

ERCF Meeting #7

28 July 2022

This meeting is being recorded for the purpose of minute taking.



Online forum housekeeping

1. Please mute your microphone, this helps with audio quality as background noises distract from the information being shared.
2. Video is optional, but having it turned off helps with performance and minimises distractions.
3. We ask that you utilise the Chat function for any questions or comments you may have. This aids note keeping and keeps discussions flowing smoothly.
4. Raise your hand if you wish to speak to an item. This keeps conversations orderly.
5. If you have dialled in via phone, please email ERCF@aemo.com.au your name and organisation for our records.
6. If your name appears abbreviated on Teams, please add your name and organisation to the chat for our records.
7. Be respectful of all participants and the process.

AEMO Competition Law Meeting Protocol

- AEMO is committed to complying with all applicable laws, including the Competition and Consumer Act 2010 (CCA). In any dealings with AEMO regarding proposed reforms or other initiatives, all participants agree to adhere to the CCA at all times and to comply with this Protocol. Participants must arrange for their representatives to be briefed on competition law risks and obligations.
- Participants in AEMO discussions must:
 - Ensure that discussions are limited to the matters contemplated by the agenda for the discussion
 - Make independent and unilateral decisions about their commercial positions and approach in relation to the matters under discussion with AEMO
 - Immediately and clearly raise an objection with AEMO or the Chair of the meeting if a matter is discussed that the participant is concerned may give rise to competition law risks or a breach of this Protocol
- Participants in AEMO meetings must not discuss or agree on the following topics:
 - Which customers they will supply or market to
 - The price or other terms at which Participants will supply
 - Bids or tenders, including the nature of a bid that a Participant intends to make or whether the Participant will participate in the bid
 - Which suppliers Participants will acquire from (or the price or other terms on which they acquire goods or services)
 - Refusing to supply a person or company access to any products, services or inputs they require

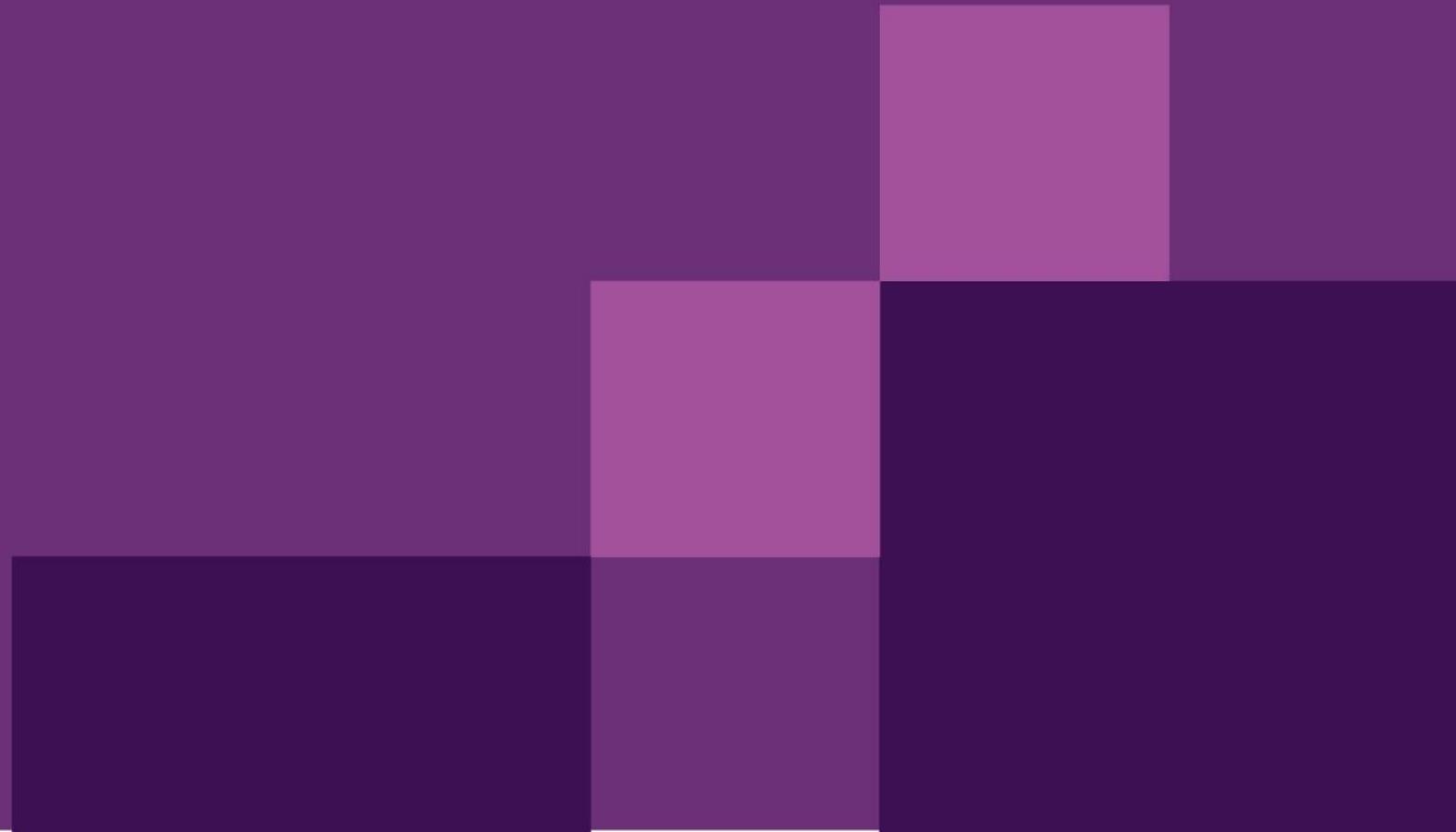
Under no circumstances must Participants share Competitively Sensitive Information. Competitively Sensitive Information means confidential information relating to a Participant which if disclosed to a competitor could affect its current or future commercial strategies, such as pricing information, customer terms and conditions, supply terms and conditions, sales, marketing or procurement strategies, product development, margins, costs, capacity or production planning.

