

# Forum meeting record

<b>Forum:</b>	<b>Program Consultative Forum (PCF)</b>
<b>Date:</b>	11 September 2024
<b>Time:</b>	1:00PM – 3:00PM AEST
<b>Location:</b>	MS Teams

Brandon Hoogendorp	<b>AGL</b>	Sean Jennings	<b>Red Energy</b>
Mark Riley	<b>AGL</b>	Michael Zhang	<b>SA Power Network</b>
Simon Kinnear	<b>Alinta Energy</b>	Deepesh Goswami	<b>Secure Meters</b>
Sam Unsworth	<b>Aurora Energy</b>	Kambiz Vessali	<b>Secure Meters</b>
Wayne Turner	<b>Ausgrid</b>	Hasmeet Sethi	<b>Shell Energy</b>
Justin Betlehem	<b>AusNet Services</b>	Paul Greenwood	<b>Vector Metering</b>
Inger Wills	<b>CitiPower Powercor</b>	Andrew Peart	<b>AEMO</b>
Daniel McLeod	<b>CitiPower Powercor</b>	Blaine Miner	<b>AEMO</b>
Andrew Couttie	<b>Energy Australia</b>	David Reynolds	<b>AEMO</b>
Britaney Morris	<b>Energy Australia</b>	Emily Brodie	<b>AEMO</b>
Ravi Nukala	<b>Energy Australia</b>	Justin Stute	<b>AEMO</b>
Jo Sullivan	<b>Energy Australia</b>	Karen Wilbrink	<b>AEMO</b>
Christine Ward	<b>Energy Queensland</b>	Lance Brooks	<b>AEMO</b>
Alison Davidson	<b>Essential Energy</b>	Lenard Bayne	<b>AEMO</b>
Ben Donnelly	<b>Essential Energy</b>	Luke Barlow	<b>AEMO</b>
Anthony Hill	<b>ETSI</b>	Meghan Bibby	<b>AEMO</b>
Arun Sri	<b>Gentrack</b>	Nick Regan	<b>AEMO</b>
Dino Ou	<b>IntelliHUB</b>	Nicole Nsair	<b>AEMO</b>
Nevena Andric	<b>Jemena</b>	Oliver Derum	<b>AEMO</b>
Kerri-Anne Gardiner	<b>Origin Energy</b>	Rachel Rodrigues McGown	<b>AEMO</b>
Yvonne Tuckett	<b>Origin Energy</b>	Rowena Leung	<b>AEMO</b>
Helen Vassos	<b>PlusES</b>	Ulrika Lindholm	<b>AEMO</b>

## 1 Welcome & Agenda

David Reynolds (Slides 2-4)

- Chair welcomed members and guests to the meeting and gave an acknowledgement of country.

## 2 Actions & Feedback from Previous Meeting

David Reynolds (Slides 5-6)

- Action item 21.3.0.1 remains open. AEMO advised that the draft timelines will form a key consideration during the initial consultation stage, scheduled to complete in February 2025. Once this consultation has concluded baseline milestones and timelines will be provided to stakeholders, including the PCF.

## 3 Program & Release Update

Rowena Leung (Slides 7-10)

- AEMO provided an overview of the remaining 2024/26 program of work including which includes the delivery of RMI and the non-financial operational component of FPP in December.
- AEMO noted that SCADA Lite has moved from a green status to amber this month due to AEMO locking in a baseline for Go-Live of January 2025 with delivery progressing against that timeframe.
- Key information for all inflight initiatives and anticipated initiatives are outlined on slide 8 through to 10 of the accompanying slide pack.
- AEMO provided an updated slide 10 covering external milestones for the period through 2026, noting that these milestones and initiatives would be progressively refined during initiative lifecycle

## 4 NEM Reform Initiative Updates

(Slides 11-45)

### Retail Market Improvements (RMI)

Blaine Miner (Slides 12-15)

- AEMO provided an update on the RMI and noted that the overall status is green. AEMO noted that industry testing in progress. Further information is outlined on slides 13 through to 15 of the accompanying slide pack.

### SCADA Lite

Gareth Morrah (Slides 16-19)

- AEMO provided a brief update on the SCADA lite activities and noted the deployment and Go Live date of 29 January 2025. AEMO advised members that the procurement process is progressing with some delays being managed. Key information is outlined on slides 17 through to 19 of the accompanying slide pack.

### Frequency Performance Payments (FPP)

Oliver Derum (Slides 20-25)

- AEMO provided an update on the FPP activities to date and noted the project status has returned to green. Additional information is available on slide 21 of the accompanying slide pack. AEMO added that all external milestones including industry testing remain on track. Further key information regarding FPP is outlined on slides 22 through to 25 of the accompanying slide pack.

