

AEMO Competition Law Meeting Protocol

- AEMO is committed to complying with all applicable laws, including the Competition and Consumer Act 2010 (CCA). In any dealings with AEMO, all participants agree to adhere to the CCA at all times and to comply with appropriate protocols where required to do so.
- AEMO has developed meeting protocols to support compliance with the CCA in working groups and other forums with energy stakeholders
- The AEMO Competition Law Meeting Protocol can be viewed and downloaded from AEMO's website
 - https://aemo.com.au/-/media/files/stakeholder_consultation/working_groups/aemo-competition-law-meeting-protocol/aemo-competition-law-meeting-protocol---october-2022.pdf?la=en

Agenda

Wednesday	Thursday
Welcome, Housekeeping & Agenda	Key takeaways from Wednesday
Actions Log	NEM RoLR Consultation PIR
B2M Update	RoLR Review update
IEC meeting debrief	AEMC Metering Services Review Final Report
ICF assessment process	'What's on the B2B horizon?'
ICF Register	Forward Agenda
B2B Guide improvement detailed review	General Business
	B2B Guide improvement detailed review - cont'd

Notes

- Blaine Miner (AEMO) welcomed the members and spoke to the proposed agenda
- Members agreed with the proposed agenda

Today's Agenda

Wednesday

Actions Log

B2M Update

IEC meeting debrief

ICF assessment process

ICF Register

B2B Guide improvement detailed review



Actions Log

Blaine Miner (AEMO)

Actions Log

Action	Topic	Description	Status	Responsible	Due Date	Comments
130922-01	IEC - Power Quality	Consider what information is required to determine if the current procedures were sufficiently fit-for-purpose for the transmission of power quality data and what sort of scalability would need to occur to allow for that transmission to occur	Open	B2B WG	Sept 2023	Post the AEMC MSR Final Report, expected Late Aug/Sept 2023
130922-02	IEC - Power Quality	Consider and recommend if the B2B procedure changes could be accelerated to allow for power quality transactions to flow rather than waiting for an AEMC rule change	Open	B2B WG	Sept 2023	Post the AEMC MSR Final Report, expected Late Aug/Sept 2023
090323_11	Discrepancy between B2B SO Process and B2B Guide (V3.7)	B007/22 Mark Riley (AGL) to draft the initial ICF re the discrepancy between B2B SO Process and B2B Guide for FormReference and FormNumber fields	Open	Mark Riley	Next meeting	
130723_06	IEC IESS B2B Consultation	Mark Riley (AGL), David Woods (SAPN) and Paul Greenwood (Vector) to review the B2B Guide for potential IESS impacts	Closed	Mark, David and Paul	Next meeting	Minor change to the Introduction of the B2B Guide to distinguish between a Retailer, FRMP the IRP

Actions Log



Action	Topic	Description	Status	Responsible	Due Date	Comments
240823_01	Business Change Process	B2B WG to provide their views regarding what 'assessment gates' should be established to support the B2B WG's ICF assessment process	Closed	B2B WG	Sept Meeting	Assessment gates have been agreed
240823_02	Business Change Process	B2B WG to provide their views regarding what criteria should be applied to enter or exit an assessment gate	Closed	B2B WG	Sept Meeting	Entry and Exist criteria discussed
240823_03	Business Change Process	AEMO to include an 'ICF assessment process' agenda item into the September's face-to-face meeting	Closed	AEMO	Sept Meeting	Included in this agenda
240823_04	IEC ICF Update	B2B WG to provide Mark Riley feedback and information related to the 'New Verify Meter Data Request Enumeration' ICF	Closed	B2B WG	Sept Meeting	
240823_05	IEC ICF Update	Mark Riley (AGL) to consider if the proposed 'New Verify Meter Data Request Enumeration' ICF may conflict with any existing MDP obligations	Closed	Mark Riley	Sept Meeting	Mark does not believe that the ICF would create any conflicts
240823_06	IEC ICF Update	Mark Riley (AGL) to provide the B2B WG with further justification, including an impact assessment, as to why the 'New Verify Meter Data Request Enumeration' ICF should proceed e.g., frequency of the issue occurring, costs to AGL managing this issue today, the impact if the ICF doesn't proceed	Open	Mark Riley	Sept Meeting	
240823_07	RoLR Review Update	AEMO to provide additional details regarding its RoLR streams of work, including indicative timeframes relating to the initiation and completion of in scope items	Closed	AEMO	Sept Meeting	Will be provided as part of the RoLR Review update
240823_08	RoLR Review Update	AEMO to invite Gareth Morrah to the Sept face-to-face B2B WG meeting to answer member questions relating to AEMO's broader RoLR review	Closed	AEMO	Sept Meeting	Gareth has been invited
240823_09	B2B Guide improvement review update	David Woods and Mark Riley to provide AEMO: slide content, pre-reading material, suggested approach and indicative agenda time allocation associated to the 'B2B Guide improvement review' agenda item for the Sept face-to-face meeting	Closed	David Woods and Mark Riley	Sept Meeting	
240823_10	Forward Agenda	B2B WG to provide feedback regarding their preferred agenda item sequencing and time allocations for the Sept face-to-face meeting	Closed	B2B WG	Sept Meeting	Agenda reflective of the preferred approach suggested
240823_11	Other Business	AEMO to include a 'NEM RoLR Consultation PIR' agenda item for the Sept face-to-face meeting	Closed	AEMO	Sept Meeting	Included in this agenda

Notes

- Blaine Miner (AEMO) spoke to the Actions Log slides, highlighting the open IEC actions re Power Quality
- 130723_06:
 - Mark, David and Paul did not believe that the implementation of IESS would impact the B2B Guide, aside from potentially making mention to the IRP in the introduction
- Actions Log slides have now been updated, where applicable, to reflect the WG's discussions



B2M Update

Kate Gordon (AEMO)

B2M Update

(Provided for B2BWG visibility, questions and consideration)

Forum/Consultation	Description	Update
ERCF	<ul style="list-style-type: none"> Primary B2M change channel where interested parties can collaboratively participate in the enhancement of the Retail Electricity Market Procedures Framework 	<ul style="list-style-type: none"> 14 Open ICFs (refer to the Appendix further details) 1 New ICF: Auto population of the LCCD field by AEMO when the NMI Status gets updated from 'Greenfield' to 'Active'
Integrated Energy Storage Systems (IESS)	<ul style="list-style-type: none"> The Commission's final rule makes a number of changes that better integrate storage into the NEM, including a new registration category, the Integrated Resource Provider (IRP), that allows storage and hybrids to register and participate in a single registration category rather than under two different categories. Includes ICFs - 059 and 070 	<ul style="list-style-type: none"> Final Determination due to be published by Monday 18 September 2023
Metering Installation Exemption Automation	<ul style="list-style-type: none"> Update or remove content from the Metering Exemptions Procedures to account for the new exemption automation 	<ul style="list-style-type: none"> Final Determination deferred to Wednesday 27 September 2023
'July REMP' Consultation	<ul style="list-style-type: none"> Scope includes: <ul style="list-style-type: none"> ICF_072 - New Net System Load Profile (NSLP) Longer-term Methodology ICF_054 - Substitution Types review ICF_073 - Summation Metering Changes Metering Coordinator access to NMI Standing 	<ul style="list-style-type: none"> Draft Determination to be published by Thurs 5 October 2023
ICF Minor Amendment Process	<ul style="list-style-type: none"> Scope includes: <ul style="list-style-type: none"> ICF_074 - MDPs to receive REJ and CAN notifications for CR5050 & 5051 ICF_075 - Updated wording re CATS LCCD Current FRMP Obligations 	<ul style="list-style-type: none"> Final Determination was published 11 September 2023 Allow the MDP to receive Cancelled and Rejected notifications for CR5050/5051 Allow the LNSP to receive Rejected notifications for CR5050/5051 Insert section 2.2(t), which clarifies the responsibilities of the current FRMP to ensure the accuracy of the LCCD field.
October Consolidation	<ul style="list-style-type: none"> MDM Procedures version history consolidation 	<ul style="list-style-type: none"> Submissions close Thursday 14 September

Notes

- Kate Gordon (AEMO) provided a high-level B2M Update, Blaine Miner provided additional context including:
 - A Schema release is now scheduled for early March 2024 to better support the Metering Exemption Automation and “Building Name” field (ICF_70) implementations
 - **Action**
 - AEMO to confirm if a PIR will occur for the metering exemption automation consultation
 - WG members questioned the effectiveness of the ERCF in considering, assessing and providing advice on B2M ICFs
 - AEMO have included an agenda item into the Sept ERCF meeting to discuss how ICF consideration could be improved e.g. having a dedicated subgroup



IEC Meeting Debrief

Paul Greenwood (AEMO)

IEC Meeting Debrief

- ICF Update:
 - PERSONNAME Definition Specification Correction (B006/22)
 - **The IEC approved** the change proposal for the B2B-WG to progress to a consultation change pack.
 - Unknown Load ExceptionCode (B011/23)
 - **The IEC approved** the change proposal for the B2B-WG to progress to a consultation change pack.
- B2B-WG Support
 - Paul spoke to the B2BWG Resourcing paper.
 - Paul outlined concerns raised by the B2BWG regarding the lack of clarity concerning the working groups roles and responsibilities for the preparation of required supporting consultation material.
 - The B2B-WG are seeking to review and updated the IEC change documentation to ensure an accurate representation of roles and responsibilities for these processes.
 - The B2B-WG sought funds from the IEC Budget for an additional resource to address the concerns raised and support these processes.
 - **The IEC approved** the B2B-WG recommendation of Option 2 provided in the paper of an additional IEC funded resource.
 - Meghan Bibby (AEMO) noted this would be a formal exercise as part of the November IEC meeting for inclusion in the draft budget. For the current financial year, a request on behalf of the IEC to Violette Mouchaileh (AEMO EGM Reform Delivery) would be required.
 - **Action** – Meghan Bibby to draft letter on behalf of the IEC and IEC Chair requesting additional support from Violette Mouchaileh (AEMO EGM Reform Delivery) for the current financial year.

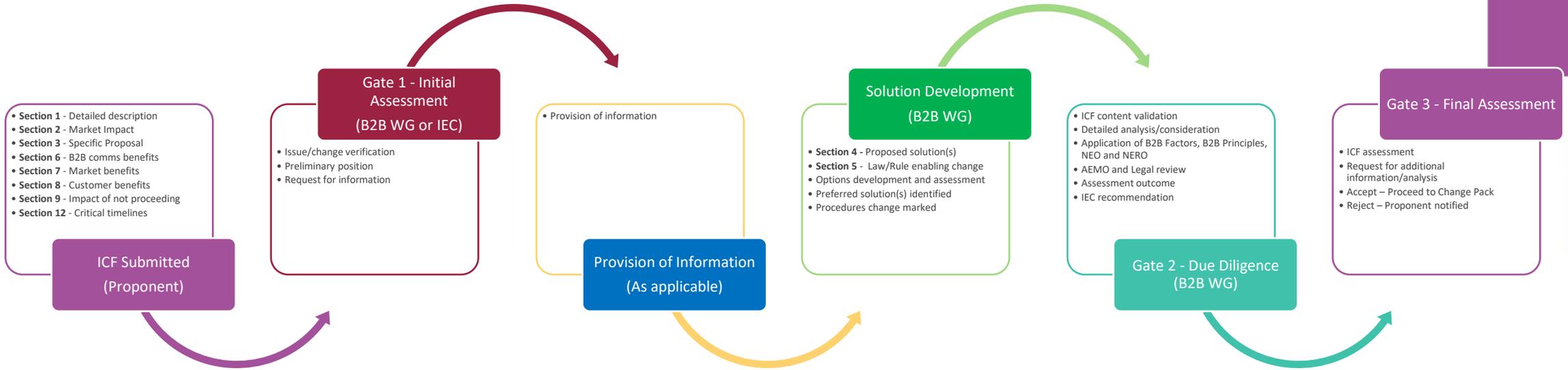
Notes

- Blaine Miner and other IEC meeting attendees spoke to the IEC Meeting Debrief slides
- No additional notes or actions were captured

ICF assessment process



B2B ICF Assessment Process Discussion



- ICF assessment must consider:
 - Current and future benefits and impacts to customers (qualitative and/or quantitative)
 - Current and future benefits and impacts/costs to Industry (qualitative and/or quantitative)
 - Level of urgency
 - Level of complexity
 - Type of change (Procedural, AEMO systems, Participant systems and processes, etc.)