Agenda

1. Welcome & agenda
2. Actions
3. IESS
4. Meter Related Enumeration Processes
5. ICF Register Update
6. Subgroup Updates
7. Consultations Update
8. General Business and Next Steps
 - Procedure corrections (Kate Gordon (AEMO))
 - RoLR datasets (Aakash Sembey (Origin))
9. Appendix
 - ERCF Release Summary
 - LNSP SIPF Email Addresses

Actions

Blaine Miner



Actions

Action #	Description	Responsible Party	Comment
1	AEMO to send out a call for nominations and agenda items to the ERCF to attend a 'Substitution Type review' workshop. <ul style="list-style-type: none"> Potential agenda items <ul style="list-style-type: none"> Holistic review/background Confirmation of the current issue/pain points for Retailers and MDPs Possible solutions/next steps 	AEMO	Completed. Workshop scheduled for Tues 30 Aug. Proposed agenda items and content being sought from attendees.
2	ERCF members to provide suggestions/preferences as to how to best manage Standing Data for MSATS enumerated lists, being conscious of list efficiency vs potential impacts to participants systems	ERCF Members	Completed. AEMO's short- and long-term solutions to be discussed as part of this agenda.
3	AEMO to consider running a CDR workshop, similar to SAPS, to provide broader information/context re proposed CDR implementation e.g., MSATS and Retailer onboarding	AEMO	Completed. Three workshops conducted.
4	AEMO to engage Industry re preferred MSATS outage windows	AEMO	Pending. Meeting expected to occur in August.
5	AEMO to determine the extent of the illegal character/non-schema valid issue in MSATS, including which fields are impacted, and report back to the ERCF for planning and assessment.	AEMO	Pending. Cleanse being considered for the May 2023 release.
6	AEMO to see if notifications can be sent through replication notification re changes to certain Enumeration lists (Meter Manufacturer and Model).	AEMO	Completed. AEMO's short- and long-term solutions to be discussed as part of this agenda.
7	AEMO to advise Gareth Morrah (AEMO) of the ERCF's request for a second SAPS workshop.	AEMO	Completed. Second workshop scheduled for Tuesday 2 Aug 2022.
8	Blaine Miner (AEMO) to reach out to Luke Barlow (AEMO) and James Bligh (DSB) in regard to GitHub discussions.		Completed. To be considered as part of the CDR Workshops and consultation.
9	AEMO to investigate and respond to Alinta's issue re AEMO not supporting N-1 Snapshot reports.	AEMO	Completed. Upon reviewing the MSDR FG January meeting pack slide it was confirmed that Alinta had misinterpreted slide 20, no misinformation was provided to Industry re schemas supporting Snapshot reports. AEMO will not be providing snapshot data in N-1 (r39_p1) This capability does not exist and is not a quick development. It is not impossible to develop but would need to have an assessment of the pros and cons before standing up a project. Therefore, this is not currently in the pipeline of work and would not be in the schedule for the near future due to the volume of reforms. AEMO have updated and reissued the application form for snapshot data making it explicitly clear that supporting previous schema in reference to snapshot data is not supported.

