

MEETING NOTES – ERCF

MEETING: Electricity Retail Consultative Forum
 DATE: Thursday, 22 July 2021
 TIME: 9:30am-12:00pm AEST
 LOCATION: Teleconference
 MEETING #: 7-21
 CONTACT ercf@aemo.com.au

ATTENDEES:

Name	Company
Gareth Morrah	AEMO
Jackie Krizmanic	AEMO
Jordan Daly	AEMO
Kate Gordon	AEMO
Meghan Bibby	AEMO
Michelle Norris	AEMO
Afolabi Odesanya	Yurika
Andrew Smith	Evoenergy
Ben Friebel	HSN Technology
Brian Woods	Energy Queensland
Brett Graham	Origin Energy
Chantal Wright	Jemena
Christophe Bechia	Red/Lumo Energy
Cindy Matthews	Energy Queensland
Collette Reedy	ActewAGL
Daniel Hoolihan	Energy Queensland
David Woods	SA Power Networks
Dino Ou	Endeavour Energy
Greg Szot	Citipower Powercor
Helen Vassos	Plus ES
Jane Hutson	Energy Queensland
Jeff Roberts	Evoenergy
Jonathan Peters	Unknown
Justin Stute	Spotless
Kamal Kisto	Origin Energy
Kambiz Vessali	Power Water
Kate Goatley	ActewAGL
Kiran Balaraman	Energy Intel
Laura Pierano	United Energy
Leon Vilfand	Jemena
Mamta Madan	Active Utilities
Mark Leschke	Yurika
Mark Riley	AGL
Paul Greenwood	Vector
Peter Wall	Energy Queensland

Name	Company
Rebecca Neatnica	Ausnet Services
Richard Metherell	Mondo
Robert Lo Giudice	Intellihub
Shaun Cupitt	Alinta Energy
Sohel Rana	Unknown
Steve Blair	Energy Queensland
Steve Smith	Energex
Sue Richardson	Agility CIS
Wayne Farrell	Yurika
Wayne Turner	Ausgrid
Zahara Magriplis	Energy Queensland

PRELIMINARY MATTERS

1. WELCOME AND APOLOGIES – Meghan Bibby, AEMO

Meghan Bibby (AEMO) welcomed all participants to the meeting and spoke to the items as per the slides.

MATTERS FOR NOTING

2. 5MS Market Trial Update

Greg Minney spoke to the trial – 19 July-10 September. 30 July preprod environment will operate in 5MS environment. CS scenarios have been included in preprod. There were no follow-up questions from participants.

3. ACTION ITEMS FROM PREVIOUS MEETING – Meghan Bibby, AEMO

Meghan Bibby (AEMO) noted the closed and progressed items, as detailed in the meeting pack and agenda.

Item 2406-05 was closed as no such document exists.

4. 2021 Consultations

Meghan Bibby (AEMO) provided a verbal update for the consultations according to the slides.

5. ICF Register

AEMO noted that half of the items on the register are finalised following the publication of the Electricity Retail Market Procedures March 2021 Final Report on Friday 16 July. The other half of the items on the register relate to reason codes and substitution methods which are being worked through now in subgroups.

6. Shared Isolation Point Flag Subgroup update

Jordan Daly (AEMO) talked through the survey results and Paul's analysis.

There is a survey for ERCF participants to fill out to gauge their opinions on the value of the 'I' field and the default value for the Flag. The survey is available [here](#) and must be completed by Friday 30 July 2021.

MSATS ONLY ITEMS

7. Controlled Load Data Field (MSDR changes) Subgroup update

Gareth Morrah (AEMO) provided an update regarding the field, according to the slides. The options were discussed briefly with some suggesting B (Y/N/time-string) would not work and that C looked like a suitable option (No, CL1, CL2, CL3 with definitions for each CL being 'within the meter', 'external to the meter', and 'retail' respectively).

8. NMI Status Subgroup update

Jordan Daly (AEMO) noted that the subgroup would convene shortly to discuss the issue.

