

B2B Working Group Meeting 03

10 May 2022



Online forum housekeeping

1. Please mute your microphone, this helps with audio quality as background noises distract from the information being shared.
2. Having your video turned off helps with performance and minimises distractions.
3. We ask that you utilise the 'Chat' function for any questions or comments you may have. This aids note keeping and keeps discussions flowing smoothly.
4. Raise your hand if you wish to speak to an item. This keeps conversations orderly.
5. If you have dialled in via phone, please email B2BWG@aemo.com.au your name and organisation for our records.
6. If your name appears abbreviated on Teams, please add your name and organisation to the chat for our records.
7. Be respectful of all participants and the process.

AEMO Competition Law Meeting Protocol

- AEMO is committed to complying with all applicable laws, including the Competition and Consumer Act 2010 (CCA). In any dealings with AEMO regarding proposed reforms or other initiatives, all participants agree to adhere to the CCA at all times and to comply with this Protocol. Participants must arrange for their representatives to be briefed on competition law risks and obligations.
- Participants in AEMO discussions must:
 - Ensure that discussions are limited to the matters contemplated by the agenda for the discussion
 - Make independent and unilateral decisions about their commercial positions and approach in relation to the matters under discussion with AEMO
 - Immediately and clearly raise an objection with AEMO or the Chair of the meeting if a matter is discussed that the participant is concerned may give rise to competition law risks or a breach of this Protocol
- Participants in AEMO meetings must not discuss or agree on the following topics:
 - Which customers they will supply or market to
 - The price or other terms at which Participants will supply
 - Bids or tenders, including the nature of a bid that a Participant intends to make or whether the Participant will participate in the bid
 - Which suppliers Participants will acquire from (or the price or other terms on which they acquire goods or services)
 - Refusing to supply a person or company access to any products, services or inputs they require

Under no circumstances must Participants share Competitively Sensitive Information. Competitively Sensitive Information means confidential information relating to a Participant which if disclosed to a competitor could affect its current or future commercial strategies, such as pricing information, customer terms and conditions, supply terms and conditions, sales, marketing or procurement strategies, product development, margins, costs, capacity or production planning.

Agenda

1. Actions Log
2. IEC Consultation Items
3. B2M Update
4. IEC ICFs - Current and Emerging
5. IESS HLIA on B2B
6. Improve B2B Guide
7. Other Business
8. Appendix



Actions Log

Blaine Miner (AEMO)

Closed Actions

Action	Description	Responsible	Outcome
0803-08	B2B WG members to review the potential gap in RoLR process information and provide feedback indicating if there is gap or not.	B2B-WG	Responses received from Mark Riley (AGL) and David Woods (SAPN) 12/4 - Mark Riley and Aakash Sembey to develop an ICF, covered in action item 1204-04
0803-10	B2B WG to B2B WG to consider nominating a lead writer for the draft report and amending the procedures and come up with a response by the closure of the consultation 3.8 submissions	B2B-WG	12/04 - Mark Riley (AGL), Helen Vassos (PLUS ES) and David Woods (SAPN) nominated to review and provide further input to the documents
1204-01	AEMO to write initial draft report and consolidate participant responses and circulate for initial review by Mark Riley (AGL), David Woods (SA Power) and Helen Vassos (PLUS ES)	Nandu Datar (AEMO)	27/04 – Report provided
1204-02	Schedule a meeting for B2B WG to review and finalise draft report	Meghan Bibby (AEMO)	14/04 – Meeting scheduled for 3 May
1204-03	Circulate required timings around the draft report creation	Meghan Bibby (AEMO)	13/04 – Timings circulated

Open Actions

Action	Description	Responsible	Due Date	Update
0803-01	Improve the B2B Guide	B2B-WG	On going	This action covers items 2005-03, 0612-02 and 0612-03
0803-04	B2B WG to consider the objective of the B2B guide. The meeting discussion noted the following points, <ul style="list-style-type: none"> - Some sections of the guide could be misleading in relation to a specific jurisdiction. - How does the guide compare with distributor's handbook? - Consider categorising the guide into (a) supporting information about B2B transactions and (b) jurisdictional or network organisation specific processes. - Remove distributor specific information and refer participant to the distributor for specific processes. - Remove specific contents that were captured as 'point in time'. - Improve formatting of the guide to make the information more useful and accessible. 	B2B-WG	May 2022 meeting	
0803-05	Develop 2 to 3 questions covering the points noted in action 0803-04 to survey the wider participants	B2B WG	May 2022 meeting	
0803-06	B2B WG members to check with their internal stakeholders and provide feedback on whether to progress the ICF for Update OWN to include NCOMUML inventory files	B2B WG	11-Apr-22	12/04 - Mark Riley (AGL) noted that this could be put on hold pending additional work to be completed for the ERCF
0803-11	Progress work on fields tied to an Australian Standard	Kate Gordon(AEMO), Mark Riley(AGL)	On going	This replaces action item 2001-01 which was previously closed.
2303-01	The Initial high-level assessment for B2B procedures is required by 31 May 2022.	B2B WG	31-May-22	
1204-04	Draft an ICF on potential gap in NEM ROLR Process	Mark Riley (AGL), Aakash Sembey (Origin)	On going	
1204-05	Obtain more details on character length for Hazard description and submit a draft ICF if required	Aakash Sembey (Origin)	On going	
1204-06	Add agenda item to the MSDR FG to discuss inconsistencies between MSATS and B2B e.g. house number 1 and house number 2 , control load etc	Blaine Miner (AEMO)	On going	Item has been added to the MSDR FG agenda under 'General Business'