- An ICF is to be progressively updated to ensure the latest thinking/detail, including proposed changes to impacted Procedures, is captured accurately prior to formal IEC engagement.

- Question:
 - What level of due diligence do you believe the B2B WG should apply/be able to demonstrate in assessing an ICF?
 - What concerns have you had in how ICFs have been assessed in recent times?

August Meeting Notes

- Blaine Miner (AEMO) spoke to the ‘B2B ICF Assessment Process Discussion’ slide
 - Blaine used a number of recent ICFs to demonstrate what was being presented and stated that the approach illustrated on the slide was provided to stimulate B2B WG discussion and consideration
- The updated ICF assessment process is expected to:
 - Ensure consistent requirements/standards are upheld regardless of the ICF’s origins i.e. B2B WG member vs non-B2B WG member vs Regulatory
 - Articulate Proponents’ and B2B WG responsibilities from inception through to IEC decision
 - Establish and articulate ‘assessment gates’
 - Establish and articulate the criteria to progress through the various ‘assessment gates’
 - Ensure that the original ICF is progressively updated to ensure the required level of detail, including proposed changes to impacted Procedures, are fully documented prior to IEC decision
- Members suggested/mentioned that:
 - All information should be provided by the proponent prior to an ICF entering the ‘Initial Assessment’ gate
 - The ‘size’ of the solution should align to the ‘size’ of the issue or change
 - Proponents should provide their proposed solution(s) to their ICF, wherever possible
 - Noting that the B2B WG will consider/assess the proponents proposed solution and consider if a preferred alternative(s) is available
 - Proponents should provide proposed Procedure markups wherever possible
 - Bundling ‘smaller’ ICFs into a ‘larger’ consultation or release is recommended
 - Prior to formally raising an ICF, proponents are encouraged to engage the B2B WG or its market sector rep to discuss their proposed issue or change

August Meeting Notes

- **Actions:**

- B2B WG to provide their views regarding what 'assessment gates' should be established to support the B2B WG's ICF assessment process
- B2B WG to provide their views regarding what criteria should be applied to enter or exit an assessment gate
- AEMO to include an 'ICF assessment process' agenda item into the September's face-to-face meeting

Discussion

- Proposed assessment gates
- Associated entry and exit criteria

Notes

Gate	Entry Criteria	Exit Criteria	Outcome
0 – ICF Preparation	<ul style="list-style-type: none"> Issue or change identified 	<ul style="list-style-type: none"> Entry criteria for Gate 1 achieved 	<ul style="list-style-type: none"> ICF circulated to the B2B WG members for Initial Assessment purposes
1 - B2B WG Initial Assessment	<ul style="list-style-type: none"> Mandatory ICF sections populated to the required standard ICF reviewed by a B2B WG member prior to submission Proposed solution provided, where available 	<ul style="list-style-type: none"> ICF populated to the required standard Additional information has been requested and received Options analysis has been completed 	<ul style="list-style-type: none"> B2B WG informs the Proponent of the outcome of Gate 1
2 - B2B WG Detailed Assessment	<ul style="list-style-type: none"> ICF fully populated to the required standard Options analysis has been completed 	<ul style="list-style-type: none"> Recommendation to the IEC determined IEC Paper has been prepared Inclusion into the next IEC Agenda has been confirmed 	<ul style="list-style-type: none"> B2B WG informs the Proponent of the outcome of Gate 2
3 - IEC Initial Assessment	<ul style="list-style-type: none"> ICF populated to the required standard IEC paper completed and circulated 	<ul style="list-style-type: none"> Additional information has been requested and provided, where applicable IEC decision confirmed 	<ul style="list-style-type: none"> IEC informs the Proponent of the outcome of Gate 3
4 - IEC Change Pack creation	<ul style="list-style-type: none"> IEC decision to progress to Gate 4 	<ul style="list-style-type: none"> Change Pack prepared Inclusion of the ICF into the IEC Agenda has been confirmed 	<ul style="list-style-type: none"> IEC Change Pack ready for consultation
5 - Formal Consultation	<ul style="list-style-type: none"> Change Pack completed to IEC standards 	<ul style="list-style-type: none"> IEC publishes Final Determination 	<ul style="list-style-type: none"> ICF ready for implementation

Notes

- Suggested changes to the ICF template:
 - ‘Market Impact’ – this should be the market impact of the issue, should describe the participants affected by the issue
 - Should there be a ‘Participant Impact’?
 - Sequencing of ICF to be reviewed
 - Add guidance text for each section
- **Actions:**
 - AEMO to circulate proposed changes to the B2B WG re the current ICF template
 - AEMO to consider including an additional step into their consultation processes to publish a consolidated submission document at time of publishing individual submissions
 - AEMO to consider how to assess if an additional round of consultation/change marking is required e.g. submissions result in a ‘material’ change in the procedures

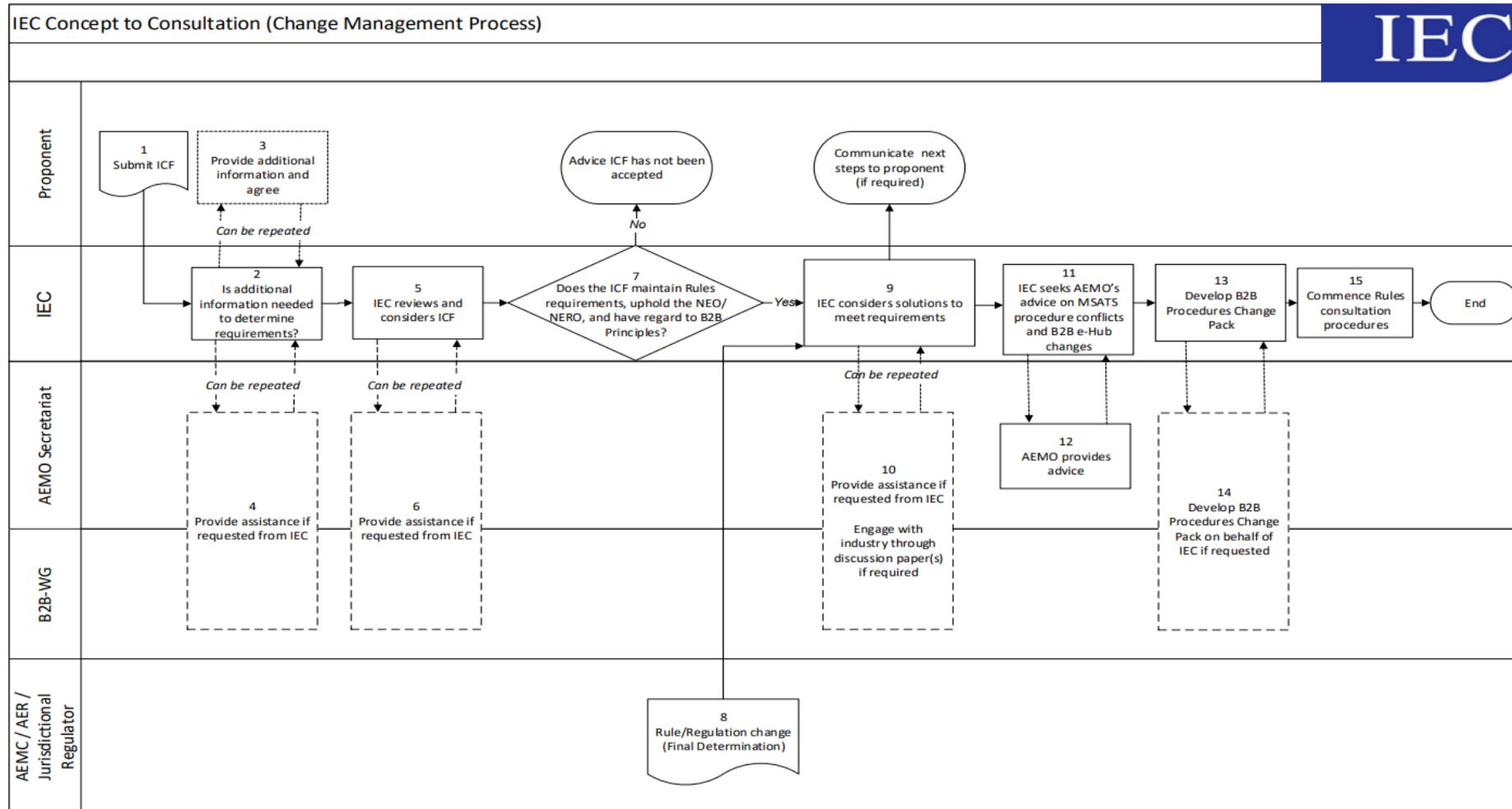
IEC NER Obligations

- NER 17.7.4:
 - f) Any person (other than the Information Exchange Committee) may propose a change to the B2B Procedures by providing a change proposal to the Information Exchange Committee in writing. A change proposal must provide details of the proposed change to the B2B Procedure and supporting information, including reasons for the proposed change.
 - g) Within 25 business days of receipt by the Information Exchange Committee of a proposal under paragraph (f), the Information Exchange Committee must meet to determine whether, on a prima facie basis, changing the B2B Procedures is warranted having regard to the national electricity objective and the B2B factors and considering the B2B Principles.
 - h) If, after its consideration under paragraph (g), the Information Exchange Committee decides that the proposal made under paragraph (f) should not be considered further, the Information Exchange Committee must within five business days provide written reasons for that decision to the person who made the proposal.
 - i) If, after its consideration under paragraph (g), the Information Exchange Committee decides that the proposal made under paragraph (f) should be considered further, the Information Exchange Committee must:
 - f) develop the proposal into a B2B Proposal (which may differ from the proposal originally made) and an accompanying B2B Procedures Change Pack for consultation; and
 - g) seek AEMO's advice on whether:
 - f) a conflict with the Market Settlement and Transfer Solution Procedures arises from the B2B Proposal; and
 - g) changes are required to the B2B e-Hub in order to deliver the B2B Proposal and, if so, the likely costs of making such changes, and include any such advice in the B2B Procedures Change Pack.

Pre-consultation Change Process Flow

4.2 B2B Procedure Pre-Consultation Change Process Flow

The following diagram illustrates the BAU Concept to Consultation phase, from submission of the ICF through to the commencement of the formal Rules consultation procedures.



