of glass' user experience for participants accessing all AEMO browser based services	Next steps - 'Transition Strategy' sessions scheduled for July
	ESB Billing Transparency	To support better consumer protections and understanding of consumer needs in the market transition.	The steering committee is reviewing the draft proposal. The goal is for the final paper to be published for consultation by the end of June 2023. https://esb-post2025-market-design.aemc.gov.au/data-strategy
	Changes to Retailer Of Last Resort (RoLR) Procedures (B2M and Gas)	Seeking to identify and implement improvements to the existing B2M and Gas RoLR related activities/processes.	AEMO scope being finalised.
	Unlocking Consumer Energy Resources (CER) Benefits through Flexible Trading	Rule change request that aims to unlock consumer energy resources (CER) benefits through flexible trading arrangements.	https://www.aemc.gov.au/rule-changes/unlocking-CER-benefits-through-flexible-trading
	Review of the regulatory framework for metering services	Seeking to identify options to accelerate the deployment of smart meters in the National Electricity Market (NEM).	<ul style="list-style-type: none"> Final report expected to be published late August/September Other indicative timings: <ul style="list-style-type: none"> Final Rules Q3 2024 Rule implementation mid to late 2025 https://www.aemc.gov.au/market-reviews-advice/review-regulatory-framework-metering-services
AEMO Retail Releases	October to November 2023	Expected to support Retail & Metering items such as: the Five-minute Load Profiling (5MLP) Methodology changes and the Metering Installation Exemption Automation	AEMO development and testing in progress.

Items of Interest

Category	Title	Description	Comments
Consultations	Business to Business (B2B) NEM RoLR Changes	<ul style="list-style-type: none"> The changes (Changes) which are proposed (Proposal) are intended to: <ul style="list-style-type: none"> Enhance the Retailer of Last Resort (RoLR) B2B Customer Details Report provided by the failed/suspended retailers to the RoLR. Correct identified errors in the Procedure. Address gaps in obligations on the treatment of inflight work requests where the work is being undertaken by a non-LNSP service provider. 	<ul style="list-style-type: none"> Submissions due on Draft Report 10 July 2023 https://aemo.com.au/consultations/current-and-closed-consultations/business-to-business-nem-rolr-changes
	Integrated Energy Storage Systems (IESS) plus Other Matters	<p>A new registration category, the Integrated Resource Provider (IRP), that allows storage and hybrids to register and participate in a single registration category rather than under two different categories. Consultation also includes:</p> <ul style="list-style-type: none"> ICF_059 – NMI Classification Code Recommendations ICF_070 - Increase 'Building Name' Field Length in MSATS 	<ul style="list-style-type: none"> Submissions due on Draft Report 10 July 2023 https://aemo.com.au/consultations/current-and-closed-consultations/integrating-energy-storage-systems-into-the-nem-retail-electricity-market-procedures-consultation
	Metering Installation Exemption Automation	Update or remove content from the Metering Exemptions Procedures to account for the new exemption automation	<ul style="list-style-type: none"> Submissions due on Draft Report 17 July 2023 https://aemo.com.au/consultations/current-and-closed-consultations/metering-installation-exemption-automation-consultation
	New Minor Amendment Process	<p>To consult on minor changes associated to:</p> <ul style="list-style-type: none"> ICF_074 - Update to allow MDPs to receive REJ notifications on CRs 5050 & 5051 ICF_075 - Updated wording re CATS LCCD Current FRMP Obligations 	<ul style="list-style-type: none"> Exact timings TBD
	July B2M Consultation	<p>Potential scope:</p> <ul style="list-style-type: none"> ICF_054 - Substitution Type Review (Met Part B) ICF_072 - New NSLP Longer-term Methodology (Met Part B and MDM) ICF_073 - Updates to clause 5 of Metrology Part A to clarify what is acceptable to support legacy summation metering arrangements and what will be acceptable going forward for new metering installation summation arrangements. (Met Part A) 	<ul style="list-style-type: none"> Scope TBC Consultation expected to commence late July 2023
	Procedure Consolidation	<ul style="list-style-type: none"> 1 Oct 2023 <ul style="list-style-type: none"> Consolidation of MDM Procedure (Load Profiling and SAPS Minor Amendment) 1 Nov 2023 <ul style="list-style-type: none"> Consolidation of CATS Procedure (CDR Minor Amendment, IESS, New Minor Amendment process) 	<ul style="list-style-type: none"> Impacted Procedures TBC as we near the respective Effective Dates