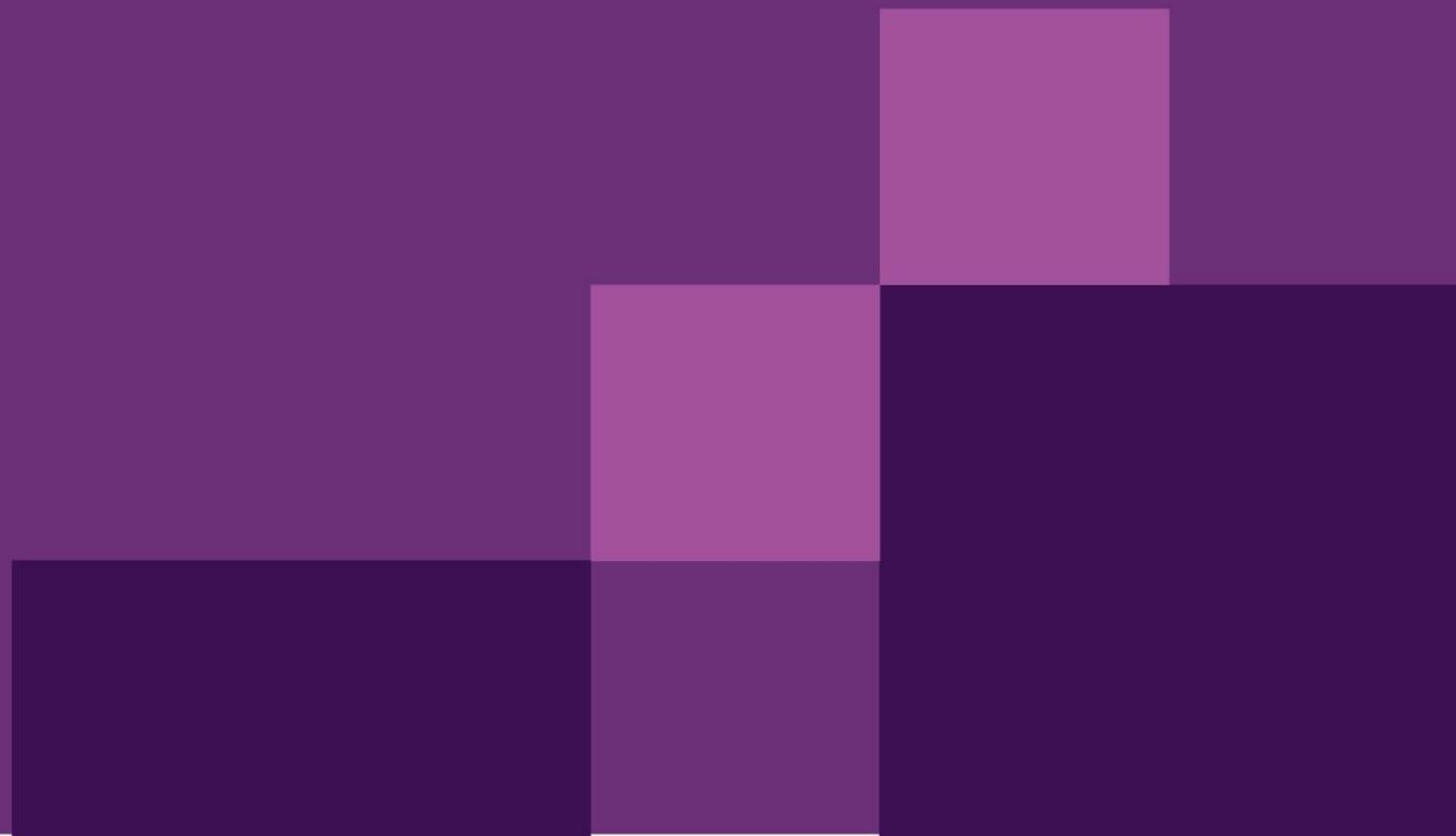
Notes

- Blaine Miner (AEMO) spoke to the Actions slide
- Lenard Bull (AEMO) provided updates on the 2 pending actions
 - MSATS Outage Windows:
 - AEMO considering alternative timings and meeting to discuss options internally 15 Aug 2022
 - AEMO to call a meeting with the ERCF for late Aug 2022 to share its position and seek additional Industry feedback
 - Non-schema valid values
 - AEMO has conducted some initial analysis to identify effected fields and indicative volumes
 - AEMO to share its analysis with the ERCF to support its considerations
- **Actions:**
 - ERCF members to send through proposed agenda items, plus associated content, to support the Substitution Type Review workshop scheduled for 30 Aug 2022
 - ERCF members to provide feedback and preferences regarding alternative MSATS Outage Windows (outages include both B2M and B2B)
 - Initial feedback noted during the meeting suggested that after 9pm on weekdays would be preferable
 - AEMO to schedule an ERCF MSATS Outage Window meeting, once ERCF feedback has been received
 - Outcomes to be shared with the broader ERCF post the out-of-session MSATS Outage Windows meeting
 - AEMO to distribute to the ERCF their initial non-schema valid values analysis, including applicable fields and indicate volumes



IESS

Blaine Miner



Implementation

- Most changes made by the IESS rule will come into effect on 3 June 2024
 - Two changes will come in earlier, 31 March 2023, allowing:
 - Aggregators of small generating and storage units to provide frequency control ancillary services
 - Hybrid systems to use aggregated dispatch conformance
 - * Neither of these changes are expected to impact the Retail Electricity Market Procedures
- The Commission's final rule makes several changes that better integrate storage into the NEM, including, a new registration category, the Integrated Resource Provider (IRP)
 - Allows storage and hybrids to register and participate in a single registration category rather than under two different categories.
- Useful links:
 - AEMO IESS website:
 - <https://aemo.com.au/initiatives/submissions/integrating-energy-storage-systems-iess-into-the-nem>
 - Key artifacts include: AEMO High-level design, AEMO Implementation straw person
 - AEMC IESS website:
 - <https://www.aemc.gov.au/rule-changes/integrating-energy-storage-systems-nem>
 - Key artifacts include: The AEMC's Final Determination, Final consolidated rule and Facts sheet

NMI Classification Codes

- AEMO considers it may be necessary to establish new NMI classifications in retail systems to manage the IESS changes, for the purpose of:
 - Identifying bi-directional or small resource connection points
 - Enabling appropriate compliance monitoring to protect the integrity of Market Settlements
 - Removing a current issue where AEMO requires two NMIs for a connection point (i.e. as is the case for BESS)
 - Enabling appropriate application of market fees
 - Enabling appropriate application of unaccounted for energy (UFE).
- AEMO is proposing the following NMI Classification Code changes to address these issues:

Proposed new NMI Classification Code	Description	Comment
TIRS & DIRS	TNSP & DNSP registered hhybrid	This would cover integrated resource systems (IRS) and replaces the current requirement for two NMIs (scheduled load, scheduled generation) and application of UFE and market fees.
DGENERATR	DNSP connected registered generator	Enables identification of DNSP connected generators for appropriate UFE application.