B2B Change Process – Further Detail

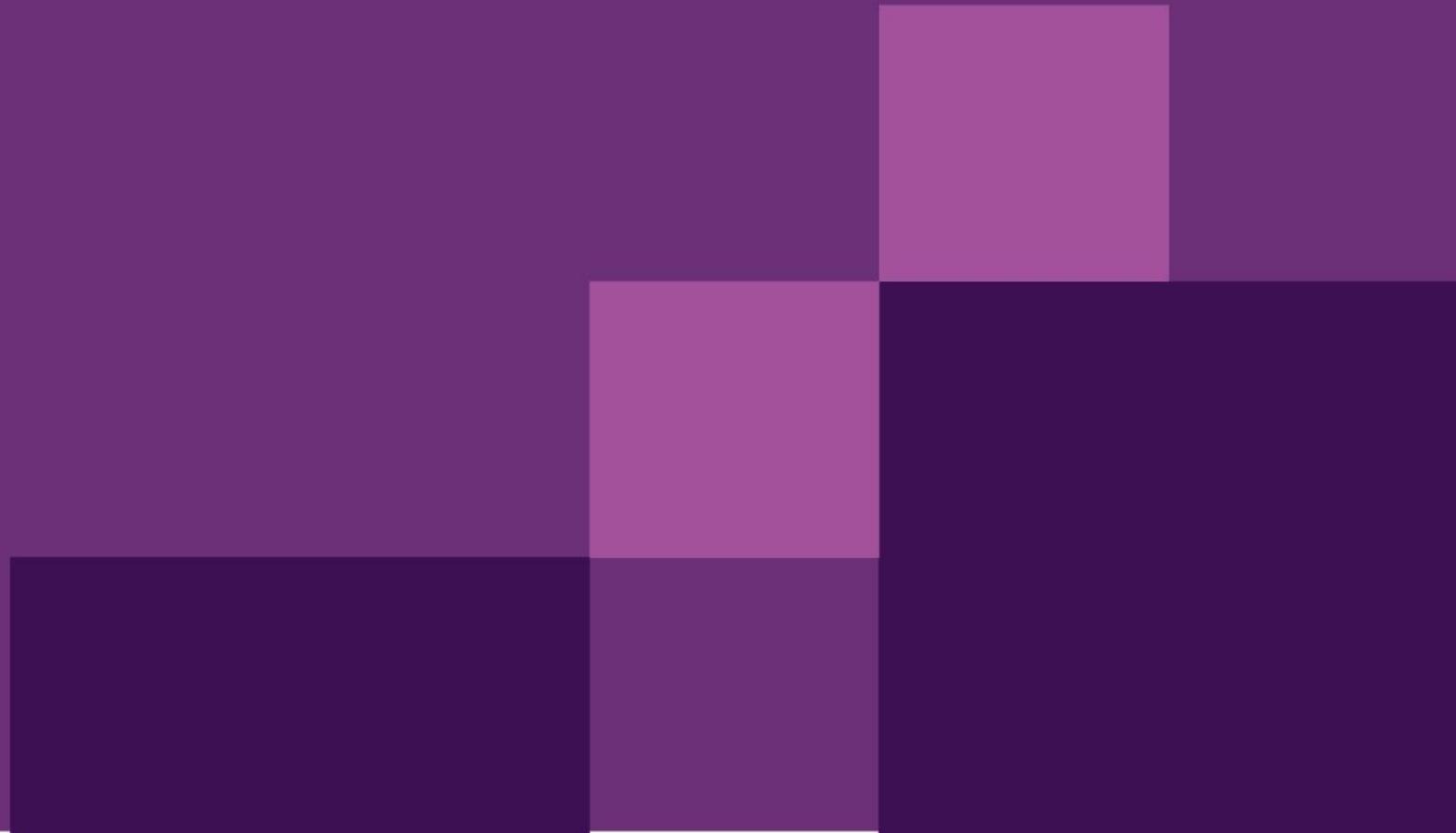
- Concept to Consultation
 - i. Any changes to the ICF are visible to the proponent.
 - ii. Due diligence and attention to detail is undertaken.
 - iii. Changes consider and have regard to the B2B Factors, the B2B Principles, the NEO, and (where the change relates to provisions in the NERR or NERL) the NERO.
 - iv. Changes have the relevant ‘head of power’ under the National Electricity Law, National Electricity Rules, National Energy Retail Law, National Energy Retail Rules, and any relevant jurisdictional codes.
 - v. Material changes pass a formal legal review before consultation.
- The B2B Procedure Pre-Consultation Change Process Flow
 - Step 1: Submit Issue / Change Form (ICF)
 - Steps 2 - 6: IEC reviews and considers ICF, confirms with proponent and B2B-WG
 - Step 7: IEC gives notification of rejection/procession
 - Step 8: Rule / Regulation change (Final Determination)
 - Steps 9 - 10: IEC considers solutions to meet requirements
 - Steps 11 - 12: IEC considers solutions to meet requirements
 - Steps 13–14: Develop B2B Procedures Change Pack
 - Step 15: Commence Rules consultation procedures
- B2B-WG ICF development process
 - Discussion paper
 - AEMO technical review
 - Other working groups
 - Draft transactions and / or procedure changes
 - Rules consultation procedures

B2B Change Process – Further Detail

- ICF Acceptance Criteria
 - Completeness
 - Each section of the ICF will need to be filled out in accordance with the table in the B2B Change Process document.
 - Content
 - Where no information is provided in a section of the ICF, the IEC may request further information from initiating proponent if required.
- Accepting / Rejecting the ICF
 - An ICF that is complete and whose content is deemed to be adequate by the IEC will be processed by the IEC in accordance with this document (i.e. it will proceed to Step 6 / 7 in the flow chart).
 - The IEC Secretariat will allocate a unique reference for traceability throughout the lifecycle of the ICF and notify the proponent that the ICF has been accepted.
 - The IEC reserves the right to reject an incomplete ICF or any ICF proposing changes that are contrary to any Rules obligations or fail to uphold the objectives of the B2B Principles, the NEO, and (where the change relates to provisions in the National Energy Retail Law or National Energy Retail Rules) the NERO.
 - If an ICF is rejected, the IEC will send a notification to the proponent indicating that the proposed ICF has not been accepted and, where necessary, any guidance for resubmission where further information is required.



ICF Register



Proposed ICF (ICF_013)

Vacant Site CDN Clarification

- Background
 - There have been indications that the CDN indicating the presence of an unknown consumer has been rejected with a request for a vacant site CDN.
 - As such, the use of the vacant site CDN should only be used when the site is vacant, not when it is occupied.
 - This ICF proposes an editorial amendment to clarify this matter.
- Proposal
 - Clarification of the use of the Vacant Site aspect of a Customer Details Notification (CDN) in the B2B Procedure Customer and Site Details Notification Process (CSDN Procedure).
- Justification
 - These changes ensure that the impacts to the end consumer are minimised.
 - Efficiencies are gained by B2B Participants.
 - There is a likelihood that the vacant site CDN transaction may be used when premises are occupied by an unknown consumer.

Notes

- B2B-WG noted:
 - Based on what is provided in procedures, a valid transaction populated in accordance with procedures should not be rejected
 - If a transaction meets the requirements, it should be accepted regardless of the DNSP's preferences
 - An event code should be provided for rejection
 - Sending "Unknow consumer" sends no outage customer information to the DNSP
 - NERR Chapter 19 outlines when customer information should be sent
- **Actions:**
 - CDN rejection reason codes details to be provided to the B2B WG by Mark Riley (AGL)
 - B2B-WG to re-evaluate the ICF_013 once rejection code details has been provided

Current IEC ICFs

ICF No	Title	Description	Proponent	Status	Next Step
B002/22	Alignment of B2B field lengths to B2M Procedures/schema	Since r42 B2M schema release, there has been some inconsistent field lengths identified for the same fields in the B2B transactions. Due to this issue, the information may get truncated while using B2B transaction.	Aakash Sembey (Origin Energy)	IEC endorsed – awaiting consultation	<ul style="list-style-type: none"> Determine consultation timing
B003/22	B2B RoLR Procedure Updates	Version 2.3 of the NEM RoLR Processes (Part B) require changes to some of the in-text referencing in section 104 as errata changes. Also, while reviewing these clause references, it was observed that some of the subclauses need to be broadened to other service providers, in addition to the LNSPs.	Aakash Sembey (Origin Energy)	Consultation In Progress	<ul style="list-style-type: none"> Final Determination to be published by 18 Sept 2023
B004/22	B2B/B2M field lengths – Address elements	ICF is aimed to harmonise the B2B fields lengths in line with the Australian Standard, as well as any B2M usage to ensure consistent interchange of information within the energy market.	Mark Riley (AGL)	IEC endorsed – awaiting consultation	<ul style="list-style-type: none"> Determine consultation timing
B005/22	Clarification of UMS Data in Inventory Table	ICF is to ensure a consistent approach to the use of the Inventory Table, which will allow all parties to more effectively reconcile the movement of unmetered assets and minimise future administrative mistakes.	Mark Riley (AGL)	Suspended	<ul style="list-style-type: none"> ???
B006/22	PERSONNAME definition spec correction	Person Name field Technical Specification clarification	Helen Vassos (PLUS ES)	IEC endorsed – awaiting consultation	<ul style="list-style-type: none"> Determine consultation timing

Current IEC ICFs

ICF No	Title	Description	Proponent	Status	Next Step
B007/22	Discrepancy between B2B SO Process and B2B Guide (V3.7)	Discrepancy between B2B SO Process and B2B Guide for FormReference and FormNumber fields	Mark Riley (AGL)	ICF to be drafted	<ul style="list-style-type: none"> Mark Riley (AGL) to draft the initial ICF
B008/22	NEM RoLR Processes (Part B) Procedure - Customer Details Enhancement	The current table 102-A does not adequately support all fields required to appropriately serve the customer transferred to the RoLR.	Aakash Sembey (Origin Energy)	Consultation In Progress	<ul style="list-style-type: none"> Final Determination to be published by 18 Sept 2023
B009/23	UMS Inventory OWN	<ul style="list-style-type: none"> The UMS inventory file be updated to provide information needed by participants; The Obligation for providing that file remain in Metrology Part B; and The specifics are moved to the B2B OWN Procedure <ul style="list-style-type: none"> The specifics would provide a detailed file specification for the inventory file as part of an OWN Transaction. 	Mark Riley (AGL)	B2B WG review and feedback	<ul style="list-style-type: none"> On Hold
B010/23	Extreme Weather Event	<ul style="list-style-type: none"> Inconsistency between physical and market NMI statuses at a point in time <ul style="list-style-type: none"> The physical NMI status and reason e.g. Active or De-energised versus The market NMI status and underlying cause e.g. defect or bypassed 	Mark Riley (AGL)	GATE 1	<ul style="list-style-type: none"> With Mark, David and Graeme B2B-WG to assess

Current IEC ICFs

ICF No	Title	Description	Proponent	Status	Next Step
B011/23	Definition of Unknown Load ExceptionCode	<ul style="list-style-type: none"> The current definition places conditional criteria which is irrelevant for remote re-energisations and restricts its usage For certain remote re-energisation mechanisms: <ul style="list-style-type: none"> The E2E remote energisation process is managed by system processes Automatic load detection will trigger the metering installation to de-energise almost instantaneously The activity does not require the customer to be on site Referencing the customer not being present in an automated process, could create confusion with the recipient of the NOT COMPLETED Re-En Service Order. 	Helen Vassos (PLUS ES)	IEC endorsed – awaiting consultation	<ul style="list-style-type: none"> Determine consultation timing
B012/23	New Verify Meter Data Request Enumeration	<ul style="list-style-type: none"> Presently there are specific codes for Actual Reading required, Estimated (Substituted) data required, Final Substitute Required and Actual or Substitute, however there is no combined request for ‘Actual or Final Substitute’. The existing mixed enumeration (actual or Substitute) would be used where the retailer is continuing to bill the customer and billing can be adjusted. However, if the retailer is seeking to final bill the customer, the retailer is seeking final billing data with an expectation that no further data for that period is sought. The new enumeration can differentiate between the different data needs 	Mark Riley (AGL)	GATE 1	<ul style="list-style-type: none"> Mark Riley to provide further information to B2B-WG

Current IEC ICFs

ICF No	Title	Description	Proponent	Status	Next Step
B013/23	Vacant Site CDN Clarification	<ul style="list-style-type: none">• There have been indications that the CDN indicating the presence of an unknown consumer has been rejected with a request for a vacant site CDN.• As such, the use of the vacant site CDN should only be used when the site is vacant, not when it is occupied.• This ICF proposes an editorial amendment to clarify this matter.	Mark Riley (AGL)	B2B WG review and feedback	