Notes

- Blaine Miner (AEMO) and Justin Stute (AEMO) spoke to the Items of Interest items
- Kate Gordon (AEMO) spoke to the Consultation items



General Business and Next Steps

Blaine Miner (AEMO)

General Business & Next Steps

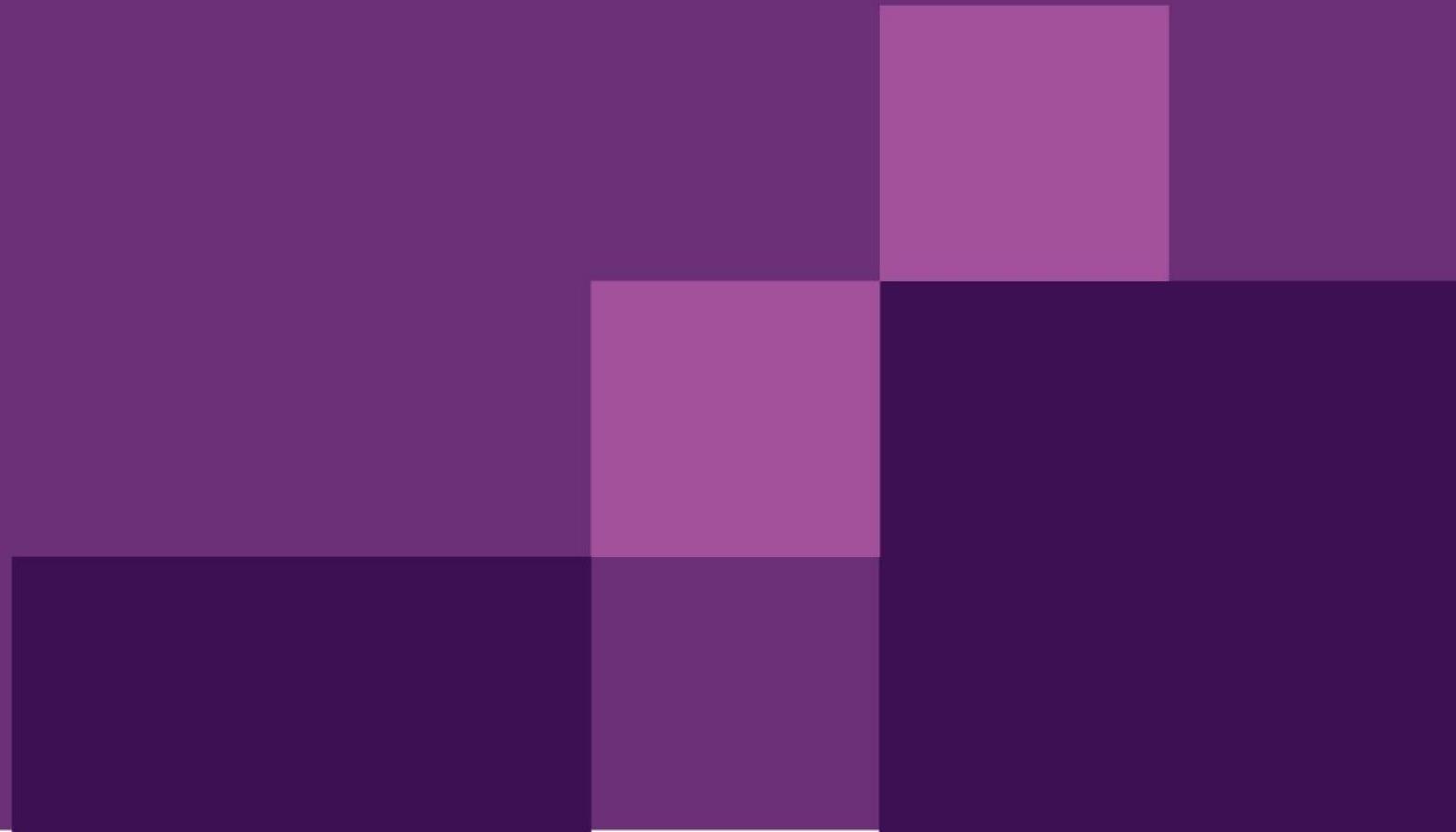
- Blaine Miner (AEMO) on leave from Tues 27 June, returning Monday 10 July
- Are there any other general business items members wish to raise?
- Actions and notes to be circulated asap
- Next meeting scheduled for Monday 24 July 2023
 - Please send through any proposed agenda items, questions or suggested meeting improvements to ERCF@aemo.com.au