IEC Consultation Items

Blaine Miner (AEMO)

IEC Pending Consultation Items

- B2B Procedures v3.8 Consultation IEC approval expected by 13 May 2022
- Publish Draft Report and Procedures by 18 May 2022

Table 2 Summary of consultation stages

Process Stage	Date
Publication of Issues Paper	4 March 2022
Closing date for submissions in response to Issues Paper	11 April 2022
Publication of Draft Report and Determination (Draft Report)	18 May 2022
Closing date for submissions in response to Draft Report	1 June 2022
Publication of Final Report and Determination (Final Report)	5 July 2022



B2M Update

Blaine Miner (AEMO)

B2M Update

(Provided for B2BWG visibility, questions and consideration)

Forum/Consultation	Description	Update
ERCF	Primary B2M change channel where interested parties can collaboratively participate in the enhancement of the Retail Electricity Market Procedures Framework	13 Open ICFs, with 6 associated subgroups (refer to the Appendix)
Consumer Data Rights (CDR)	The Consumer Data Right (CDR) for Energy will enable consumers to authorise third parties i.e. FRMPs to access their energy data, up to 2yrs in the same account holder at the NMI. This will empower consumers to more easily share their data to get a better deal on a range of energy products and services.	Initial Consultation published 27 April , includes the proposed creation of a new MSATS field and other minor Procedure amendments (refer to the Appendix)
Stand-alone Power Systems (SAPS)	AEMO has considered three options so that a participant can identify in MSATS a NMI that is connected to a SAPS. These options are: <ol style="list-style-type: none"> Identifying SAPS NMIs using Transmission Node Identifier (TNI) Code with a SAPS Flag against it which appears in MSATS. Identifying SAPS NMIs using TNI Codes with special convention or format for SAPS TNI Codes (a SAPS flag will be used against the TNI Codes only internally and will not appear to the participants in MSATS). Identifying SAPS NMIs using a new SAPS ID field. 	Submissions on the Issues Paper closed Wed, 6 April 2022. Second workshop held 29 Apr.
Integrated Energy Storage Systems (IESS)	The Commission’s final rule makes a number of changes that better integrate storage into the NEM, including a new registration category, the Integrated Resource Provider (IRP), that allows storage and hybrids to register and participate in a single registration category rather than under two different categories.	Integrating Energy Storage Systems Working Group met for the first time on Wed 27 Apr.
MSATS Standing Data Review	48 new and amended MSATS fields: <ul style="list-style-type: none"> 21 NMI Data Table fields (7 new fields, 14 amended fields) 24 Meter Register Table fields (15 new fields, 9 amended fields) 3 Register Identifier Table fields (3 amended fields) 	MSDR FG currently finalising the ‘MSDR Data Transition Plan’