Notes

- **Actions:**

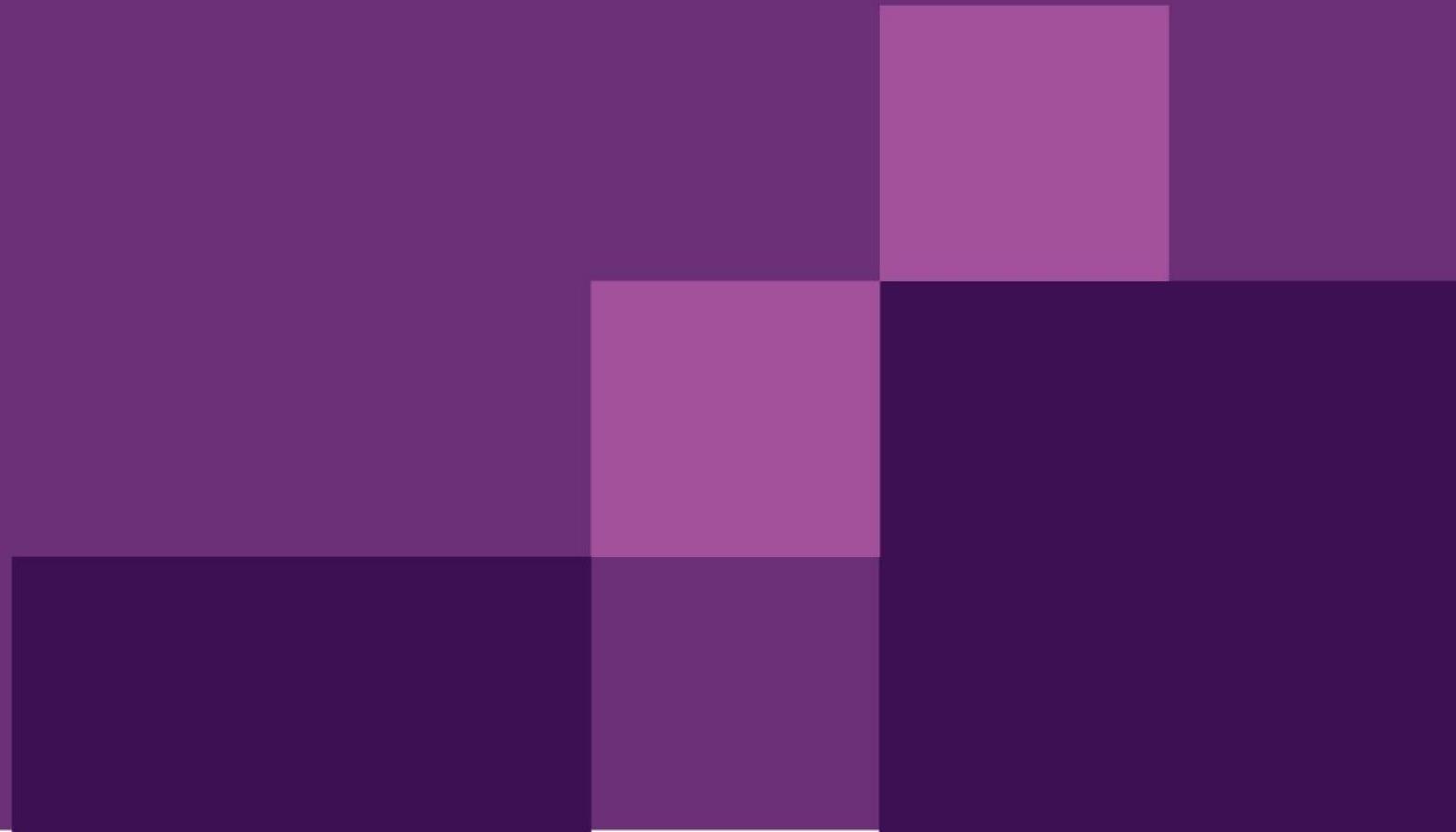
- AEMO to change the 'Status' of current ICFs to align to the new assessment gates, including commentary of next steps/actions

August Meeting Notes

- Mark Riley (AGL) spoke to the proposed 'New Verify Meter Data Request Enumeration' ICF
 - Members asked Mark a number of initial clarification questions
- **Actions:**
 - B2B WG to provide Mark Riley feedback and information related to the 'New Verify Meter Data Request Enumeration' ICF
 - Mark Riley (AGL) to consider if the proposed 'New Verify Meter Data Request Enumeration' ICF would conflict with any existing MDP obligations
 - Mark Riley (AGL) to provide the B2B WG with further justification, including an impact assessment, as to why this ICF should proceed e.g. frequency of the issue occurring, costs to AGL managing this issue today, the impact if the ICF doesn't proceed

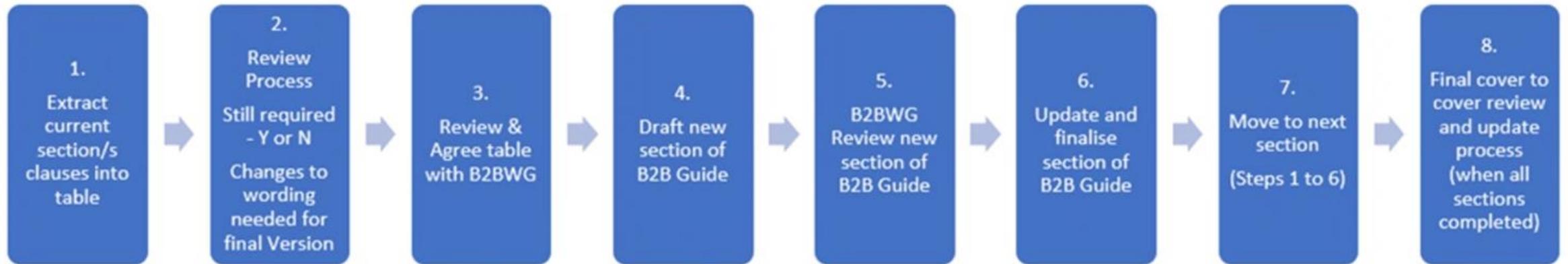


B2B Guide improvement detailed review



B2B Guide improvement review update

B2B Guide Update Process



B2B Guide improvement review update

- Survey feedback, noting the small sample size received
 - All responses indicated there was adequate information in the B2B Guide
 - Most of the responses indicate need for improvement to formatting of the B2B Guide
 - Most of the responses indicate need for improvement to structure of the B2B Guide
 - Responses to questions 5, 6 and 7 indicated that although 85% respondents find the guide easy to use, nearly 80% have indicated that improvement is required
 - Provide context
 - Remove replicated / outdated content
 - Review relevance of the content
 - Provide link between procedure and guide
- Update approach
 - Incremental
 - Remove redundant information
 - Consistent and appropriate level of detail
 - Referencing sources of truth where applicable
 - Minimise ongoing update effort

Proposed Approach

- B2B guide to be reviewed by RB, DB and MC reps
- Assessment of information to keep, consolidate or delete
- Consider layout of new document
- B2B WG to review proposed changes
- Consolidate position on proposed changes
- Draft initial components of new document for review and acceptance
- Draft new document
- Publish new document

Current Status (Stage 2)

- Guide has been reviewed
- A structure has been proposed

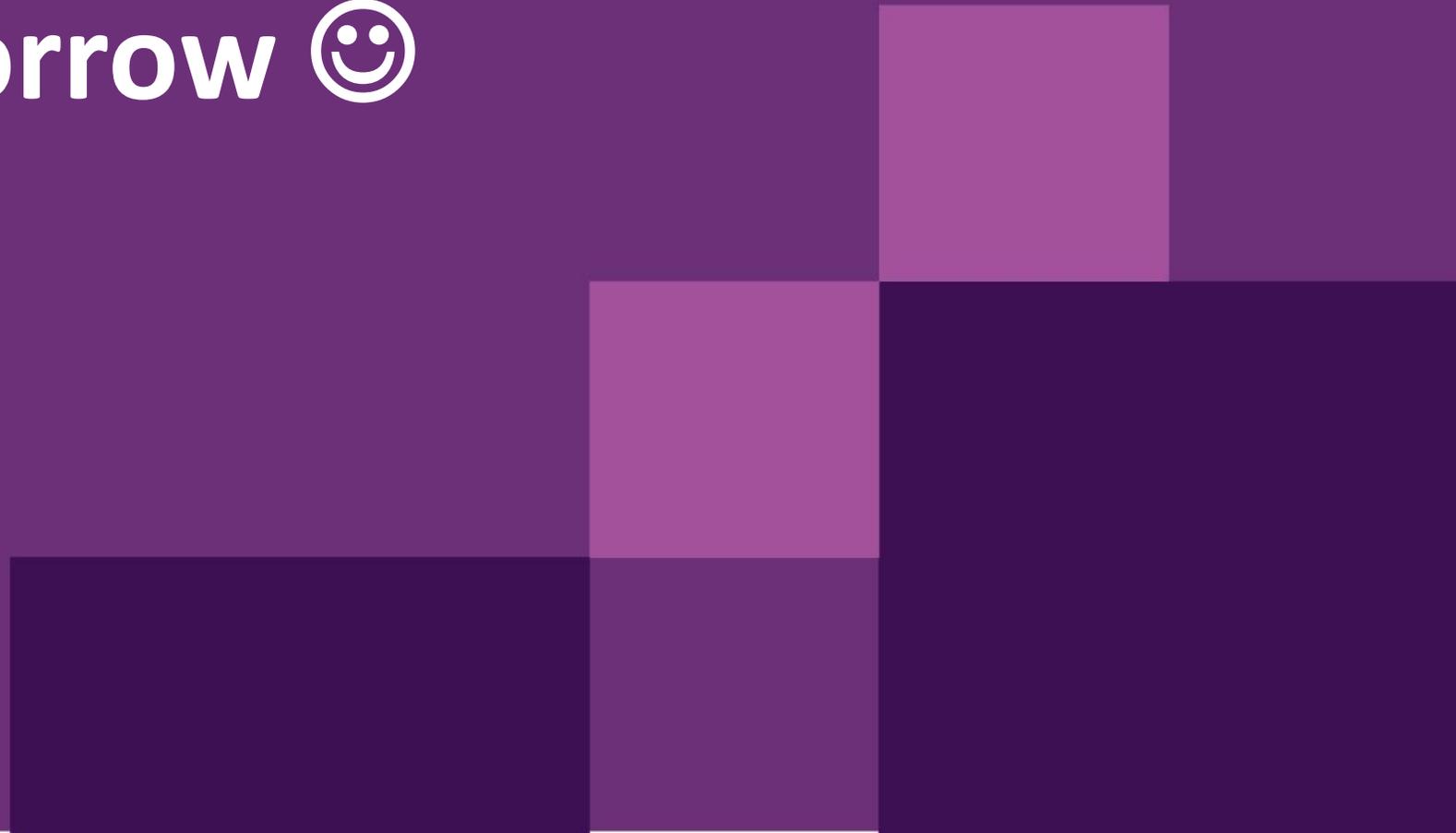
New Chapter	Section	Current Chapter
1	Introduction	1
2	General Communication Roles & Model	3 & 4
3	Communication Matrix	5
4	CSDN	6.2, 6.3, 6.4 & 7.2
5	One Way Notification	6.5 & 7.3
6	Meter Data	6.6 & 7.4
7	Service Orders	6.1 & 7.1 & 8
8	Retailer of Last Resort	New
9	Technical Delivery Specification	Not one
10	Version Control	Not one

Notes

- Mark noted Stage 1 and 2 of the B2B Guide improvement review have been completed
- Members agreed that initial procedure change marking should occur based on Mark, David and Paul's recommendations
- **Actions:**
 - Mark, David and Paul to reassess their B2B Guide recommendations in preparation for the October monthly meeting
 - AEMO to change mark the B2B Guide once Mark, David and Paul's reassessment has been completed



See you tomorrow 😊



Today's Agenda

Thursday

Key takeaways from Wednesday, today's agenda

NEM RoLR Consultation PIR

RoLR Review update

AEMC Metering Services Review Final Report

'What's on the B2B horizon?'

Forward Agenda

General Business

B2B Guide improvement detailed review - cont'd

Key takeaways from Wednesday

- Thoughts?