9. Connection Configuration

Meghan Bibby (AEMO) noted a new subgroup would need to discuss the future of the field.

Membership nominations were received from the following:

- Helen Vassos (PLUS ES)
- Mark Riley (AGL)
- David Woods (SAPN)
- Dino Ou (Endeavour)
- Wayne Turner (Ausgrid)
- Paul Greenwood (Vector)
- Zahara Magripilis (EQL)
- Mark Leschke (Yurika)
- Steve Smith (Energex)
- Robert Lo Giudice (intelliHUB)
- Christophe Bechia (Red/Lumo)

It was agreed AEMO would send out a communication clarifying the clause. An action was taken to convene the subgroup shortly.

METROLOGY & SERVICE LEVEL PROCEDURE ITEMS

10. Reason Code Subgroup update

Jordan Daly (AEMO) provided an update according to the slides. It was noted that Origin's preference is Option 2. The same applies to the ERCF participants, who voted in favour of it.

It was agreed to include Mark Riley (AGL)'s clause 'These codes are designed to encourage clarity and consistency across the NEM' at the start of the table.

It is unsure as to what date this consultation can be proposed to be made effective. If there's a consultation to review the MSDR changes (such as Connection Configuration) then it may be suitable to make these changes on 1 May 2022. If fields are to be removed, they could be looped into the November 2022 MSDR field removals.

OTHER BUSINESS

11. ROCL Changes

Jackie Krizmanic (AEMO) spoke to the slides. The question is whether DRSPs and SHAs should be included in the ROCL, as well as whether other participants should be added. There was broad support from the ERCF regarding both.

It was proposed by participants to rename the ROCL as the POCL to refer to participants, but Jackie Krizmanic (AEMO) clarified this refers to the Retail Electricity market as a whole.

It was noted that the ROCL has been moved to a new webpage and participants have been notified of this. If there are any issues with accessing and updating the ROCL, please send a Support Hub request.

Daniel Hoolihan commented 'I remember a conversation last year about getting the ENMs into the list'. It was noted that ENMs are currently asked to join the ROCL when they register/ask for accreditation.

Mark Riley (AGL) noted that now there's no obligation on participants to keep the ROCL updated and asked if it can be included in the registration process. It is noted that at registration there is an existing step to ask for participants to join the ROCL.

An action was taken as follows: SGAs and DRSPs to be requested to add their details to the ROCL (Jackie Krizmanic, AEMO).

12. New Reporting Parameters for MCs

Jackie Krizmanic (AEMO) noted that the METDET Report would be discussed internally by AEMO later. It is unsure as to when it can be updated. It is unlikely to be updated in time for the August report, but will be manually rectified before participants receive it. Any updates will be noted for ERCF participants.

Regarding the Highreads Report, it isn't new and is sent to MCs and FRMPs. It used to be automated but was added to the RM30. A defect has been raised to remove it from the RM30 Report. Until it is, AEMO will be manually changing it to 0 on the monthly performance reports. This means there will be no more non-compliances reported around Highreads in the RM30.

Robert Lo Guidice (intelliHUB) asked what the purpose of receiving the RM30 is for MCs. Jackie Krizmanic (AEMO) stated the report is for informing MCs rather than prompting an action.

13. GENERAL QUESTIONS & NEXT MEETING – Meghan Bibby, AEMO

Meghan Bibby (AEMO) noted the meeting actions and next meeting date according to the meeting pack and these notes.

ACTION ITEMS RAISED AT MEETING

Item	Topic	Action required	Responsible	By
2207-01	Reason Codes Subgroup	Reason Code ICF to be progressed to a CIP and made ready for consultation.		
2207-02	Connection Configuration	AEMO to convene a subgroup to discuss the matter		
2207-03	Controlled Load Subgroup	Subgroup to discuss progressing options A or C presented at the meeting.		
2207-04	ROCL changes	SGAs and DRSPs to be requested to add their details to the ROCL (Jackie Krizmanic, AEMO).		