



# ERCF Meeting 8

11 August 2020

# Online forum housekeeping

1. Please mute your microphone, this helps with audio quality as background noises distract from the information being shared.
2. Video is optional, but having it turned off helps with performance and minimises distractions.
3. We ask that you utilise the Chat function for any questions or comments you may have if you are unable to use audio.
4. If you have dialled in via phone, could you please email [Jordan.Daly@aemo.com.au](mailto:Jordan.Daly@aemo.com.au) your name and organisation for our records.
5. Be respectful of all participants and the process.

# Agenda

No	Time	Agenda Item	Responsible
<b>Preliminary Matters</b>			
1	1:30pm-1:35pm	Welcome, agenda items, AEMO Competition Law Meeting Protocol, Acknowledgement of country	Meghan Bibby (AEMO)
2	1:35pm-1:45pm	Actions from previous meeting	Meghan Bibby (AEMO)
<b>Matters for Noting</b>			
3	1:45pm-1:50pm	2020 Consultation Timeframes	Meghan Bibby (AEMO)
4	1:50pm-1:55pm	MSATS Standing Data Review ( <a href="#">webpage</a> )	Meghan Bibby (AEMO)
<b>Common Items</b>			
5	1:55pm-2:15pm	ICF Register	Jordan Daly (AEMO)
<b>MSATS Only Items</b>			
6	2:15pm-2:35pm	Network Tariff Code	Dino Ou (Endeavour)
<b>2:35pm-2:45pm BREAK</b>			
<b>Metrology &amp; Service Level Procedures Items</b>			
7	2:45pm-3:05pm	CIP_M001: Process to detect illegal reconnections	Dino Ou (Endeavour)
8	3:05pm-3:35pm	CIP_023: Process when remote collection of metering data fails	Dino Ou (Endeavour)
9	3:35pm-3:55pm	ICF_030: Configuration of data channels and meter data obligations.	Helen Vassos (PLUS ES)
10	3:55pm-4:15pm	ICF_032: SDQ Error	Kiran Balaraman (Energy Intelligence)
<b>Other business</b>			
11	4:15pm – 4:30pm	General questions, actions & next meeting (22 October)	Meghan Bibby (AEMO)

# Preliminary Matters

# AEMO Competition Law Meeting Protocol

Before we start this meeting, an important notice relating to *compliance with Competition Law*

We must not discuss, or reach or give effect to any agreement or understanding which relates to:

- Pricing
- Targeting (or not targeting) customers
- Tendering processes
- Sharing competitively sensitive information
- Breaching confidentiality obligations

Each entity must make an independent and unilateral decision about its commercial positions

*We acknowledge the Traditional Owners of country throughout Australia and recognise their continuing connection to land, waters and culture. We pay our respects to their Elders past, present and emerging.*

# Closed actions from previous meetings

Item	Topic	Action	Responsible	Response
2606-01	Red/Lumo transaction proposal	AEMO to include the Red/Lumo AER transaction proposal in the meeting notes for circulation	Jordan Daly (AEMO)	Included in the meeting pack. Completed following meeting.
2606-02	Red/Lumo transaction proposal	Distributors to provide feedback on the transaction proposal to Stefanie Monaco at <a href="mailto:stefanie.monaco@redenergy.com.au">stefanie.monaco@redenergy.com.au</a> by the start of next week	ERCF participants	Completed following meeting.
2606-03	ICF Updates	Jordan Daly (AEMO) to add another colour to the ICF Register to reflect ICF_017's "On Hold" status.	Jordan Daly (AEMO)	Completed following meeting.
2606-04	ICF Updates	Jordan Daly (AEMO) to confirm or clarify the accuracy of the CIP_M001 survey questions, particularly Question 5.	Jordan Daly (AEMO)	Completed following meeting.
2606-05	CIP_031 - Small and large NMI classifications	Justin Stute (Mondo) to outwork CIP_031 - Small and large NMI classifications for consultation with the AEMO Metering team.	Justin Stute (Mondo)	Included in 2020 B2M consultation.
2606-07	ICF_023 Process when remote collection of metering data fails	ICF_023 (process when remote collection of metering data fails) to be progressed to a CIP and outworked.	Dino Ou (Endeavour), Mark Riley (AGL), Kamal Kisto (Origin), Robert Lo Guidice (intellihub), Tinku Dhiravedamani (Jemena), Helen Vassos (PLUS ES) and Shaun Cupitt (Alinta)	Tabled for discussion.
2606-08	ICF_030 Configuration of data channels and meter data obligations	Helen Vassos (PLUS ES) to discuss ICF_030 - Configuration of data channels and meter data obligations with AEMO Metering	Helen Vassos (PLUS ES)	Tabled for discussion.

