

NEM Reform Electricity Wholesale Consultative Forum (EWCF)



Meeting #15
16 April 2024



1. Welcome

We acknowledge the Traditional Owners of country throughout Australia and recognise their continuing connection to land, waters and culture.

We pay respect to their Elders past and present.

Agenda

#	Time	Topic	Presenter(s)
1	1:00-1:05pm	Welcome	Chris Muffett
2	1:05-1:10pm	Actions & Feedback from Previous Meeting	Chris Muffett
3	1:10-2:00pm	In-flight Reform Update <ul style="list-style-type: none"> • Integrated Energy Storage System (IESS) • Frequency Performance Payments (FPP) • Project Energy Connect Market Integration (PEC – MI) • Enhancing Reserve Information (ERI) • Improving Security Frameworks (ISF) 	<ul style="list-style-type: none"> • Emily Brodie • Chris Muffett • Nicole Nsair • Chris Muffett • Carla Ziser
4	N/A	Consultation Update <ul style="list-style-type: none"> • No Consultation updates 	N/A
5	2:00-2:10pm	Procedures Consultation Roadmap	Nicole Nsair
6	2:10-2:15pm	NEM Wholesale Issues & Changes <ul style="list-style-type: none"> • ICF 002 – Time taken for dispatch targets to be made available to participants 	<ul style="list-style-type: none"> • Alice Kelly
7	2:15-2:45pm	Other Reforms <ul style="list-style-type: none"> • IDAM, IDX & PC • SCADA Lite • ST PASA 	<ul style="list-style-type: none"> • Andrew Bell • Luke Barlow • Shivani Mathur
8	N/A	For noting <ul style="list-style-type: none"> • Upcoming Engagements 	N/A
9	2:45-3:00pm	General Questions and Other Business	Chris Muffett

Appendix A:
Competition law meeting protocol and AEMO forum expectations

Appendix B:
ICF Register

"Please note that this meeting will be recorded by AEMO and may be accessed and used by AEMO for the purpose of compiling minutes. By attending the meeting, you consent to AEMO recording the meeting and using the record for this purpose. No other recording of the meeting is permitted"

2. Actions & Feedback from Previous Meeting

Actions & Feedback from Previous Meeting

(Item = Meeting # – Agenda # – Reference)

Item	Topic	Action	Responsible	Notes
14.6.0.1	ICF 002 – Time taken for Dispatch Targets to be made available to participants	Participants to provide their feedback on the following: <ul style="list-style-type: none"> • Has the information provided to date been helpful? • Is dispatch timing a key issue for your business, and should AEMO continue to prioritise resources to assess and explore options to resolve? • Any other feedback that may assist, including how to strike the appropriate balance between reliability and performance of the dispatch process. 	Participants	Closed

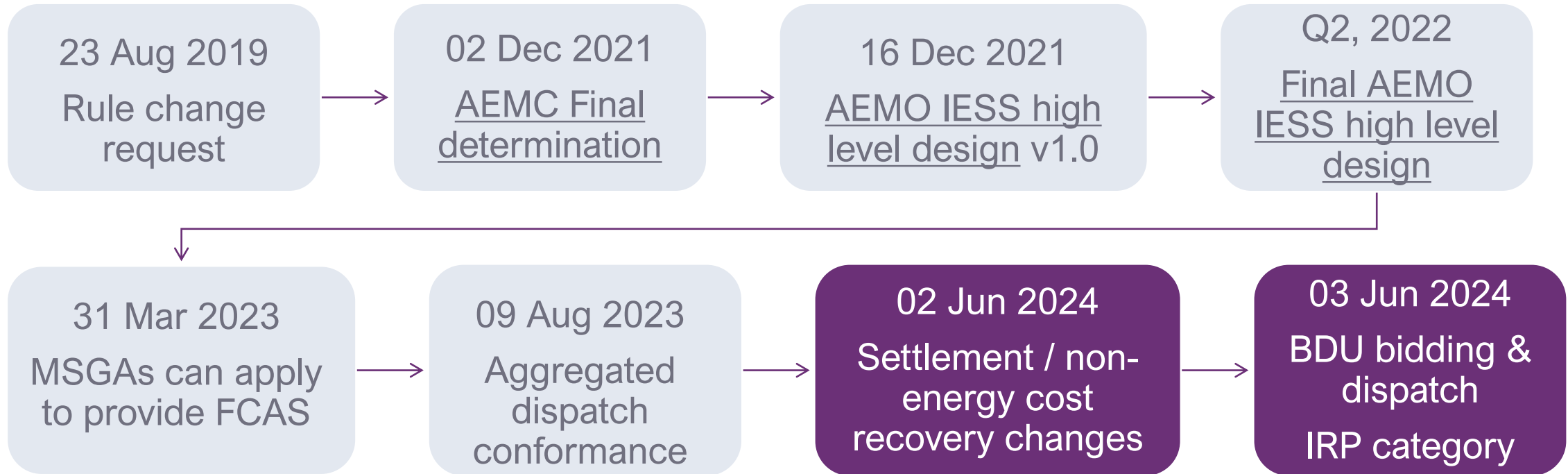
The latest meeting minutes and materials are available on the [NEM Reform Electricity Wholesale Consultative Forum](#) webpage.