IEC ICFs – Current and emerging

B2B WG

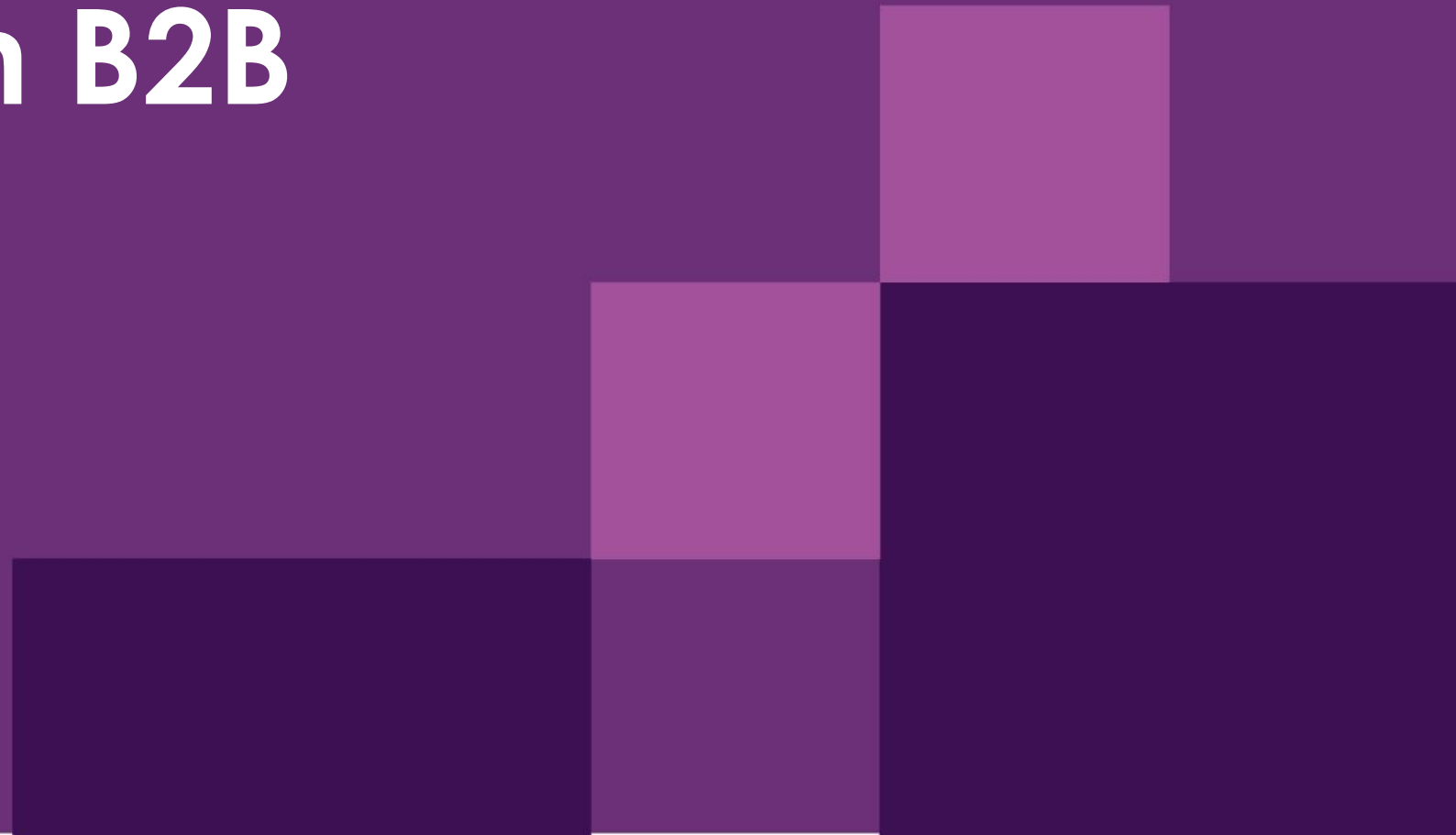
IEC ICFs – Current and emerging



- Context:

IESS HLIA on B2B

B2B WG



IESS HLIA on B2B

- Context:
 - B2B Integrated Energy Storage Systems (IESS) High Level Impact Assessment (HLIA) to be completed by 31 May 2022
 - What needs to occur to complete this action?