# Closed actions from previous meetings

Item	Topic	Action	Responsible	Response
2606-10	CIP_019 Verification of metering data for meters with remote capabilities	CIP_019: Verification of metering data for meters with remote capabilities to be taken to AEMO Metering for review and clarity of wording	Goutham Lingam (UE)	Included in 2020 B2M consultation.
2606-11	CIP_019 Verification of metering data for meters with remote capabilities	CIP_019: Verification of metering data for meters with remote capabilities to be progressed to consultation, needing to ensure it doesn't create loopholes for Vic or other states	Meghan Bibby (AEMO)	Included in 2020 B2M consultation.
2606-06	ICF Updates	AEMO to provide clarity on whether the Standing Data for MSATS document is a Procedure or Guideline.	Meghan Bibby (AEMO)	<p>AEMO provided clarity in the MS DR second draft as follows:</p> <p>AEMO clarifies that the Standing Data for MSATS is not a guideline, it is an MSATS Supporting Document as per section 4 of the Glossary and Framework Document.</p> <p>Supporting documents provide additional information to enable Participants to fulfil their obligations under the NER and procedures under the NER.</p>



# Matters for Noting

# 2020 Consultation Timeframes

Deliverable	Indicative date
Issues Paper published	6 August 2020
Submissions due on Issues Paper	11 September 2020
Draft Report published	9 October 2020
Submissions due on Draft Report	26 October 2020
Final Report published	7 December 2020

<https://aemo.com.au/consultations/current-and-closed-consultations/metering-icf-package>

# MSATS Standing Data Review

- Comment on Third stage closed 27 July
- Final Report due 7 September
- <https://aemo.com.au/en/consultations/current-and-closed-consultations/msats-standing-data-review>

# Common Items

# ICF Register

## Attached

ICF_013	Included in B2M 2020 consultation
ICF_016	Included in B2M 2020 consultation
ICF_017	To be taken to consultation and a new report to be developed for MDP. On hold until March 2021.
ICF_019	Included in B2M 2020 consultation
ICF_020	Included in B2M 2020 consultation
ICF_021	Included in B2M 2020 consultation
ICF_023	Focus meeting and discussion continuing offline.
ICF_025	Included in B2M 2020 consultation
ICF_027	Included in B2M 2020 consultation
ICF_028	Included in B2M 2020 consultation
ICF_029	Included in B2M 2020 consultation
ICF_030	Awaiting legal advice regarding Rules compliance of this proposal. Helen Vassos (PLUS ES) to progress the ICF to a CIP, referring to the Rules and providing additional clarity.
ICF_031	Included in B2M 2020 consultation
ICF_032	System change presumably needed. IT will need to deliver the original requirements that were presented during PoC, that is to automate the update of parent DLF/TNI on the ENC table and/or update the child NMLs with the parent DLF/TNI when change requests are processed.



# MSATS Only Items

# Network Tariff Code

Dino Ou, Endeavour Energy

# Break

Return 2:45pm



# Metrology & Service Level Procedures Items

# CIP\_M001: Process to detect illegal reconNECTIONS

Dino Ou, Endeavour Energy

- Updated paper circulated with meeting pack

# CIP\_023: Process when remote collection of metering data fails

Dino Ou, Endeavour Energy

- Up to five consecutive days of remote collection being unavailable, the MDP must notify the MC of the issue
- Up to 15 business days from the MDP's notification, the MC must arrange for the metering installation to be investigated to confirm if the 'comms fault' is a malfunction and to collect the metering data
- If the 'comms fault' is deemed a malfunction then as per the Rules the malfunction must be rectified within 15 business days or an exemption from AEMO must be obtained. If an exemption is required then it is expected that collection of metering data will be regularly obtained until the malfunction is rectified. It was suggested that AEMO's Metering Exemption document be updated to highlight this expectation.
- If the 'comms fault' is not deemed a malfunction then the MC should consider seeking an exemption to make the metering installation a type 4A if they can provide evidence that the telecommunications network is the issue or to consider further investigation on the issue. In the meantime, the MC must use reasonable endeavours to collect metering data at a frequency that prevents the loss of actual metering data but at a frequency of no more than 3 months since the last actual metering data was collected.

# ICF\_030: Configuration of data channels and meter data obligations.

- Helen Vassos, PLUS ES
- Awaiting legal advice

# ICF\_032: SDQ Error

- Kiran Balaraman, Energy Intelligence

# Other Business

Meghan Bibby, AEMO

# Other Business

- General Questions?
- Next meeting scheduled for Tuesday 22 October 2020
  - Future dates are in the Stakeholder Meetings calendar on AEMO's website
  - Meeting notes available on AEMO's website
  - ICFs due by 8 October 2020