* No change is proposed for the existing GENERATR classification code, but with the introduction of DGENERATR, there will be a change in how it is applied. It will cover registered transmission connected generators.

- AEMO is seeking ERCF feedback on these proposed changes and whether other NMI Classification Codes may be necessary from an industry perspective to support their needs
 - Noting that NMI Classification Codes are based on what the site is used for (e.g. generator, load) and/or energy use (i.e. large/small) – additional codes would need to follow the same logic/principle.

Consultation Timings

- AEMO has been considering the potential implications of the introduction of the IESS Rule on the Retail Electricity Market Procedures (REMP)
- AEMO is seeking the ERCF's views regarding preferred consultation timings
- Potential options include:
 - Q3/Q4 2022
 - Allows for early formal engagement
 - Provides the longest lead-time for Industry implementation (12+mths post final determination)
 - Mid 2023
 - Allows for additional informal consultation and consideration
 - Allows for the May 2023 Procedural consolidation to complete prior to IESS consultation commencing
 - Reduces the risk of potential Procedure versioning confusion
 - Reduces the lead-time for Industry implementation

Notes

- Blaine Miner (AEMO) spoke to the IESS slides
- NMI Classification Codes (NCC) proposal
 - AEMO proposed introducing additional NCCs to support core activities specified on the NCC slide
 - David Woods (SAPN) asked who AEMO believed would assign the proposed NCCs
 - AEMO has not determined who they believe should assign the proposed NCCs at this stage, however, likely to occur in partnership between AEMO and LNSPs
 - In response to a question asked by a member, Blaine Miner confirmed that the proposed NCCs would be expected to be implemented in line with the 4 June 2024 IESS effective date
 - **Action:** ERCF to provide feedback regarding AEMO's proposed IESS related NMI Classification Code changes
- Consultation timings
 - Blaine Miner spoke to the potential pros and cons of the proposed consultation options, including implementation lead-times, procedure versioning and potential consolidation activities
 - Mark Riley (AGL) stated that engaging informally longer would be preferable, allowing both Industry and AEMO to collectively get to a three quarter point prior to formal consultation - providing better visibility for stakeholders and reducing the risk of significant issues being raised during the formal consultation stage
 - **Action:** ERCF to provide feedback regarding its preferred timings re IESS AEMO Retail consultations
 - Initial feedback noted during the meeting suggested an ERCF preference of mid-2023, allowing more time for informal pre-consultation engagements and the consolidation of May 2023 procedures

Meter Related Enumeration Processes

Blaine Miner



Enumerations via MSATS

- AEMO is looking to make the list of Enumerations used by MSATS available via the C1 - Data Replication Resynchronisation Report.
- To do so, an aseXML schema change is required.
- AEMO proposed tabling this for the May 2023 B2M aseXML schema change.
- In the interim, the reporting/publishing to Participants for these new enumerations solely be available via the MarketNet portal.

Managing Enumerations

- To copy meter data enumerations:
 1. Over MarketNet, access https://portal.preprod.nemnet.net.au/help/Content/MSATSuserGuides/UpdateMeteringData.htm?TocPath=MSATS%7CMetering%20Data%7C_____5.
 2. Click one of the code groups to copy to your csv file.

Update Metering Data

Meter data code groups

Meter data enumeration lists

All meter data enumerations

Meter use

Controlled load

Time of day

Meter manufacturer

Meter model

CT accuracy class

CT ratio available

CT ratio connected

CT test

CT type

VT accuracy class

VT ratio

VT test

VT type

Meter data update process

Update meter information request

Managing Enumerations

- To request a meter data enumeration update
 1. Over MarketNet, access <https://portal.preprod.nemnet.net.au/help/Content/MSATSuserGuides/UpdateMeteringData.htm?ToCPath=MSATS%7CMetering%20Data%7C5>.
 2. Click Update meter information request.
 3. Complete and submit the form.
 4. AEMO notifies the ERCF via the existing mailing list a summary of the changed items.
 5. Unless objected to, AEMO updates the enumerations list in the Markets Portal Help within 5 business days.

Update meter information request

Update Meter Information Request

Complete this form to request a new, amended, or removed enumeration value.
The form takes approximately 5 minutes to complete.

* Required

1. Full name *

2. Job position *

3. Participant name *

Notes

- Blaine Miner (AEMO) spoke to the Meter Related Enumeration Processes slides
- AEMO is seeking to provide an efficient enumerations update process which minimises the likelihood of unintended downstream consequences
- AEMO noted previous feedback relating to establishing a 'common' update approach across both Electricity (B2M and B2B) and Gas
 - Blaine questioned if a combined process would be the best solution, as it may delay the implementation of a solution and disrupt both markets
- A member requested for the proposed AEMO process to consider allowing for all enumerations to be downloaded at one time
- Notifications/communication to Industry is a key consideration, including non-market parties who are not part of the ERCF
 - AEMO's proposed medium term solution would allow for enumerations being available through the C1 reports
 - No alternative notification mechanisms were identified by the ERCF
 - **Actions:**
 - ERCF and AEMO to consider how proposed changes in enumerations could be communicated to non-market third parties
 - Mark Riley (AGL) to raise the matter of a common enumerations update approach in the Gas Retail Consultative Forum
- Jackie Krizmanic (AEMO) confirmed that only Meter Manufacturer and Meter Model enumerations are not specified in AEMO procedures