Improve B2B Guide

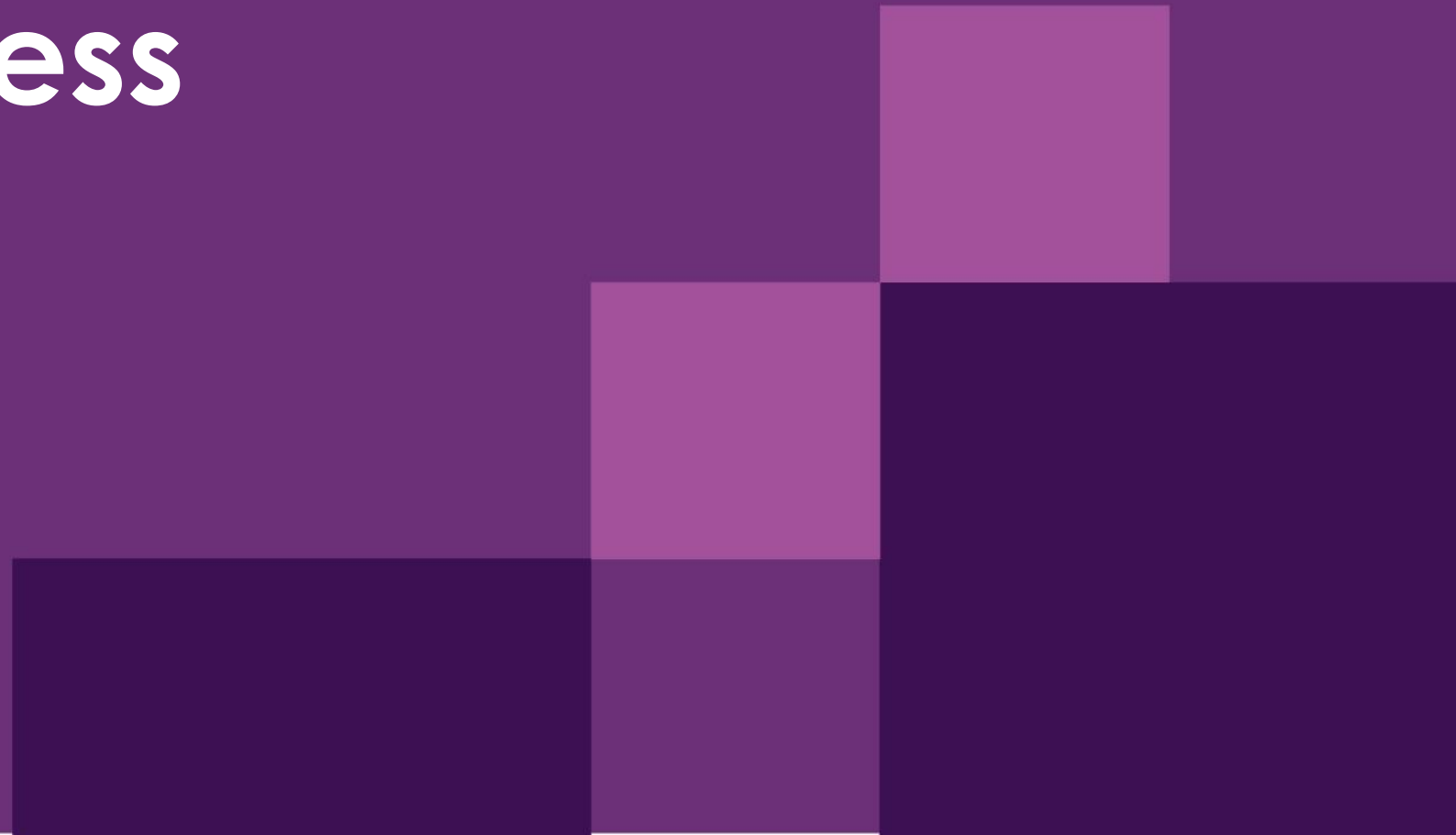
B2B WG

Improve B2B Guide

- Context:
 - B2B WG to consider the objective of the B2B guide. The meeting discussion noted the following points,
 - Some sections of the guide could be misleading in relation to a specific jurisdiction.
 - How does the guide compare with distributor's handbook?
 - Consider categorising the guide into (a) supporting information about B2B transactions and (b) jurisdictional or network organisation specific processes.
 - Remove distributor specific information and refer participant to the distributor for specific processes.
 - Remove specific contents that were captured as 'point in time'.
 - Improve formatting of the guide to make the information more useful and accessible.
- Next Step:
 - Develop 2 to 3 questions covering the points noted above to survey the wider participants