3. In-flight Reform Update

Integrated Energy Storage System (IESS)

Emily Brodie

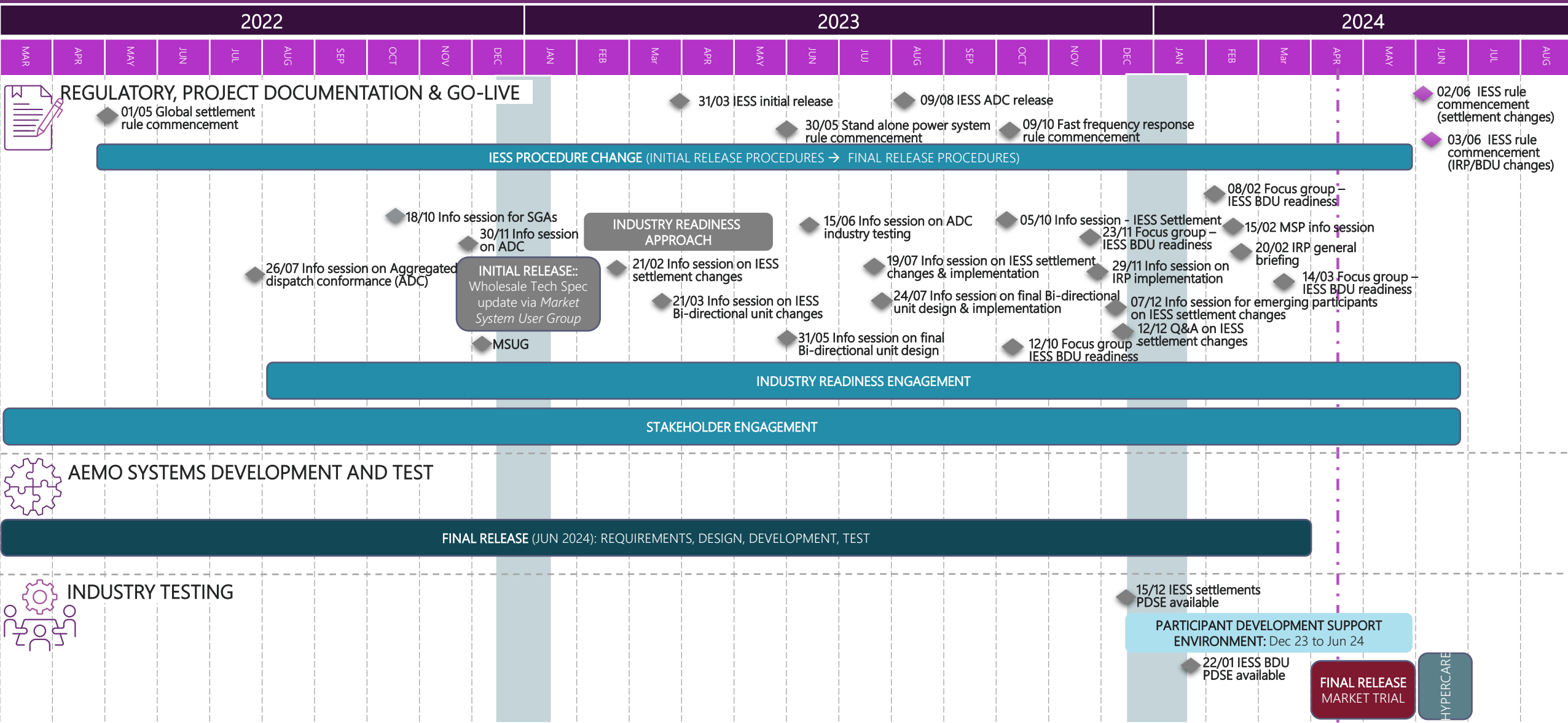
IESS high-level Timeline



MSGA	Market small generation aggregator
FCAS	Frequency control ancillary service/s
IRP	Integrated resource provider
BDU	Bidirectional unit

- REFERENCES**
- [AEMC IESS rule change](#)
 - [AEMC Implementing IESS rule change](#)
 - [AEMO IESS High Level Design and Implementation Strawperson](#)
 - [AEMO IESS Participant Toolbox](#)

IESS – Indicative Industry Timeline



- IESS Confirmed
- IESS Indicative
- Concurrent initiatives
- Completed activities
- Summer holiday periods: Avoid industry IESS activities where possible
- Market trial (in pre-production): Starts 02 Apr 2024

IESS industry readiness in progress

- Market trial has commenced
- < 2 months until go-live



INDICATIVE INDUSTRY ACTIVITIES

- Individual development and testing
- Where applicable, participate in industry testing and market trial
- Daily stand-up calls for market trial participants
- BESS participants to work with their bidding system vendor and AEMO to establish cutover timing to BDU operations.

I ESS key milestones 2024

****Detailed information and dates are in the IESS release schedule****

MONTH	ACTIVITY
JAN 2024	<ul style="list-style-type: none"> ✓ Publish draft market trial plan ✓ Publish final transition plans – BDU, IRP, NCC ✓ PDSE ready for BDU bidding & dispatch
FEB 2024	<ul style="list-style-type: none"> ✓ Publish final market trial plan ✓ Publish draft Industry go-live plan
MAR 2024	<ul style="list-style-type: none"> ✓ Initiative readiness checkpoint (-3months) ✓ EMMS data model released to pre-production