ICF Register Update

Blaine Miner

ICF Register Update

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
ADWNAN Reporting changes	Assignment of Interval ADWNANs to MDP in AEMO Performance Reports	Jane Hutson, EQ	017	Implementation delayed due to an identified impact to AEMO's MDM. Implementation date TBD.
Child NMI standing data quality - TNI and DLF	<p>ENM compliance requirement includes maintenance of standing data of Child NMIs – TNI and DLF I.</p> <p>Child NMI TNI and DLF is directly inherited from parent NMI TNI and DLF for all child NMIs except Child NMIs with site specific TNIs.</p> <p>ENMs currently do not have visibility on parent NMI standing data and to any changes made on the parent NMI standing data (CRs raised on Parent NMIs).</p> <p>This results in an issue as the Child NMI TNI and DLF becomes inaccurate when a parent NMI TNI and DLF are changed in the market but not updated to the ENMs.</p> <p>This affects the Child NMI billing in the market resulting in incorrect billing of consumers. * This also directly affects the SDQ report in MSATS and in turn our ENM compliance report from AEMO.</p>	intelenm@energy intel.com.au	032	Scheduled for the May 2023 release.
Updating Network Tariff for a Greenfield NMI	Configuration change to validation in MSATS on the CR3101 to allow the CR3101 to continue rather than reject on a Greenfield NMI.	Laura Peirano (UE)	047	Scheduled for the May 2023 release.

ICF Register Update

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
NMI Status Updates	Proposes more explicit obligations regarding LNSPs reflecting NMI status energisations/de-energisations in MSATS regardless of the mechanism that triggered the status and this trigger point being from when LNSPs are advised of said status.	Helen Vassos (PLUS ES)	052	Subgroup formed. PlusES coordinating the establishment of high-level process flows.
Substitution Review	The review requires consideration for new substitution rules to be implemented for interval metering data to replicate substitution rules derived from Manually Read Interval Meters and Accumulative Meters.	Mark Leschke (Yurika)	054	'Substitution Type review' workshop has been scheduled for 30 Aug, proposed agenda items and content being requested from ERCF members
Clarifying when an embedded network code must be issued	Clarifying EN interpretations of the relevant clause, so the clauses are applicable regardless of the Distributor's embedded network application process.	Dino Ou (Endeavour)	055	AEMO proposed solution provided to proponent for their consideration
Clarification of End Date in Inventory Table	Some MDPs are using NCONUML Inventory Table End Date to identify when the metering data is last calculated, updating it each month. Proposal is to clarify the end-date be when there is a change to consumption or abolishment. If not, the End Date should be reflected as 31.12.9999.	Mark Riley (AGL)	056	Subgroup formed. Next steps being considered by the proponent.
NCONUML GPS Location	Some customers cannot confirm ownership of or locate unmetered assets. Proposal is to introduce 7-decimal point GPS obligations for NCONUML meters. M for Greenfield, R for Brownfield sites, which would also help with sample testing.	Aakash Sembey (Origin)	057	Subgroup to be closed unless solution can be identified for new NCONUMLs by Aakash and Mark.

ICF Register Update

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
Review of NMI Classifications	Some NMI Classifications are defined according to consumption, while some are defined according to throughput. The descriptions should be updated for consistency and to better accommodate for new connection arrangements (EG: those associated with IESS)	Mark Riley (AGL)	059	Next steps being considered by the proponent.
'Spikes' in settlement volumes within a 30-minute period	Following the introduction of 5MS, participants have witnessed peculiar 'spikes' in settlement volumes. These spikes occur within a 30-minute period and are a consequence of using the methodology outlined in AEMO's Metrology Procedures Part B.	Mark Riley (AGL)	060	Subgroup formed. AEMO to provide subgroup methodology data. Methodology likely to be implemented May 2023. Delays in the provision of data being caused by environment availability issues.
Incorrect 'Meter Manufacturer' and 'Meter Model' obligations associated to CR305x transactions in CATS Procedures v5.3	<p>From 7 Nov 2022, 'Meter Manufacturer' and 'Meter Model' will become Mandatory fields in MSATS. An issue has been identified in the application of this obligation associated to situations where a new MPB needs to remove a meter from MSATS where these fields have not been previously populated.</p> <p>CATS Procedures v5.3, effective date 7 Nov 2022, states that for CR3004/5 transactions that 'Meter Manufacturer' and 'Meter Model' are only required when the status code is 'C' (Current), however, this is not stated for CR305x transactions, the procedure currently states that these fields must always be supplied, even for a removal.</p> <p>AEMO is recommending for this misalignment to be fixed as part of the next REMP consultation.</p>	Jackie Krizmanic (AEMO)	061	Included in the CDR Consultation