Other Business

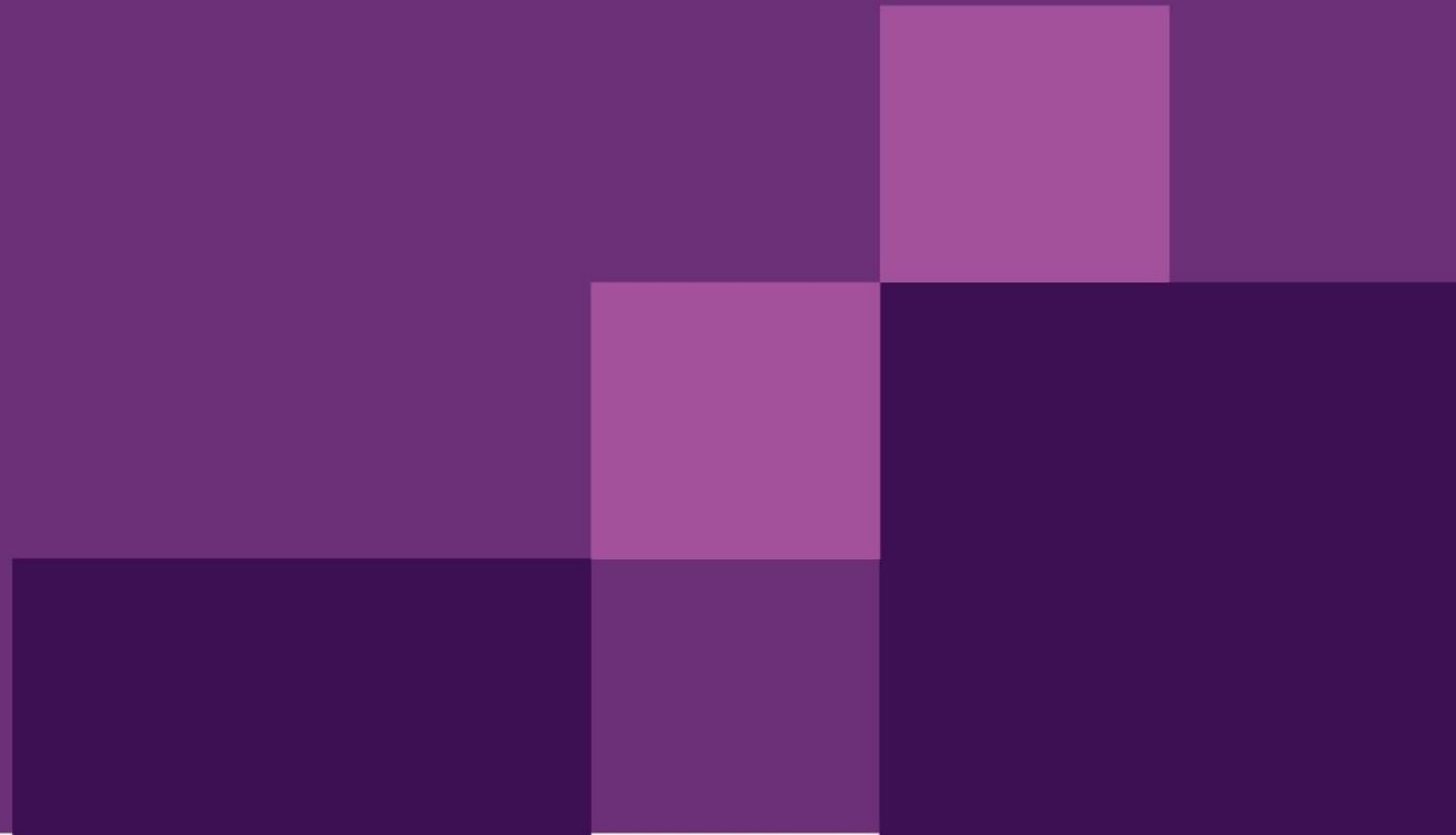
Blaine Miner (AEMO)



Other Business

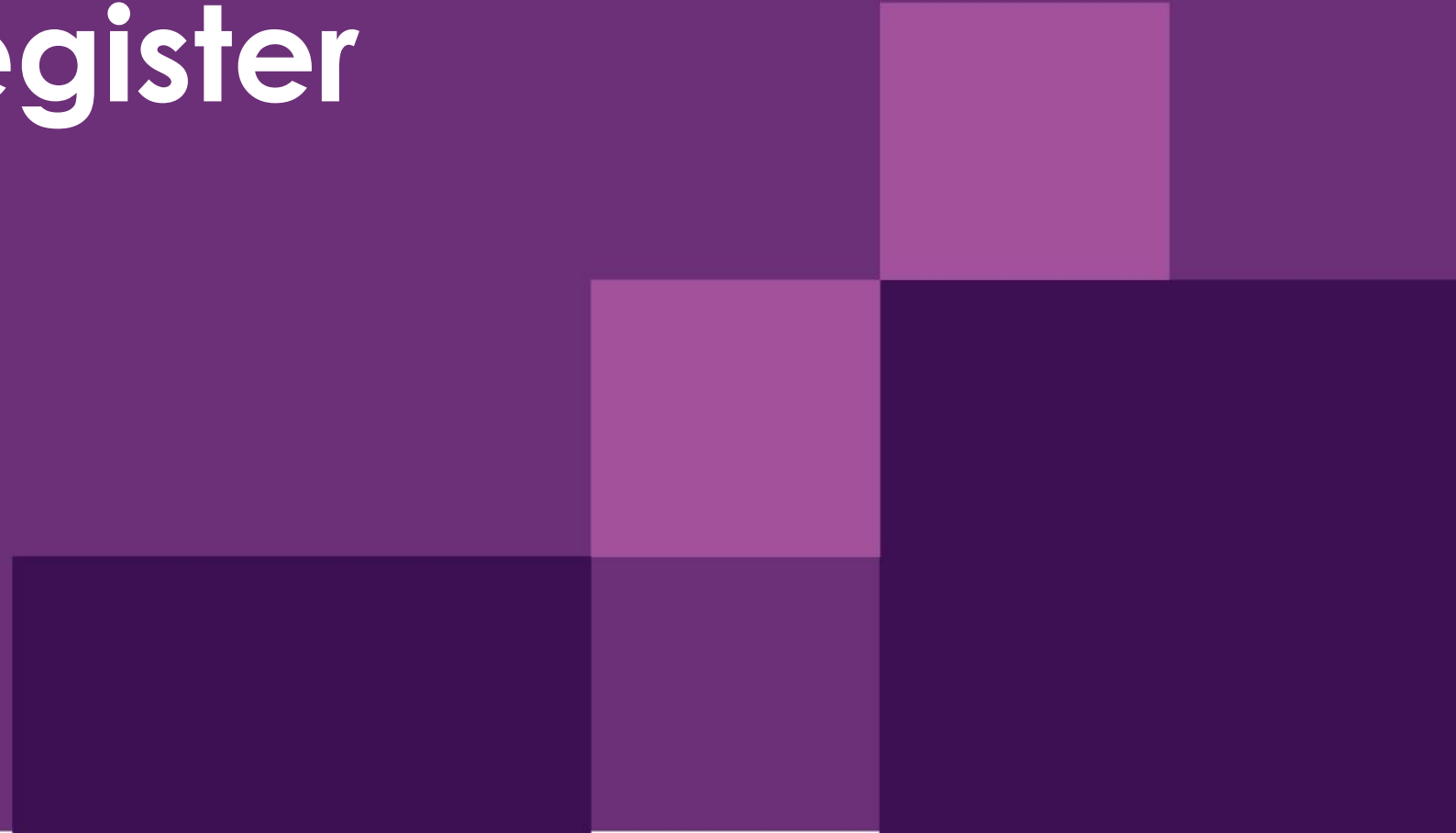
- Next meetings:
 - Monthly meeting scheduled for Tues 14 June 2022
 - Any proposed agenda items?