NEM RoLR Consultation PIR



NEM RoLR Processes (Part B) Procedure - Customer Details Enhancement

Tasks	Responsibility	Status	Start Date	End Date
Submissions due on Final Report			Monday, 10 July 2023	Monday, 18 September 2023
Response Submissions				
Respond to each email as per standard wording and signature	Kate Gordon	Completed	Tuesday, 11 July 2023	Tuesday, 11 July 2023
Publish PDF Submissions to webpage	Kate Gordon	Completed	Tuesday, 11 July 2023	Wednesday, 12 July 2023
Final Report				
Summarise submissions, including key matters, for the B2B WG's consideration	Aakash Sembey	Completed	Tuesday, 11 July 2023	Tuesday, 18 July 2023
Engage B2B WG to confirm next steps	Aakash Sembey	Completed	Tuesday, 18 July 2023	Friday, 21 July 2023
Draft Final Determination Report	Aakash Sembey	Completed	Monday, 24 July 2023	Wednesday, 16 August 2023
Track change Final procedure	Aakash Sembey	Completed	Monday, 24 July 2023	Wednesday, 16 August 2023
Circulate Final Determination Report materials to the B2B WG for comment	Aakash Sembey	Completed	Wednesday, 16 August 2023	Wednesday, 16 August 2023
Receive B2B WG feedback	Aakash Sembey	Completed	Wednesday, 16 August 2023	Monday, 21 August 2023
Consider B2B-WG feedback	Aakash Sembey	Completed	Tuesday, 22 August 2023	Friday, 25 August 2023
Obtain AEMO endorsement	Kate Gordon	In progress	Monday, 28 August 2023	Friday, 1 September 2023
Obtain Legal review	Kate Gordon		Monday, 4 September 2023	Thursday, 7 September 2023
Obtain IEC endorsement	Aakash Sembey		Friday, 8 September 2023	Wednesday, 13 September 2023
Prepare change pack for publishing	Kate Gordon		Wednesday, 13 September 2023	Thursday, 14 September 2023
Email to broad distribution group	Kate Gordon		Monday, 18 September 2023	Monday, 18 September 2023
Final Determination Report published			Monday, 18 September 2023	Monday, 18 September 2023
Check webpage correct	Aakash Sembey		Monday, 18 September 2023	Monday, 18 September 2023

NEM RoLR Consultation PIR

- Leading up to the consultation
 - What went well?
 - What didn't go well?
- During the consultation
 - What went well?
 - What didn't go well?
- What needs to change and how can we ensure learnings are applied going forward?
 - Leading up to a consultation
 - During a consultation
- How will the 0.6 FTE resource support consultations in the future?

Notes

- Leading up to the consultation
 - What went well?
 - Problem statement specified and supported by all parties
 - Consideration as to the most appropriate consultation approach, based on known impacts, was determined and Legal advice was sought
 - What didn't go well?
 - Insufficient due diligence performed resulting in material issues being raised during consultation
 - Some B2B-WG members were unaware that they could the preferred consultation approach e.g. expedited vs standard
 - B2B-WG email traffic became challenging
 - Impacted market sectors were not sufficiently engaged
 - Urgency impacted quality of due diligence
- During the consultation
 - What went well?
 - Recognition, and action taken, to switch the consultation to a standard process
 - Descoped areas where further analysis/consideration was required
 - Development and visibility of the lower level consultation work plan
 - What didn't go well?
 - Documentation rushed due to resource constraints
 - Proponent running the consultation lacked the facilitation AEMO usually provided
 - Proponent felt time pressured due to conflicting organisational priorities
 - Decisions/edits/suggestions via circular got 'lost' in other priorities

Notes

- What needs to change and how can we ensure learnings are applied going forward?
 - Leading up to a consultation
 - Improved ICF management, gates process
 - Recognition of impacted parties and making sure that their voice is loudest in the conversation
 - Pre-consultation preparation, including setting up regular meetings with the B2B-WG in advance
 - During a consultation
 - AEMO coordination and facilitation
 - Reassessment of approach
- How will the 0.6 FTE resource support consultations in the future?
 - AEMO resource will be responsible for consultation coordination and document drafting
- **Actions:**
 - AEMO to draft and maintain a forward-looking milestones view of ICFs, relevant initiatives, consultations and AEMO system releases

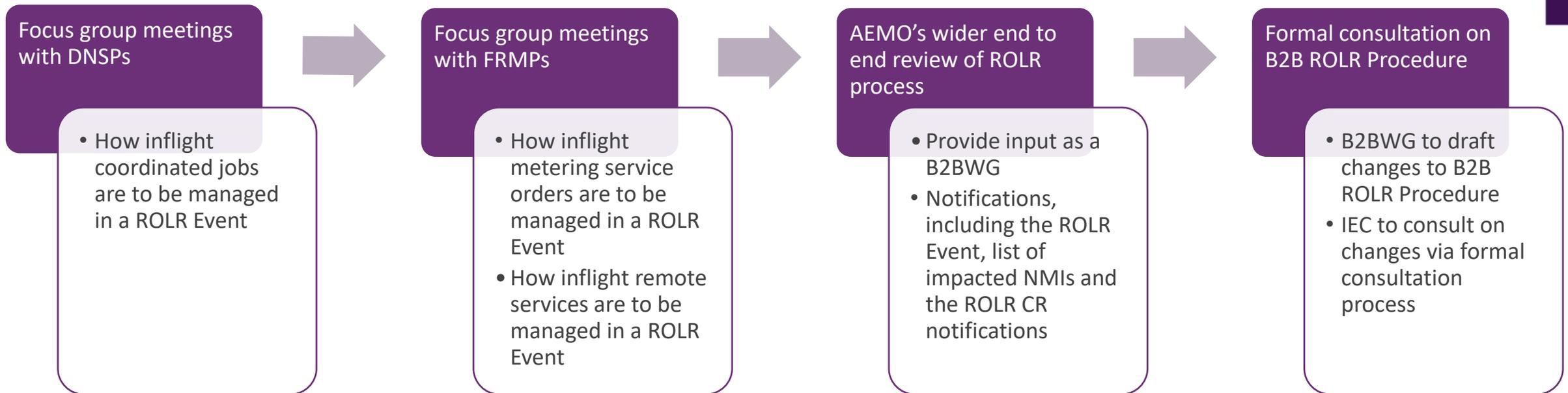


RoLR Review Update

Gareth Morrah (AEMO) and Dino Ou (Intellihub)

RoLR Review Update

- Gareth to provide an AEMO review update
- Dino to provide an 'inflight service orders' update



August Meeting Notes

- Dino Ou (Intellihub) provided an update regarding recent Industry Focus Group meetings
- Dino noted that due to the commercial relationship between the failed RoLR and the MC, some proposed changes to the NEM RoLR Part B Procedure will not be progressed
- AEMO RoLR Review 'streams':
 - Electricity B2B RoLR Consultation
 - Focuses on changes to the provision of information from the failed Retailer and the LNSP to the RoLR
 - Electricity B2M/B2B RoLR Consultation
 - Focuses on proposed changes to NEM RoLR Procedures Part A and Part B (inflight service orders)
 - AEMO internal improvements
 - Focuses on internal efficiencies and tool development supporting AEMO's RoLR related tasks
 - Gas consultation
 - The PPC proposes amendments to processes and documentation related to the Gas RoLR process
 - Proposed effective date of Procedures and system update is 1 May 2024
- Members requested that proposed changes to NEM RoLR Part A and B should be consulted on together
- **Actions:**
 - AEMO to provide additional details regarding its RoLR streams of work, including indicative timeframes relating to the initiation and completion of in scope items
 - AEMO to invite Gareth Morrah to the Sept face-to-face B2B WG meeting to answer member questions relating to AEMO's broader RoLR review

Notes

- Internal AEMO reporting functions are no longer fit for purpose
 - Aim is to automate
 - Review provision of information being provided in the reports
 - Review of individual reports being produced
 - Engage with participants to ascertain information required from AEMO reports to develop requirements
- B2B-WG discussed:
 - Timing between declaration of RoLR and update of MSATS and release of reports
 - How are indirectly impacted parties notified
 - Can the existing RoLR field in MSATS be utilised
 - Could currently be used by large customers who nominate their own RoLR
- Next steps:
 - Utilisation of the existing B2B WG RoLR subgroup
 - Gareth to discuss with Danny to replicate discussion for Gas processes
 - **Actions:**
 - Gareth to schedule AEMO ROLR meeting workshops
 - Gareth to email EMO's RoLR scope to wider audience

Notes

- Dino Ou gave an update on the RoLR subgroup:
 - Remote reconnection scenario requires further discussion
 - Looking to finish discussing options and progress to updating procedures
 - ICF to be raised to engage IEC once requirements have been agreed
- **Action:**
 - B2B-WG to determine when to engage the IEC on proposed RoLR changes



AEMC Metering Services Review

Justin Stute (AEMO)

Metering Competition Final Report

The Commission made 21 recommendations in order to achieve a target of a universal take-up of smart meters by 2030.

Today's presentation will focus on four of the recommendations:

1. Universal deployment of smart meters by 2030
2. Site defect process
3. Shared fuse – 'one in all in'
4. Power Quality Data

Legacy Meter Replacement Plan (LMRP)

Outline

- DNSPs to develop a schedule of meters to be retired from 2025 to 2030 and submit it to the AER, the schedule will require the DNSPs to create 5 interim annual targets starting 1 July 2025.
- Legacy meters are expected to be retired by geographic groupings e.g. postcode, zone substation or meter reading route
- Key information (building type, access, meter board configuration etc) to be provided by the DNSP to retailers, metering parties and other stakeholders

B2B consideration

- The retailer led deployment model is superseded by the LMRP – the ‘retailer-led deployment model would no longer be the underlying framework.’
- The B2B service order currently includes ‘Retailer Led’ as a purpose of request for Service Order Transactions
- Should B2B include an LMRP subtype (Purpose of request), noting the requirement of the Retailer to report on their annual performance against the LMRP?

Site Defect Process - discussion

Challenges:

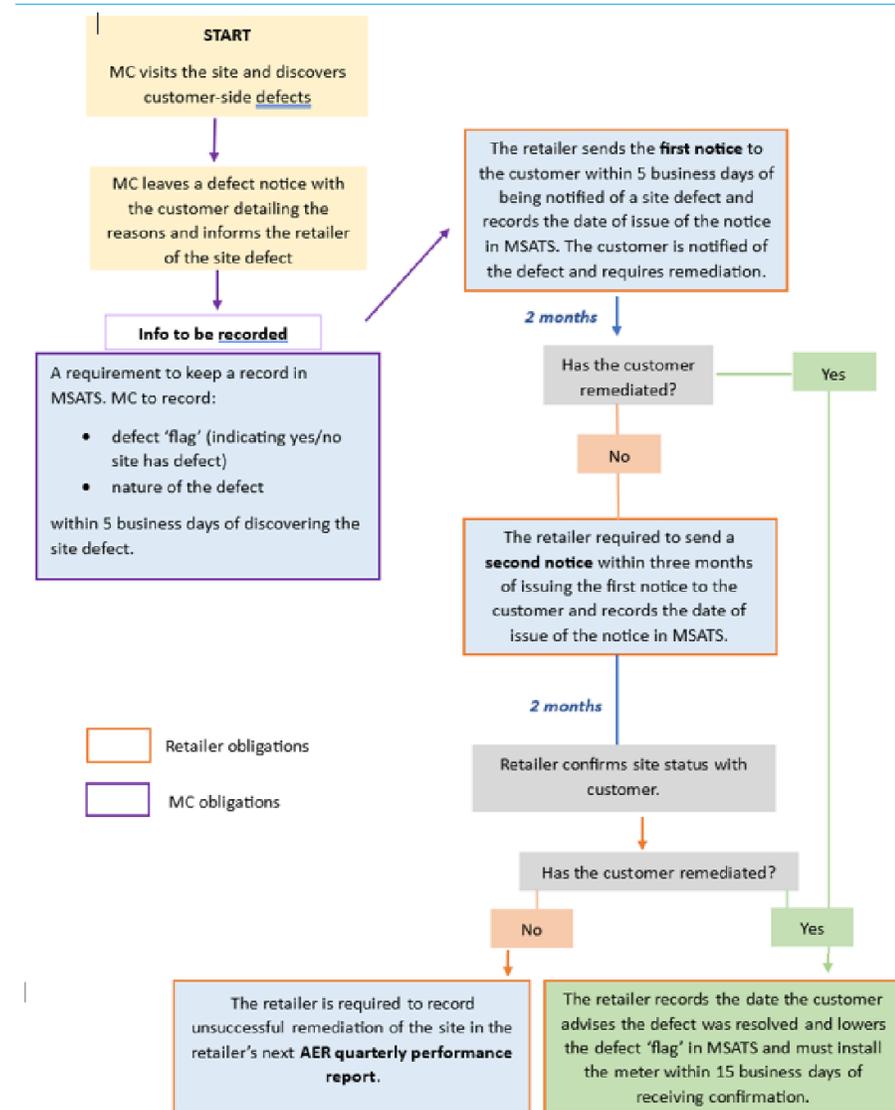
Two CRs required?