ICF Register Update

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
GPS Coordinates Value where no GPS coverage is available at the metering installation.	PLUS ES proposes the following to mitigate unnecessary handling of GPS Coordinates. <ul style="list-style-type: none"> • All MPBs must use a specific value which will indicate to the industry that GPS coverage was not available at the metering installation • The proposed value is 0.00000 (5-7 decimal places) to align with the format specified in the NMI Standing Data Procedure. • GPSCoordinatesLat, GPSCoordinatesLong field description to be updated in the NMI Standing Data Procedure to reflect the proposed value and prerequisite for its use. 	Helen Vassos (PLUS ES)	062	Included in the CDR Consultation
Additional Transformer Valid Values	There are several values missing from the transformer enumerated field lists in the “STANDING DATA FOR MSATS V5.2” document. Some are common values which will impact most metering participants, e.g., CT Ratio (Connected) = 3000:5	Steven Thomson (Intellihub)	063	Included in the CDR Consultation
Addition of the ‘HouseNumberToSuffix’ field	The ‘House Number To Suffix’ is a part of the Australian structured address standards. ‘HouseNumberToSuffix’ was added to the r42 schema in mid-November 2021 by the ASWG, the body that ensures the technical accuracy of the aseXML schema. At the time, ASWG Industry representatives suggested that, purely from an XML perspective, it would be prudent to add a ‘HouseNumberToSuffix’ element as a logical extension of ‘HouseNumberTo’. While its addition to the schema may be technically valid, its addition to the Procedures is still subject to consultation.	Aakash Sembey (Origin Energy)	064	If endorsed, likely implementation would be May 2023

New Proposed ICF

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
Removal of NMI Discovery Type 3 limitations	<p>'Won in Error' process being impacted by MSATS NMI Discovery Type 3 showing an error message where a transfer completed more than 130 business days ago.</p> <p>This MSATS constraint forces market participants to rely on a manual process and retailers are left with no choice but to obtain the 'previous FRMP' details from the relevant network via email.</p> <p>Rule 7.15.5 (c) and (e) of the NER provides relevant provisions for retailers to access to energy data, including NMI Standing Data, in order to comply with its obligation. Since there are no restrictions in the NER, Origin requests AEMO to consider removing this validation from MSATS.</p>	Aakash Sembey (Origin Energy)	065	Seeking ERCF feedback
New 'CT Ratio Available' field values requested	<p>New 'CT Ratio Available' field values are being requested by PlusES:</p> <ul style="list-style-type: none"> • 1250:01 • 60000:05 • 1000/1200/1600:5 • 1000/1500/2000:5 • 400/1400/1600/2400:1 • 600/750:1 • 200/600/900/2400:1 • 15/25/40/60:5 • 50/75/100/150:5 	Linda Brackenbury (PlusES)	066	Seeking ERCF feedback

Notes

- Blaine Miner (AEMO) spoke to the ICF Register Update slides
- Aakash Sembey (Origin) stated that ICF_057 should be retired/closed until a solution for new connections has been identified
- Aakash Sembey (Origin) spoke to the proposed new NMI Discovery Type 3 ICF_065
 - No expected impacts to market settlements, simply attempting to obtain the 'previous FRMP'
 - No issues or concerns were raised by the ERCF
 - AEMO to assess if other processes may be impacted by this proposed change
- Blaine Miner (AEMO) spoke to ICF_066
 - ERCF to consider the optimal management of all (both those contained within AEMO's Procedures and those that fall outside of AEMO's Procedures) enumerated fields in MSATS
 - Consistent formatting of certain enumerations are currently being consulted on as part of the CDR consultation
 - Management of certain enumerations e.g. 'CT Ratio Available' needs to become more efficient, as lead times of customer assets are limited
- **Action:**
 - AEMO to include:
 - The proposed approach for ICF_055 in next month's meeting
 - An update on ICF_059 in next month's meeting
 - AEMO to assess and confirm the proposed timing around the implementation of ICF_064
 - AEMO to assess the proposed NMI Discovery Type 3 ICF_065
 - ERCF to provide feedback as to the optimal approach to managing all enumerated fields in MSATS

Subgroup Updates

Proponents



Subgroup Updates

Issue/Change Title	Short Description	ICF Ref#	Status	Proponent	Current Status/Update
Clarification of End Date in Inventory Table	AGL has raised the issue that Inventory Tables are being populated and maintained inconsistently between DNSPs and that the data being provided by some DNSPs are seen as being inadequate.	56	Active	Mark Riley (AGL)	Subgroup last met on 6 April 2022. Next steps being considered by the proponent.
'Spikes' in settlement volumes within a 30-minute period	Following the introduction of 5MS (1 Oct 2021), Powershop has witnessed peculiar 'spikes' in settlement volumes. This subgroup is being established to discuss and consider potential long-term solutions to address this issue.	60	Active	Shaun Hooper (Powershop)	Subgroup formed. AEMO to provide subgroup methodology data. Methodology likely to be implemented May 2023. Delays in the provision of data being caused by environment availability issues.
NMI Status	PlusES is proposing that the NMI status must be updated by the LNSP when they become aware that the supply status to the connection point is different from what is recorded in MSATS. i.e. the updating of the NMI status should not only occur when the LNSP has effected an energisation service.	52	Active	Helen Vassos (PlusES)	Subgroup last met on 4 May 2022. PlusES coordinating the establishment of high-level process flows.
NCONUML GPS Coordinates	Origin is proposing that the 'GPS Lat and Long' (1 location per NMI) requirements for NCONUML sites follow the same rules as remotely read meters (i.e., For NMIs with remotely read meters: MANDATORY for new NMIs established from the effective date of these Procedures and all NMIs when they have a physical field site visit, REQUIRED for all other NMIs.	57	On Hold	Aakash Sembey (Origin)	Subgroup to be closed unless a solution can be identified for new NCONUMLs by Aakash and Mark.
Review of NMI Classifications	AGL is proposing that the basis of, and the NMI classifications themselves, be reviewed to ensure they appropriately communicate the service a NMI represents.	59	On Hold	Mark Riley (AGL)	Next steps being considered by the proponent