Appendix





ERCF ICF Register



ICF Register Update

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
ADWNAN Reporting changes	Assignment of Interval ADWNANs to MDP in AEMO Performance Reports	Jane Hutson, EQ	017	Final feedback being sought from MDPs prior to the report being implemented in Production (request sent out 26 Apr)
Child NMI standing data quality - TNI and DLF	<p>ENM compliance requirement includes maintenance of standing data of Child NMIs – TNI and DLF I.</p> <p>Child NMI TNI and DLF is directly inherited from parent NMI TNI and DLF for all child NMIs except Child NMIs with site specific TNIs.</p> <p>ENMs currently do not have visibility on parent NMI standing data and to any changes made on the parent NMI standing data (CRs raised on Parent NMIs).</p> <p>This results in an issue as the Child NMI TNI and DLF becomes inaccurate when a parent NMI TNI and DLF are changed in the market but not updated to the ENMs.</p> <p>This affects the Child NMI billing in the market resulting in incorrect billing of consumers. * This also directly affects the SDQ report in MSATS and in turn our ENM compliance report from AEMO.</p>	intelenm@energyintel.com.au	032	Awaiting advice from AEMO’s IT area re implementation, targeting May 2023 release.

ICF Register Update

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
New Substitution method	Currently MDP's are largely limited to the substitution methodologies in the Metrology Procedure Part B which can drive an inaccurate consumption. MDPs need a substitution / estimation methodology which allows them the ability to adjust metering data by factors to ensure that it aligns with actual consumption without the need to obtain all participants permissions.	Mark Riley (AGL) Shaun Cupitt (Enerven)	044	Closed – As per the last ERCF meeting
Updating Network Tariff for a Greenfield NMI	Configuration change to validation in MSATS on the CR3101 to allow the CR3101 to continue rather than reject on a Greenfield NMI.	Laura Peirano (UE)	047	Awaiting advice from AEMO's IT area re implementation, targeting May 2023 release.
NMI Status Updates	Proposes more explicit obligations regarding LNSPs reflecting NMI status energisations/de-energisations in MSATS regardless of the mechanism that triggered the status and this trigger point being from when LNSPs are advised of said status.	Helen Vassos (PLUS ES)	052	Refer to subgroup update
Substitution Review	The review requires consideration for new substitution rules to be implemented for interval metering data to replicate substitution rules derived from Manually Read Interval Meters and Accumulative Meters.	Mark Leschke (Yurika)	054	'Substitution Type review' workshop requested by the ERCF at the Apr meeting
Clarifying when an embedded network code must be issued	Clarifying EN interpretations of the relevant clause, so the clauses are applicable regardless of the Distributor's embedded network application process.	Dino Ou (Endeavour)	055	Awaiting additional information from ENMs