Notes

- Blaine Miner (AEMO) asked for any general business

ACTION: AEMO to ensure PCF discussions and actions identified in relation to NEM Reform Foundation & Strategic Initiatives to be shared with primary contacts nominated for NEM Reform Foundation & Strategic Initiatives

Appendix



Completed Consultations

Consultation	Short Description	Current Status/Update
UFE Reporting Guidelines	Consultation to facilitate informed debate and feedback by industry about the proposed content of the UFE reporting guidelines to meet the objectives for 3.15.5B in the NER.	<ul style="list-style-type: none"> New procedure effective from 1 March 2023 https://aemo.com.au/consultations/current-and-closed-consultations/ufe-reporting-guidelines-consultation
Load Profiling (ICF_060)	<p>Following the introduction of 5MS, participants have witnessed peculiar ‘spikes’ in settlement volumes. These spikes occur within a 30-minute period and are a consequence of using the methodology outlined in AEMO’s Metrology Procedures Part B. This consultation will seek to determine a preferred long-term methodology. Procedures impacted include: Metrology Part B and MDM Procedure.</p> <p>Consultation also includes:</p> <ul style="list-style-type: none"> ICF_055 - Embedded Network Codes ICF_064 - ‘HouseNumberToSuffix’ field ICF_065 - Removal of NMI Discovery Type 3 limitations 	<ul style="list-style-type: none"> New 5MLP methodology to become effective from 1 October 2023 ICFs_055, 64 and 65 effective from 30 May 2023 https://aemo.com.au/consultations/current-and-closed-consultations/load-profiling-methodologies-consultation
Standing Data for MSATS enumerations v5.35	Inclusion of additional CT and VT enumerations	<ul style="list-style-type: none"> New procedure effective from 17 April 2023 https://aemo.com.au/consultations/current-and-closed-consultations/standing-data-for-msats-procedure-open-for-comment
Consumer Data Right (CDR) Minor Amendment	Consultation required to support the effective date change of the LCCD obligations to 1 Nov 2023	<ul style="list-style-type: none"> LCCD obligations to become effective from 1 November 2023 https://aemo.com.au/consultations/current-and-closed-consultations/consumer-data-rights-cdr-msats-minor-amendment-proposal
Stand-alone Power Systems (SAPS) Error Corrections and Clarifications	Amendments to various procedures, including MDM procedures, MP SLP and MDP SLP	<ul style="list-style-type: none"> Final Determination published 26 May 2023 with an effective date of 30 May 2023 https://aemo.com.au/consultations/current-and-closed-consultations/saps-retail-procedures-error-corrections-and-clarifications
May 2023 Procedure consolidation	Consolidation required for the CATS, WIGs and Standing Data for MSATS documents effective 30 May 2023	<ul style="list-style-type: none"> Final Determination published 29 May 2023 with an effective date of 30 May 2023 https://aemo.com.au/consultations/current-and-closed-consultations/may-2023-consolidation-process

ERCF ICF Future Release Summary

ICF ID	Description	AEMO Impact	Scheduled Release Date
060	New 5MLP Longer-term methodology	<ul style="list-style-type: none">• Procedure & System change	<ul style="list-style-type: none">• 1 October 2023
069	New fields in MSATS defined by a naming convention that does not align with the procedural field name.	<ul style="list-style-type: none">• System change	<ul style="list-style-type: none">• TBC - between 30 May and Nov 2023



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