1. CR for the MC

2. CR for the Retailer

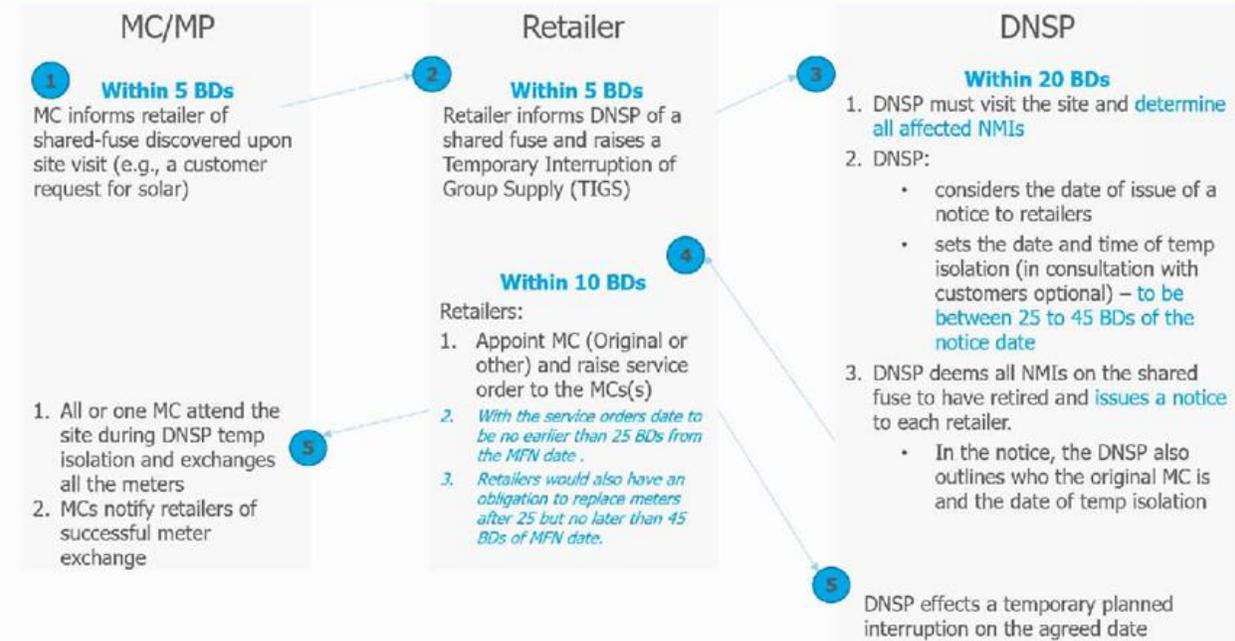
Should the 'nature of the defect' be an enumerated list?

The role of MSATS as a workflow application



Multi-occupancy process – discussion

Who	Transaction
MP	Not Completed = 'Shared Supply Point'*
Retailer	One Way Notification = 'Shared Fuse Notification'
Retailer	Supply Service Works = 'Temporary Isolation'
DNSP	One Way Notification = 'Meter Fault and Issue Notification'**
Retailer(s)	Appoint MC(s) - CATS
Retailer(s)	Create SO***



* Do MPs use this as an exception code?

** MFIN removed from Final Determination

*** Should a new Metering Service Works sub type be created to denote Group Metering

Power Quality Data (PQD)

- Basic PQD defined in the NER – voltage, current, power factor
- Basic Power Quality Data to be collected, processed and delivered by the Metering Data Provider with relevant NMI standing data
- Data to be recorded every trading interval, per element, per phase
- Data to be provided once a day to the LNSP
- Advanced PQD to be provided on a commercial basis

AEMO align the delivery, operation and conformance management of a 'basic' PQD requirement to that of the existing metering data delivery service, leveraging the existing framework. This would necessitate changes in the service level procedures for MDP services, and potentially other changes to other procedures like the B2B

Notes

- Justin Stute (AEMO) spoke to the Metering Competition final report, noting four main sections:
 - The B2B-WG discussed Legacy Meter Replace Plan (LMRP)
 - Potential to use additional LMRP enumerations on existing fields
 - Site Defect Process
 - MSATS is not a workflow application but has been described as such in the report
 - Mark Riley (AGL) has drafted initial process flow which has been circulated to the B2B-WG
 - Multi-occupancy Process
 - Need a unique ID to be able to identify all affected NMIs in a group
 - Power Quality Data (PQD)

Notes

- **Actions:**

- AEMO to establish a bespoke MSR Working Group to consider potential impacts to B2M and B2B Procedures
- B2B WG members to confirm with their businesses of nomination to the MSR working group by COB Friday 22 September

‘What’s on the B2B horizon?’



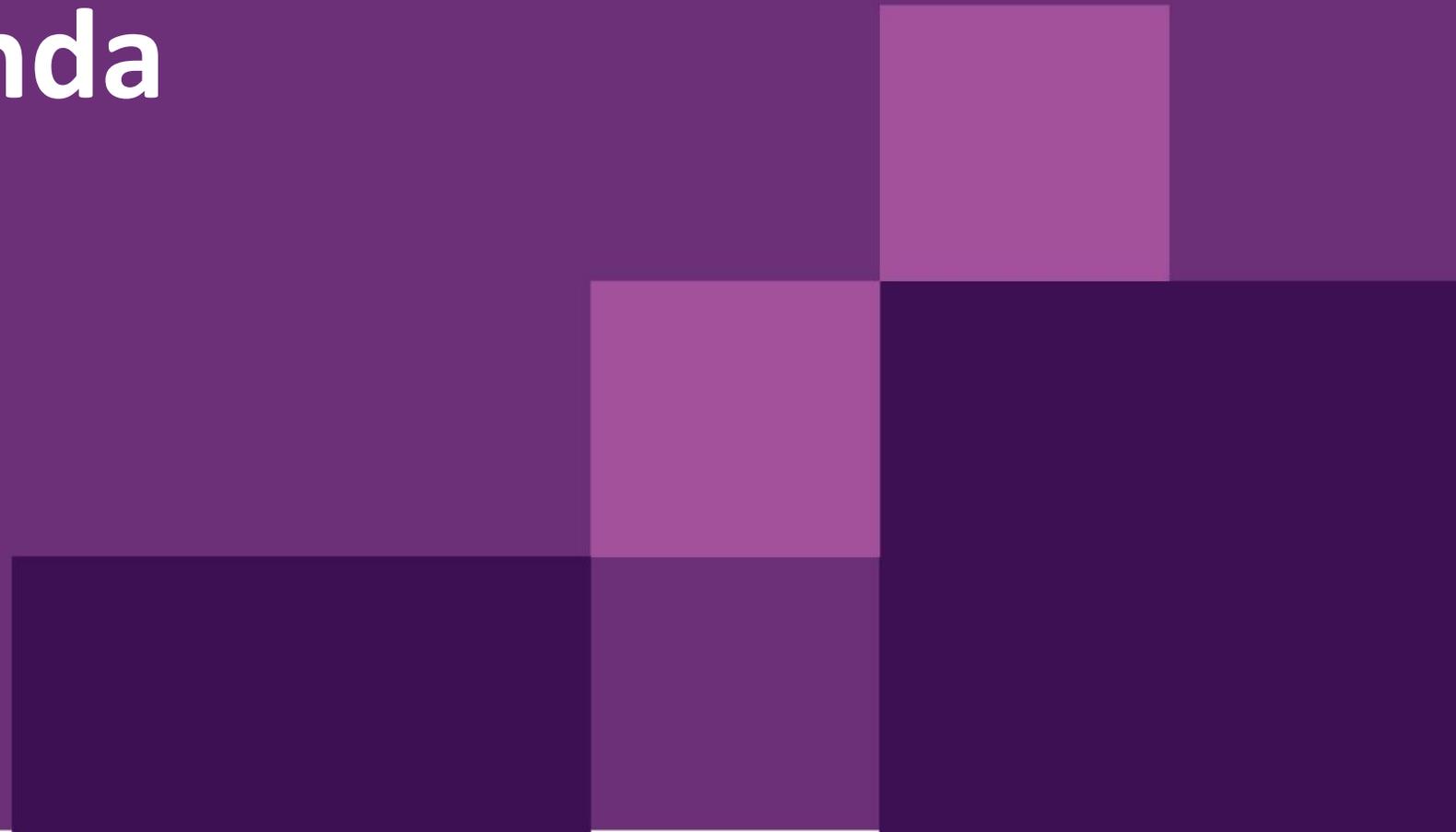
‘What’s coming on the horizon’

Topic	Timing	Next Milestone	Comments
NEM RoLR Processes (Part B) Procedure Changes	Immediate	Final Report (18 September)	<ul style="list-style-type: none"> Final Report scheduled for publishing by 18 September 2023
IDX (Information Data Exchange)	Immediate	Conclusions and Business Case	
IDAM (Identity and Access Mgt)	Immediate	Conclusions and Business Case	
Portal Consolidation (PC)	Immediate	Conclusions and Business Case	
Review of the regulatory framework for metering services	Short-term	AEMC Final Report published	<ul style="list-style-type: none"> Final report expected to be published late August/September Other indicative timings: <ul style="list-style-type: none"> Final Rules Q3 2024 Rule implementation mid to late 2025 https://www.aemc.gov.au/market-reviews-advice/review-regulatory-framework-metering-services
Unlocking CER benefits through Flexible Trading	Short-term	AEMC Consultation in progress	<ul style="list-style-type: none"> Directions paper published by the AEMC 3 August 2023 <ul style="list-style-type: none"> AEMC to further investigate a second settlement point at a single connection point to enable flexible CER AEMC to progress options for Flexible Trading for large customers only AEMC sees benefits for minor energy flow metering (street lighting) Indicative Consultation Timings: <ul style="list-style-type: none"> Submissions to directions paper due 16 Sept 2023 Stakeholder engagement forums and workshops September/October 2023 Draft determination or draft rule December 2023 Stakeholder submissions due mid-January 2024 Final determination or final rule March/April 2024 Approximate implementation date Q3 2025
Electric Vehicle Supply Equipment Standing Data	Medium/longer-term	TBC	<ul style="list-style-type: none"> The ESB is seeking stakeholder feedback on the rationale and options for capturing ‘standing data’ for new EVSE installations presented within the consultation paper. Ensure that agencies and market participants have sufficient visibility of emerging electric vehicle supply equipment (EVSE) for effective planning and management of the system
Potential Life Support Rule Change	Medium/longer-term	TBC	<ul style="list-style-type: none"> Item suggested by Adrian Honey (TasNetworks) at the August meeting Need to confirm what this item is

Notes

- Life Support Rule change
 - ENA has engaged Energy Charter Group to take carriage of LMAG (Life Support Medical Advisory group) to review existing life support processes
 - Rule change request to be submitted to the AEMC December 2023
 - Adrian Honey circulated relevant documentation to the B2B WG