ICF Register Update

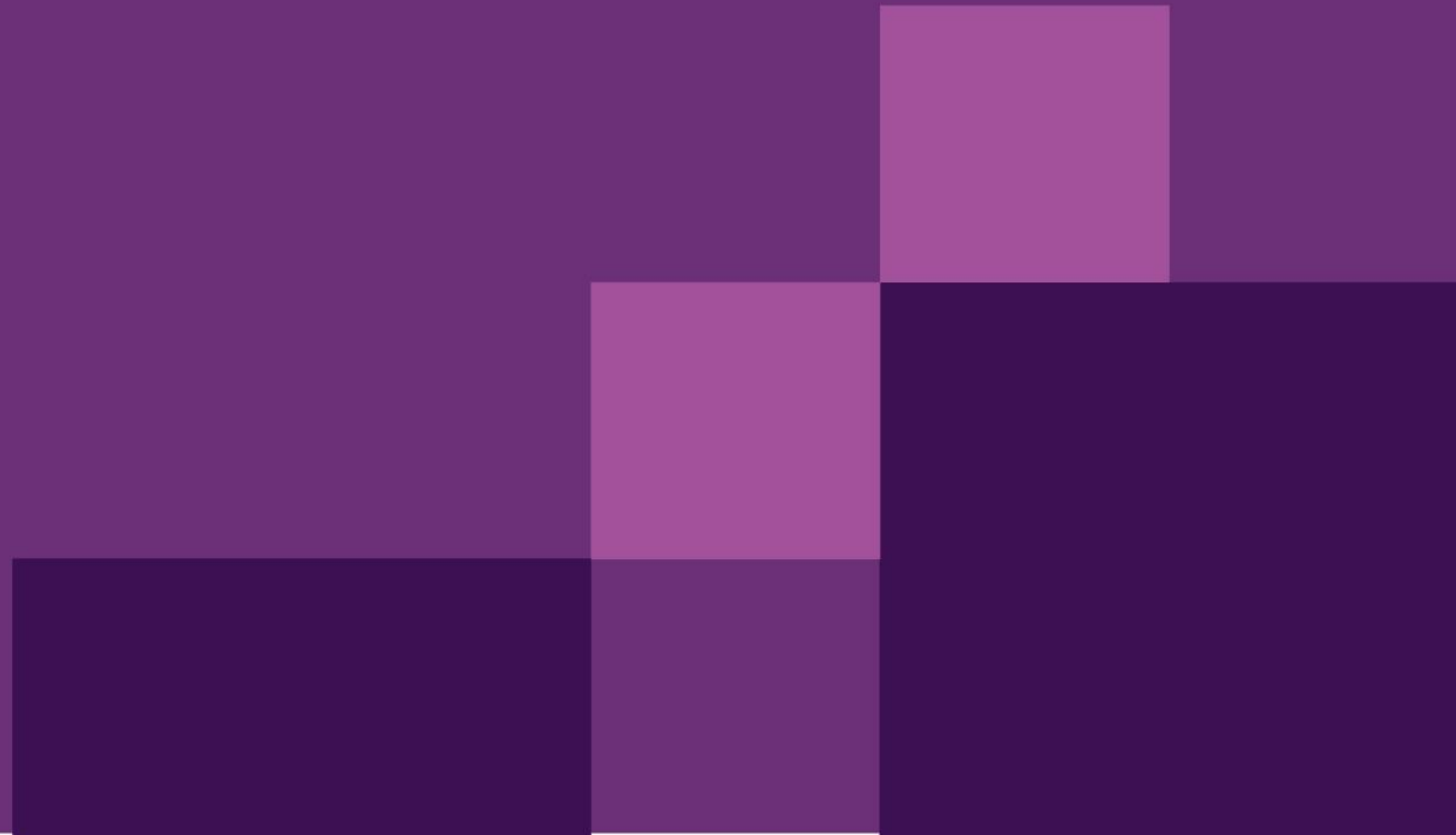
Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
Clarification of End Date in Inventory Table	Some MDPs are using NCONUML Inventory Table End Date to identify when the metering data is last calculated, updating it each month. Proposal is to clarify the end-date be when there is a change to consumption or abolishment. If not, the End Date should be reflected as 31.12.9999.	Mark Riley (AGL)	056	Refer to subgroup update
NCONUML GPS Location	Some customers cannot confirm ownership of or locate unmetered assets. Proposal is to introduce 7-decimal point GPS obligations for NCONUML meters. M for Greenfield, R for Brownfield sites, which would also help with sample testing.	Aakash Sembey (Origin)	057	Refer to subgroup update
Review of NMI Classifications	Some NMI Classifications are defined according to consumption, while some are defined according to throughput. The descriptions should be updated for consistency and to better accommodate for new connection arrangements (EG: those associated with IESS)	Mark Riley (AGL)	059	Refer to subgroup update
'Spikes' in settlement volumes within a 30-minute period	Following the introduction of 5MS, participants have witnessed peculiar 'spikes' in settlement volumes. These spikes occur within a 30-minute period and are a consequence of using the methodology outlined in AEMO's Metrology Procedures Part B.	Shaun Hooper (Powershop)	060	Refer to subgroup update