Raised by	Question/Issue Raised	Response
Yvonne Tuckett – Origin Energy	If FPP is subject to GST, will you update the Data Model to reflect this?	No. No change will be required to the Data Model to accommodate either eventuality (GST or no GST).

### Enhancing Reserve Information (ERI)

Oliver Derum (Slides 26-29)

- AEMO provided an update on ERI activities and noted that the project status is green with key information outlined on slides 27 through to 29 of the accompanying slide pack. In addition, AEMO added that design preparation is underway with publication of the data model document expected in late 2024.

### Improving Security Frameworks (ISF)

Ulrika Lindholm (Slides 30-33)

- AEMO advised that the project status is green and added that the ISF High-level Implementation Assessment (HLIA) was published on 31 May. AEMO noted that a HLIA v.2 is expected in Q4 2024. Further details are outlined on slides 31 and 33.

### Market Interface Technology Enhancement (MITE)

Blaine Miner (Slides 34-37)

- AEMO provided members an update on MITE planning activities with information outlined on slide 35 of the accompanying slide pack. AEMO added that the focus groups have been established with meetings now underway. AEMO presented to members the proposed consultation workshop structure and is available on slide 36. In addition, a timeline was provided for IDAM and IDX sessions detailing specific topics outlined on slide 37 of the accompanying slide pack.

Raised by	Question/Issue Raised	Response
Andrew Couttie – Energy Australia	For the coming focus group meetings will AEMO be issuing any background material prior for attendees to review ?	Yes. AEMO will provide attendees with meeting material prior to the session.
Dino Ou – IntelliHUB	What is the reason for compressing the IDX Focus Group meetings to occur before the end of 2024?	Frequent engagement with stakeholders, about key topics, is critical in establishing key milestones and finalising design artifacts.
Ranjan Thakur – Energy Australia	Another item that will be great to start, is building a view on interdependencies between MITE and other key program initiatives / changes. Obviously, we want to make sure we avoid congestion or take the dependencies into consideration around commencement / milestones of other changes, noting that it may not be possible, so proactive management may be the only way.	Interdependencies between MITE and other key program initiatives will form part of the planning and delivery phases of the approved business case. Identified Interdependencies will be shared with the PCF as they are identified.

### ST PASA Procedure and Recall Period

Nicole Nsair (Slides 38-41)

- AEMO published the first version of the High-Level Implementation Assessment (HLIA) on 3 September 2024 with participant feedback due by 13 September 2024. The final is expected to be published on 15 October 2024. AEMO published the proposed ST PASA Procedures consultation paper on 3 September 2024 with submissions are 1 October 2024.

### Flexible Trading Arrangements (FTA)

Justin Stute (Slides 42-45)

- AEMO provided an update on FTA activities to date with the overall project tracking as green. Key information is outlined on slide 43 of the accompanying slide pack. In addition, AEMO noted that the final HLIA is expected to be published on 26 September 2024. Key dates for FTA are outlined on slide 45.

## 5 NEM Reform – Forward Plan

(Slides 46-58)

### Integrating price-responsive resources (IPRR) into the NEM

Emily Brodie (Slides 47-50)

- AEMO provided a brief overview of the IPRR reform on slides 47 through to 50 of the accompanying slide pack. In addition, AEMO presented a high-level policy timeline outlining activities to date. In addition, a summary of industry feedback on the HLIA was presented and is available on slide 49.

### Shortening Settlement Cycles (SSC)

Greg Minney (Slides 51-52)

- AEMO provided an initial overview of an anticipated initiative ‘Shortening the Settlement Cycle’ with further details outlined on slide 52.

- AEMO indicated that a briefing session for the SSC HLIA was expected to be scheduled for 23 September 2024.

#### **Project Energy Connect Market Integration (PEC-MI)**

**Nicole Nsair (Slides 53)**

- AEMO verbal update was provided. No material was provided to participants. .

#### **Metering Services Review (MSR)**

**Justin Stute (Slides 54-58)**

- AEMO advised that the AEMC announced an extension to the final determination to the 28 November 2024. In addition, AEMO announced that the AEMC issued their consumer safeguards directions paper, and it is available on their website. Key information is available on slides 55 through to 58. AEMO presented an MSR timeline and is available on slide 57 of the accompanying slide pack.

### **6 CER Data Exchange Industry Co-Design Update**

**Nick Regan / Rachel Rodrigues McGown (Slides 59-66)**

- AEMO provided an update on the CER Data Exchange Industry Co-design project with details of activities to date outlined on slide 60 through to 64 of the accompanying slide pack.

### **7 NEM Reform Stakeholder Engagement**

**(Slides 67-68)**

#### **Upcoming Engagements**

- For noting.

### **8 General Questions and Other business**

**David Reynolds (Slide 69)**

- Queries and feedback may be sent to [NEMReform@aemo.com.au](mailto:NEMReform@aemo.com.au).