Forward Agenda



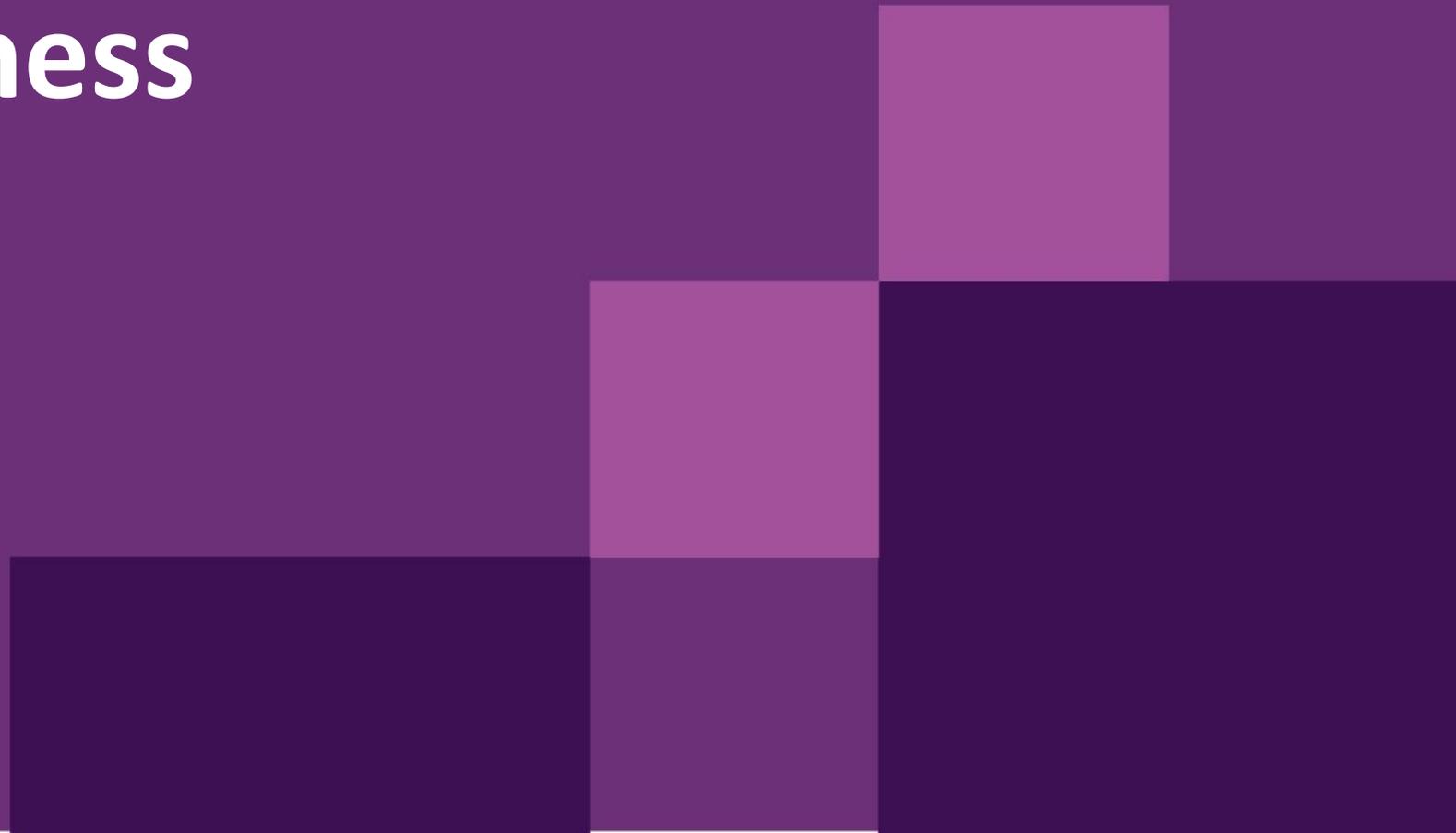
Forward Agenda

Month	Proposed Agenda	Meeting Type
October	<ul style="list-style-type: none"> - Standing agenda items * - Nov IEC engagement meeting prep - RoLR Review update - AEMC Metering Services Review - Unlocking CER benefits through Flexible Trading - B2B Guide improvement review update 	Virtual
November	<ul style="list-style-type: none"> - Standing agenda items * - Wed (IEC engagement) <ul style="list-style-type: none"> - The year in review - The year ahead - Thurs (B2B WG meeting) <ul style="list-style-type: none"> - RoLR Review update - AEMC Metering Services Review - Unlocking CER benefits through Flexible Trading - B2B Guide improvement review update - Proposed 2024 meeting cadence, timings and approach (face-to-face vs virtual) 	Face-to-face (Melbourne) Wed 29 (IEC) / Thurs 30 Nov (B2B)

No meeting planned for December

* Standing agenda items include: Action Log, B2M Update, ICF Register Update

General Business



Other Business

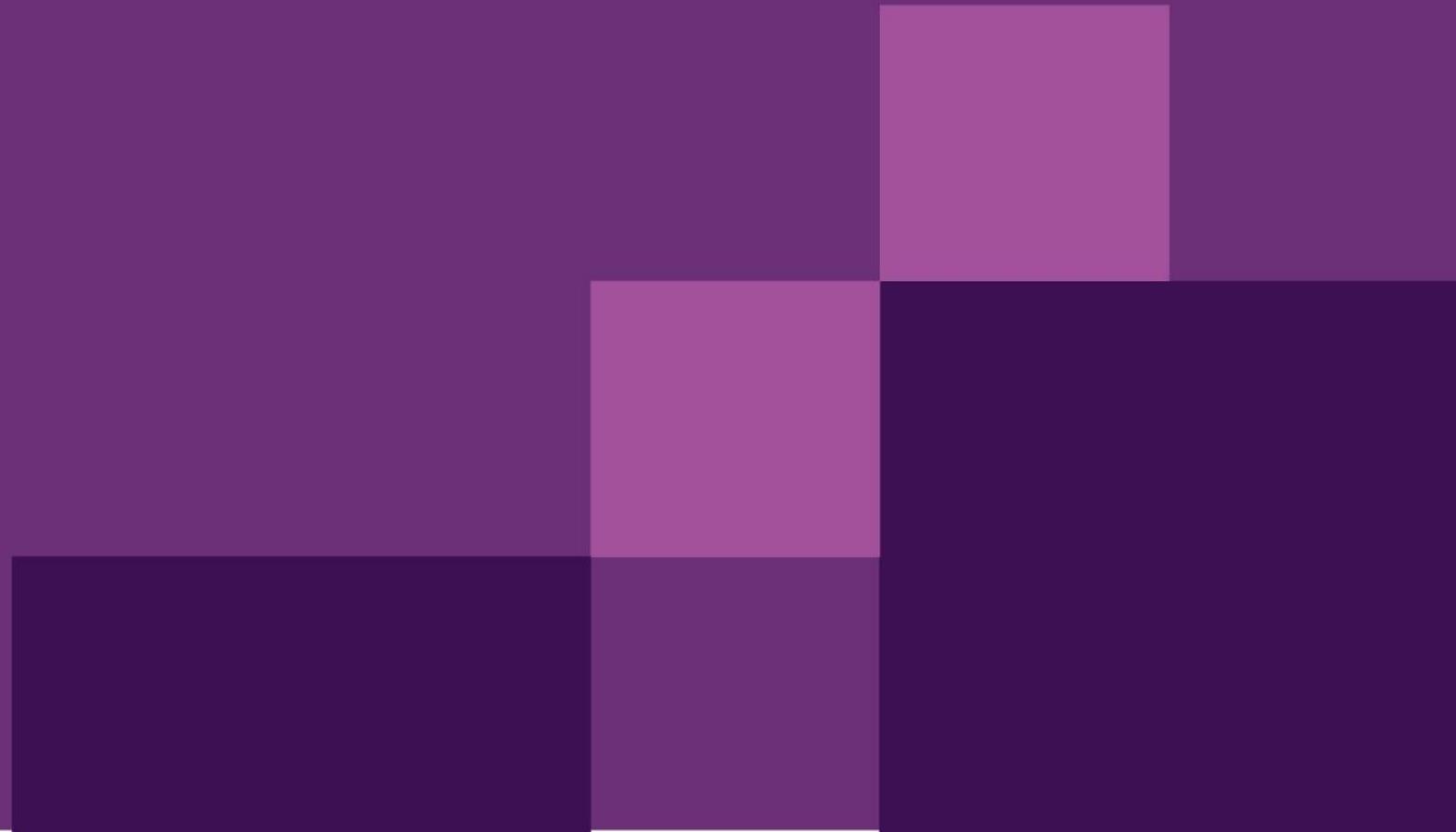
- Next meeting scheduled for Thursday 12 October (Virtual)
- Any other business items?

Notes

- B2B-WG suggested extending the November face to face meeting to 3 days:
 - Proposed start: 10am Tuesday 28 November (to allow for flights)
 - Proposed close: 2pm Thursday 30 November (to allow for flights)
 - IEC shared meeting to occur on Wednesday 29 November – timings to be confirmed

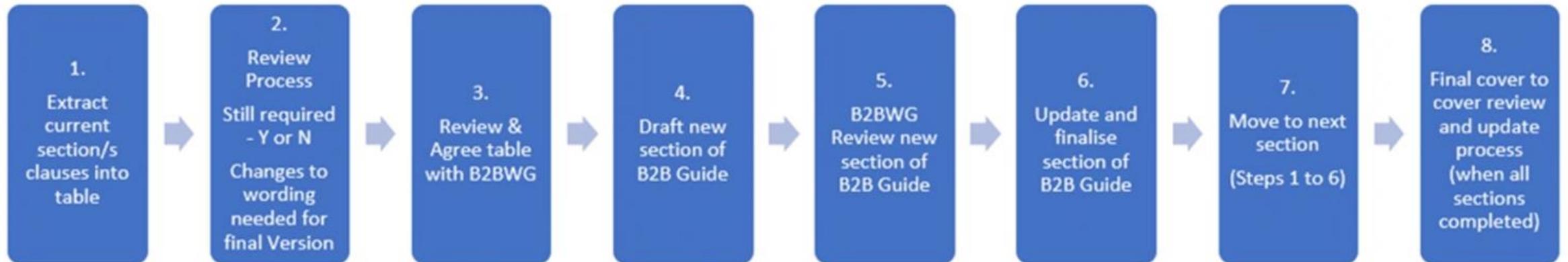


B2B Guide improvement detailed review con't



B2B Guide improvement review update

B2B Guide Update Process



B2B Guide improvement review update

- Survey feedback, noting the small sample size received
 - All responses indicated there was adequate information in the B2B Guide
 - Most of the responses indicate need for improvement to formatting of the B2B Guide
 - Most of the responses indicate need for improvement to structure of the B2B Guide
 - Responses to questions 5, 6 and 7 indicated that although 85% respondents find the guide easy to use, nearly 80% have indicated that improvement is required
 - Provide context
 - Remove replicated / outdated content
 - Review relevance of the content
 - Provide link between procedure and guide
- Update approach
 - Incremental
 - Remove redundant information
 - Consistent and appropriate level of detail
 - Referencing sources of truth where applicable
 - Minimise ongoing update effort