Notes

- Agenda item briefly discussed as updates had been provided during prior agenda items



Consultations Update

Blaine Miner

Consultations Updates

Consultation	Short Description	Current Status/Update
B2B Procedures v3.8	<p>The changes (Changes) which are proposed (Proposal) are intended to:</p> <ul style="list-style-type: none"> • Determine the more efficient and effective method of managing re-energisation by an incoming retailer when there are two service providers (DNSP and MC) who may have undertaken or will undertake the de-energisation, to better mitigate the risk of customers being left off supply • Deliver uniformity and process efficiencies in B2B communications for shared fuse arrangements to support the Metering Coordinator Planned Interruption (MCPI) rule change, which introduced new obligations on Retailers and MCs to provide information to the DNSP regarding the shared fuse status at a site. 	Final Report and Determination has been published.
Standalone Power Systems (SAPS)	AEMO has prepared an Issues Paper to facilitate informed debate and feedback by industry about the most efficient way to meet the objectives for implementing the SAPS Framework in AEMO Retail Electricity Market and Settlement procedures.	<ul style="list-style-type: none"> • AEMO is convening an industry stakeholder workshop on Tuesday 2 August 2022, at the request of stakeholders, to discuss a number of alternative potential delivery options, among other matters. • AEMO is reviewing these options against the national electricity objective (NEO). • AEMO is seeking further information in respect of these options from specific participants, including Distribution Network Service Providers (DNSPs) and Metering Data Providers (MDPs). <p>AEMO will inform stakeholders as soon as possible of the extended publication dates in respect of this consultation, given the need to explore these complex issues.</p>
Consumer Data Right (CDR)	Consumer Data Right (CDR) is Australian Government legislation, introduced in November 2017, to give more control and choice to consumers on how their data is shared and used. CDR has been introduced as an amendment to the Competition and Consumer Act under Australian Commonwealth legislation. AEMO has published an Issues Paper regarding the most efficient way to meet AEMO’s Consumer Data Right (CDR) obligations and other matters which require modification (including ICF 061, ICF 062 and ICF 063).	<ul style="list-style-type: none"> • DSB to host the third CDR workshop on 27 July 2022 • Consultation - AEMO proposes to publish the draft determination and procedures on the Consumer Data Right (CDR) MSATS Consultation (Draft Report) in the following two parts. <ul style="list-style-type: none"> • Draft Report Part 1 - Other Matters - Various Minor Changes • Draft Report Part 2 - CDR Change Proposal • AEMO will inform stakeholders as soon as possible of the extended publication date of the Draft Report Part 2, given the need to explore these complex issues.
IESS	The Commission’s final rule makes a number of changes that better integrate storage into the NEM, including, a new registration category, the Integrated Resource Provider (IRP), that allows storage and hybrids to register and participate in a single registration category rather than under two different categories.	<ul style="list-style-type: none"> • High-level impact assessments currently occurring, covering both B2M and B2B procedures/artifacts. • AEMO is currently seeking Industry feedback re proposed changes to NMI Classification Codes and preferred consultation timings.

Notes

- Blaine Miner (AEMO) spoke to the Consultations Update slides
- Blaine Miner (AEMO) stated that stakeholders need to consider AEMO's CDR proposal in AEMO's role as a secondary data holder, as AEMO must support the Rule as it currently stands
- Blaine Miner (AEMO) confirmed that the CDR consultation would now be broken into 2 parts, Part 1 - Minor Changes and Part 2 - CDR, to ensure that the proposed minor changes scheduled for November 2022 can be finalised asap
 - Part 2 draft report and Part 1 and 2 final determination dates still to be determined