ICF Register Update

Issue/Change Title	Short Description	Proponent	ICF Ref#	Current Status/Update
<p>Incorrect 'Meter Manufacturer' and 'Meter Model' obligations associated to CR305x transactions in CATS Procedures v5.3</p>	<p>From 7 Nov 2022, 'Meter Manufacturer' and 'Meter Model' will become Mandatory fields in MSATS. An issue has been identified in the application of this obligation associated to situations where a new MPB needs to remove a meter from MSATS where these fields have not been previously populated.</p> <p>CATS Procedures v5.3, effective date 7 Nov 2022, states that for CR3004/5 transactions that 'Meter Manufacturer' and 'Meter Model' are only required when the status code is 'C' (Current), however, this is not stated for CR305x transactions, the procedure currently states that these fields must always be supplied, even for a removal.</p> <p>AEMO is recommending for this misalignment to be fixed as part of the next REMP consultation.</p>	<p>Jackie Krizmanic (AEMO)</p>	<p>061</p>	<p>Included in the CDR Consultation</p>
<p>GPS Coordinates Value where no GPS coverage is available at the metering installation.</p>	<p>PLUS ES proposes the following to mitigate unnecessary handling of GPS Coordinates.</p> <ul style="list-style-type: none"> • All MPBs must use a specific value which will indicate to the industry that GPS coverage was not available at the metering installation • The proposed value is 0.00000 (5-7 decimal places) to align with the format specified in the NMI Standing Data Procedure. • GPSCoordinatesLat, GPSCoordinatesLong field description to be updated in the NMI Standing Data Procedure to reflect the proposed value and prerequisite for its use. 	<p>Helen Vassos (PLUS ES)</p>	<p>062</p>	<p>Included in the CDR Consultation</p>
<p>Additional Transformer Valid Values</p>	<p>There are several values missing from the transformer enumerated field lists in the "STANDING DATA FOR MSATS V5.2" document. Some are common values which will impact most metering participants, e.g., CT Ratio (Connected) = 3000:5</p>	<p>Steven Thomson (Intellihub)</p>	<p>063</p>	<p>Included in the CDR Consultation</p>



CDR Consultation Inclusions



Likely CDR Consultation Inclusions

Item	Short Description
The addition of a “Last Consumer Change Date” field to MSATs	Treasury has requested AEMO to introduce a new data field to indicate when a National Metering Identifier (NMI) has changed account holder. This would enable AEMO to release sufficient metering data to meet use cases in circumstances where a consumer has changed retailers during the period for which they wish to share their metering data with an accredited third party. The introduction of such a field would ensure that when sharing of a consumer’s energy data occurs following authentication by the consumer’s current retailer, metering data is provided for the time that the CDR consumer was associated with the NMI. Without information about when a NMI has changed customer, AEMO can only release metering data from the time that the CDR consumer’s current retailer can verify they are associated with the NMI.
Change of enumerations to Uppercase	For the enumerations lists in the procedures, values such as ‘Sample Tested’, to be changed from mixed case to uppercase to improve implementation and validation for both AEMO and Industry.
Removal of bracketed values in Voltage Transformer Type enumerations	For the Voltage Transformer Type enumerations, to remove descriptions where they exist in brackets e.g. ‘CVT (Capacitive Voltage Transformer)’ to ‘CVT’.
Removal of spaces in ‘Ratio’ enumerations	Where Ratio enumerations exist, remove spaces between characters e.g. ‘3300 : 110’ to ‘3300:110’
“Valid Meter Use Codes” character lengths	In the CATS_METER_REGISTER table, “Valid Meter Use Codes” has a character length of 10. The enumerated values for these field cannot support words with more characters than this. e.g. for ‘Use’, INFORMATION can not be supported as it is one character longer than the field length. The enumerations for the ‘Use’ field values of ‘INFORMATION’ and ‘STATISICAL’ are to be truncated to ‘STATIS’ and ‘INFORM’ to fit within the 10 character limit.
Treatment of Special characters	There are instances where special characters exist in data which are not valid XML, resulting in a rejection by MSATS. Some other special characters, for example accents, are allowed via batch and API but are blocked by web screens; for example, Café - is blocked via web entry, but is allowed via Batch/API and in some instances are causing replication of data.
Correction of GPS GPSCoordinates format	In the CATS_Meter_Register- Browser Cross Reference, the correction of GPS GPSCoordinates format implemented in the r42 schema to be reflected in the Standing Data for MSATs document
Alignment of truncated values	In table 4 CATS_Meter_Register – Browser Cross Reference, the CurrentTransformerRatioAvailable and CurrentTransformerRatioConnected have their element names truncated in the aseXML which requires to be reflected in the Standing Data for MSATs document
Correction of VoltageTransformerTest aseXML path	In table 4 CATS_Meter_Register – Browser Cross Reference, the VoltageTransformerTest aseXML path to be corrected to ElectricityMeter/VoltageTransformerTest
Correction of ‘Meter Manufacturer’ and ‘Meter Model’ obligations	CiP_061 Incorrect ‘Meter Manufacturer’ and ‘Meter Model’ obligations associated to CR305x transactions in CATS Procedures v5.3



For more information visit

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