Proposed Approach

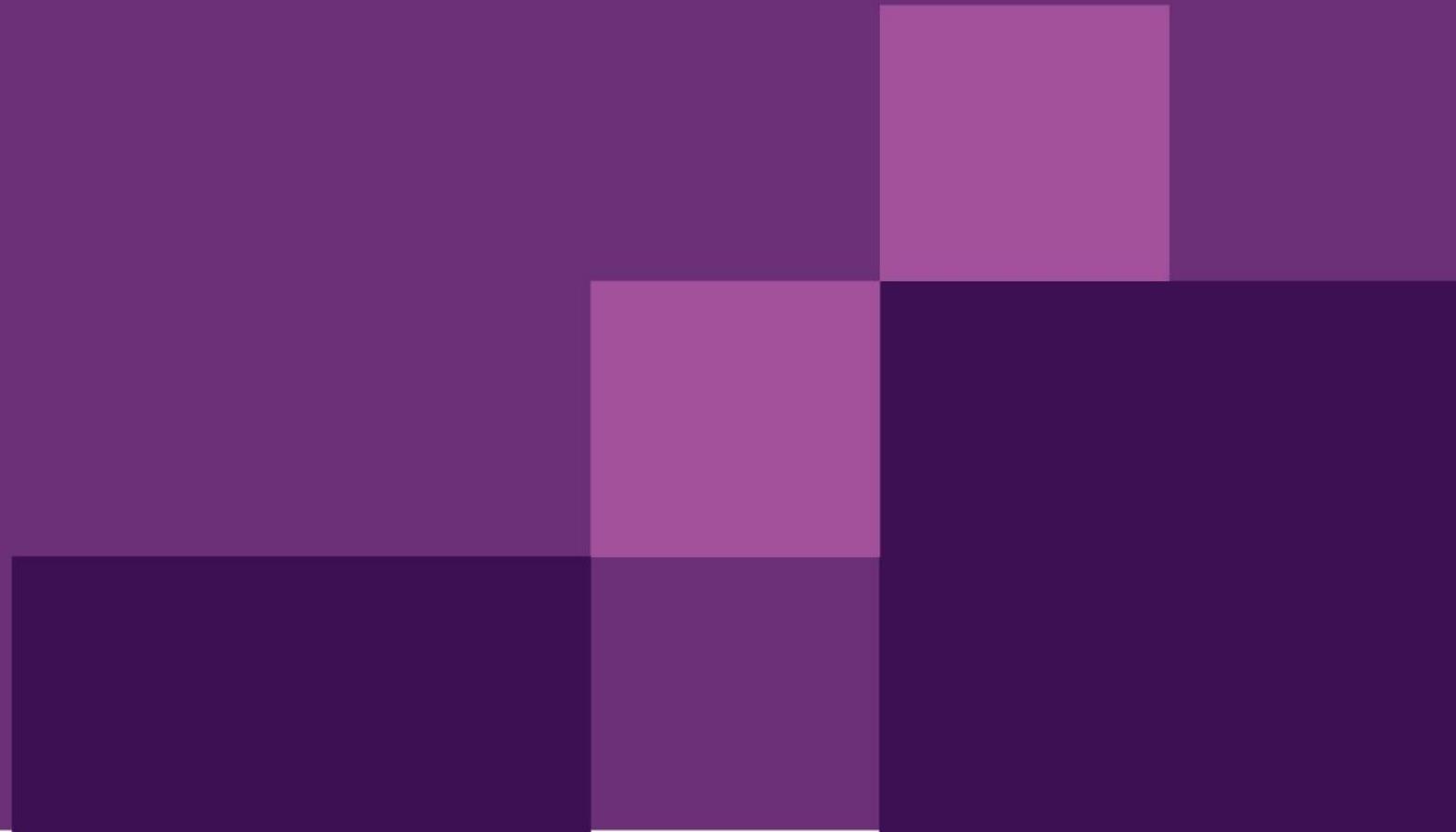
- B2B guide to be reviewed by RB, DB and MC reps
- Assessment of information to keep, consolidate or delete
- Consider layout of new document
- B2B WG to review proposed changes
- Consolidate position on proposed changes
- Draft initial components of new document for review and acceptance
- Draft new document
- Publish new document

Current Status (Stage 2)

- Guide has been reviewed
- A structure has been proposed

New Chapter	Section	Current Chapter
1	Introduction	1
2	General Communication Roles & Model	3 & 4
3	Communication Matrix	5
4	CSDN	6.2, 6.3, 6.4 & 7.2
5	One Way Notification	6.5 & 7.3
6	Meter Data	6.6 & 7.4
7	Service Orders	6.1 & 7.1 & 8
8	Retailer of Last Resort	New
9	Technical Delivery Specification	Not one
10	Version Control	Not one

Appendix



IEC Meeting Roster

IEC Meeting	Sector	B2B Rep	Comments
21 Feb 2023	Retail	Aakash Sembey (Origin Energy)	• Key matter: Expedited NEM RoLR Processes (Part B) Procedure Changes
9 June 2023	All sectors	All members	• IEC has Requested for the B2B WG to present the B2B WG's forward agenda/roadmap and discuss 1 or 2 items of particular interest
28 Aug 2023	Metering	Wayne Farrell (Yurika)	• Key matters: MSR, IESS
27 Nov 2023	All sectors	All members	• IEC has requested for the B2B WG to attend the IEC's face-to-face meeting, location and exact timings TBC

- Notes:
 - Roster exists to ensure equal opportunity to attend
 - Where the IEC agenda is focused on a particular Industry segment, amendments to the roster may occur

Sector	B2B WG Rep	Organisation	IEC Meeting
Retail	Mark Riley	AGL	Dec 2022
	Aakash Sembey	Origin	Feb 2023
	Sean Jennings	Red/Lumo	
	Robert Lo Giudice	Alinta	IEC member
	Jo Sullivan	EA	
Metering	Dino Ou	Intellihub	
	Helen Vassos	PLUS ES	
	Paul Greenwood	Vector	IEC member
	Wayne Farrell	Yurika	
Network	Justin Betlehem	AusNet	
	Graeme Ferguson	Essential	
	Robert Mitchell	EQL	
	David Woods	SAPN	
	Adrian Honey	TasNetworks	

ICF Register Update

(New – ICF_077)

- Title
 - Auto population of the LCCD field by AEMO when the NMI Status gets updated from 'Greenfield' to 'Active'
- Background:
 - From 1 November 2023, all Current FRMPs will have obligations to maintain the Last Consumer Change Date (LCCD) field within MSATS as per the CATS Procedures. The LCCD field is being introduced by AEMO to better support the intent of the CDR Rule i.e. for customers to have access to data which spans multiple retailers.
 - For newly created NMIs, the Current FRMP will have an obligation to populate the LCCD, even though this date is easily identifiable and could be automatically populated by AEMO as part of the NMI create process.
 - The NEM has over 300,000 new NMIs connected per annum. This means at least 300k transactions per annum, plus associated system and logic for larger retailers, and manual handling for the smaller retailers, for say 10% or 30k NMIs. Automation of this process (for which the information is already contained within MSATS) will remove the burden of this information being sent to MSATS.
- Benefits
 - Reduction in the number of processes that retailers must manage, means a reduced cost to serve and a reduced time frame for that information to be usable.
 - Moving the obligation from participants to AEMO (who have the required information) reduces the requirements on participants and the transactional burden and system / human processes and reduces the need for Participants to routinely check the information.
 - Auto populating this information ensures a higher level of accuracy and compliance.

ICF Register Update

(Pending)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Subgroup?	Current Status/Update
ADWNAN Reporting changes	Assignment of Interval ADWNANs to MDP in AEMO Performance Reports	Jane Hutson (EQL)	017	No	Implementation delayed due to an identified impact to AEMO's MDM. AEMO following up internally on potential Implementation timings.
Clarification of End Date in Inventory Table	Some MDPs are using NCONUML Inventory Table End Date to identify when the metering data is last calculated, updating it each month. Proposal is to clarify the end-date be when there is a change to consumption or abolishment. If not, the End Date should be reflected as 31.12.9999.	Mark Riley (AGL)	056	Yes	On hold, pending discussions at the B2B WG
Reviewing and updating file examples in the MDFF Specification document.	The MDFF document includes example files. Some of these files have not been updated to incorporate changes in the industry including 5MS and Global Settlements. AEMO Metering to review and update where required the examples in Appendix H of the MDFF Specification.	AEMO	067	No	Consultation timings TBD
Magnitude of generation and consumption at a NMI MSATS fields	Participants cannot easily identify and determine the magnitude of export/consumption and import/generation as part of their onboarding processes.	Mark Riley (AGL)	076	No	ERCF to consider next steps

ICF Register Update

(Under Consultation – Part of the IESS Consultation)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Subgroup?	Current Status/Update
Review of NMI Classifications	Some NMI Classifications are defined according to consumption, while some are defined according to throughput. The descriptions should be updated for consistency and to better accommodate for new connection arrangements (EG: those associated with IESS)	Mark Riley (AGL)	059	Yes	Final Determination to be published by 18 Sept 2023
Increase 'Building Name' Field Length in MSATS	Currently the “Building Name” field in MSATS is 30 CHAR, Ausgrid would like to change this to 60 CHAR. Proposal is for MSATS to be updated to be aligned to the Procedure i.e. xsd:string maxLen = 30 x 2 therefore allowing for 60 characters in MSATS.	Wayne Turner (Ausgrid)	070	No	Final Determination to be published by 18 Sept 2023

ICF Register Update

(Under Consultation – ICF Minor Amendment Process)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Subgroup?	Current Status/Update
Update to allow MDPs to receive REJ notifications on CRs 5050 & 5051	Proposal: Update MSATS to allow a REJ and CAN to be sent to the MDP, update CATS and WIGS Procedures to reflect the same. Upon review of these notifications in the CATS Procedures it was discovered that the Procedure didn't reflect what MSATS was doing. LNSPs were receiving the REJ but the CATS Procedures did not reflect this. WIGS Procedures did reflect this and will only been updated with the MDP receiving the REJ and CAN.	Jackie Krizmanic (AEMO)	074	No	Final due to be published by 14 Sept 2023
Updated wording re CATS LCCD Current FRMP Obligations	Telstra Energy propose updates to the CATS Procedure Current FRMP LCCD Obligations in Section 2.2 in order to make it clear when (and by whom) the LCCD field should be updated. The Current FRMP must: <ul style="list-style-type: none"> (u) Populate or update the Last Consumer Change Date (LCCD) for a premises within 5 business days of: <ul style="list-style-type: none"> iii. becoming aware an account holder has started or ended at a premises or; iv. becoming aware the value in MSATS is populated and is incorrect or; v. becoming aware the LCCD field has not been correctly updated following processing of a CR1030/1040 resulting in generation of a 'Completed' CATS Notification 	Chris Murphy (Telstra)	075	No	Final due to be published by 14 Sept 2023

ICF Register Update

(Under Consultation – July 2023 REMP Consultation)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Subgroup?	Current Status/Update
Substitution Type Review	The review requires consideration for new substitution rules to be implemented for interval metering data to replicate substitution rules derived from Manually Read Interval Meters and Accumulative Meters.	Mark Leschke (Yurika)	054	Yes	Draft Report to be published by 5 Oct 2023
NSLP Longer-term Methodology	Following the introduction of 5MS, participants have witnessed peculiar ‘spikes’ in settlement volumes. These spikes are a consequence of using the methodology outlined in AEMO’s Metrology Procedures Part B.	AEMO	072	Yes	Draft Report to be published by 5 Oct 2023
Metrology Part A – Summation Metering Changes	<p>The proposal is to update clause 5 of Metrology Part A to clarify what is acceptable to support legacy summation metering arrangements and what will be acceptable going forward for new metering installation summation arrangements.</p> <p>The revised clause 5 proposed to allow three types of summation arrangements, which are:</p> <ol style="list-style-type: none"> 1. HV breaker-and-a-half schemes 2. HV single transformer fed by multiple parallel cables 3. Cross boundary supply single transformer with multiple LV Circuits 	Dominik Ziomek (AEMO)	073	No	Draft Report to be published by 5 Oct 2023

ICF Register Update

(Awaiting Release)

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
'Spikes' in settlement volumes within a 30-minute period	Following the introduction of 5MS, participants have witnessed peculiar 'spikes' in settlement volumes. These spikes occur within a 30-minute period and are a consequence of using the methodology outlined in AEMO's Metrology Procedures Part B.	Mark Riley (AGL)	060	New methodology effective from 1 October 2023.
New fields in MSATS defined by a naming convention that does not align with the procedural field name.	With the introduction of new fields into MSATS as part of the MSDR it has become known that AEMO may create the new fields in MSATS defined by a naming convention that does not align with the procedural field name. The AEMO defined the field name may be based on their database name and participants are then required to create a mapping table within their systems to associate this name with the procedural field name that is defined in the Standing Data for MSATS document.	Adrian Honey (TasNetworks)	069	New C1 'TF_DATA_ELEMENT_MAPPING' report expected to be implemented between 30 May and Nov 2023



For more information visit

aemo.com.au