General Business and Next Steps

Blaine Miner

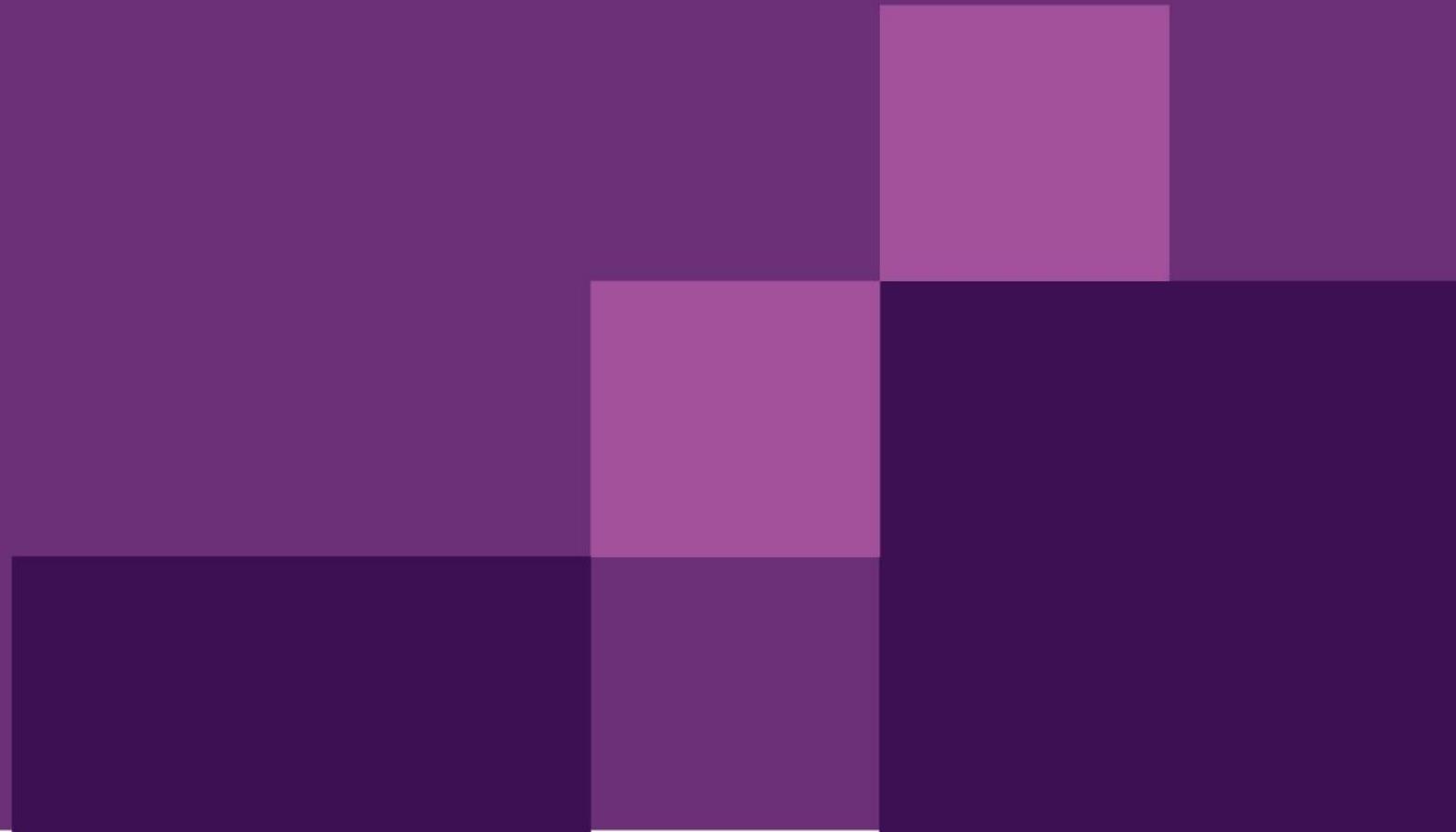
General Business & Next Steps

- Procedure corrections (Kate Gordon (AEMO))
 - Errors identified and rectified relating to the 'Retail Electricity Market Procedures October 2021 Consultation' consolidation process
- RoLR datasets (Aakash Sembey – Origin)
 - Discrepancies in the data provided by the failed retailer/s
- Actions and notes to be circulated asap
- Next meeting currently scheduled for Thursday 25 August
- Please send through any proposed agenda items, questions or comments to ERCF@aemo.com.au

Notes

- Kate Gordon (AEMO) provided an update on a couple of errors which were recently identified and rectified relating to the 1 May 2022 Procedures
- Aakash Sembey (Origin) spoke to discrepancies in the data provided by failed retailer/s during the recent RoLR events
 - Aakash suggested that a review of the current RoLR procedure should occur, as a number of items appear to be outdated
 - Blaine Miner (AEMO) suggested that RoLRs are probably best place to conduct this review, as they have experienced first hand current discrepancies in the RoLR procedure
 - **Action:**
 - ERCF to provide feedback regarding their preferred approach to addressing discrepancies in the current RoLR Procedure i.e. via conventional ICFs or via a subgroup

Appendix





ERCF Release Summary



ERCF Release Summary

November 2022:

ICF ID	Description	Document Impacted
013	Change Cancellation Timeframe for CR6800	<ul style="list-style-type: none"> CATS Procedure
016	Reinstatement of MC Objection of BadParty” for Victorian SMALL NMIs	<ul style="list-style-type: none"> CATS Procedure
031	Revision of definitions of SMALL and LARGE NMI Classifications	<ul style="list-style-type: none"> CATS Procedure
049	Controlled Load Enumerations	<ul style="list-style-type: none"> Standing Data for MSATS
053	GPS Coordinates Minimum Requirements. Connection configuration clarification	<ul style="list-style-type: none"> Standing Data for MSATS

May 2023:

ICF ID	Description	Document Impacted
032	Child NMI standing data quality - TNI and DLF	<ul style="list-style-type: none"> System only change
047	Updating Network Tariff for a Greenfield NMI	<ul style="list-style-type: none"> System only change

* Please note that the above summary only contains ERCF initiated changes and does not include other initiatives such as MCPI, MSDR, GS, etc.

ERCF Member Provided LNSP SIFP Email Addresses

Organisation	Email Address
Ausgrid	mbshelpdesk@pluses.com.au
AusNet	LNSP@ausnetservices.com.au
Citipower Powercor	connectionservicesenquiries@powercor.com.au
Endeavour Energy	groupisolation@endeavourenergy.com.au
Energex	premisedata@energex.com.au
Ergon Energy	premisedata@ergon.com.au
Essential Energy	networkB2B@essentialenergy.com.au
EvoEnergy	nemnetwork@evoenergy.com.au
Jemena	mc@jemena.com.au
SAPN	sipflag@sapowernetworks.com.au
TasNetworks	TasNetworksLNSP@tasnetworks.com.au
United Energy	MROsupport@ue.com.au



For more information visit

aemo.com.au