APR 2024	<ul style="list-style-type: none"> ✓ IESS MARKET TRIAL period starts ✓ EMMS data model released to production ✓ Final tech specs available • Publish final Industry go-live plan
MAY 2024	<ul style="list-style-type: none"> • Go-live checkpoint (-1 month)
JUN 2024	<p>I ESS rule commencements:</p> <ul style="list-style-type: none"> • Sun 02 Jun: IESS settlements commences • Mon 03 Jun: BDU bidding & dispatch commences <ul style="list-style-type: none"> • Hypercare

- **Phase 1: IESS standing data changes**
 - Wed 03 Apr 2024 to Fri 12 Apr 2024
- **Phase 2: Settlements & prudential calculations**
 - Wed 03 Apr to Sat 06 May
- **Phase 3: BDU bidding, dispatch & MTPASA**
 - Fri 19 Apr to Fri 24 May 2024

- Other activities throughout Q1 & Q2 2024 include:**
- Completing remaining minor/administrative procedure consultations
 - Stakeholder engagement
 - NEM Reform forums
 - Information sessions
 - Q&A sessions
 - 1to1 discussions as necessary

Frequency Performance Payments (FPP)

Chris Muffett



FPP April update

- The FPP Reporting data model tech spec is on track to be released on 15 April.
- The new tech spec also includes an energy forecasting update and is, therefore, considered a major update and numbered accordingly as 5.4, not 5.3.1.
 - There is no impact on the FPP content as a result of this change.
- EMMS DM 5.4 is available via the Technical Specifications portal on AEMO's website, at <https://aemo.com.au/energy-systems/market-portals-directory/tech-specs>

Project Energy Connect Market Integration (PEC – MI)

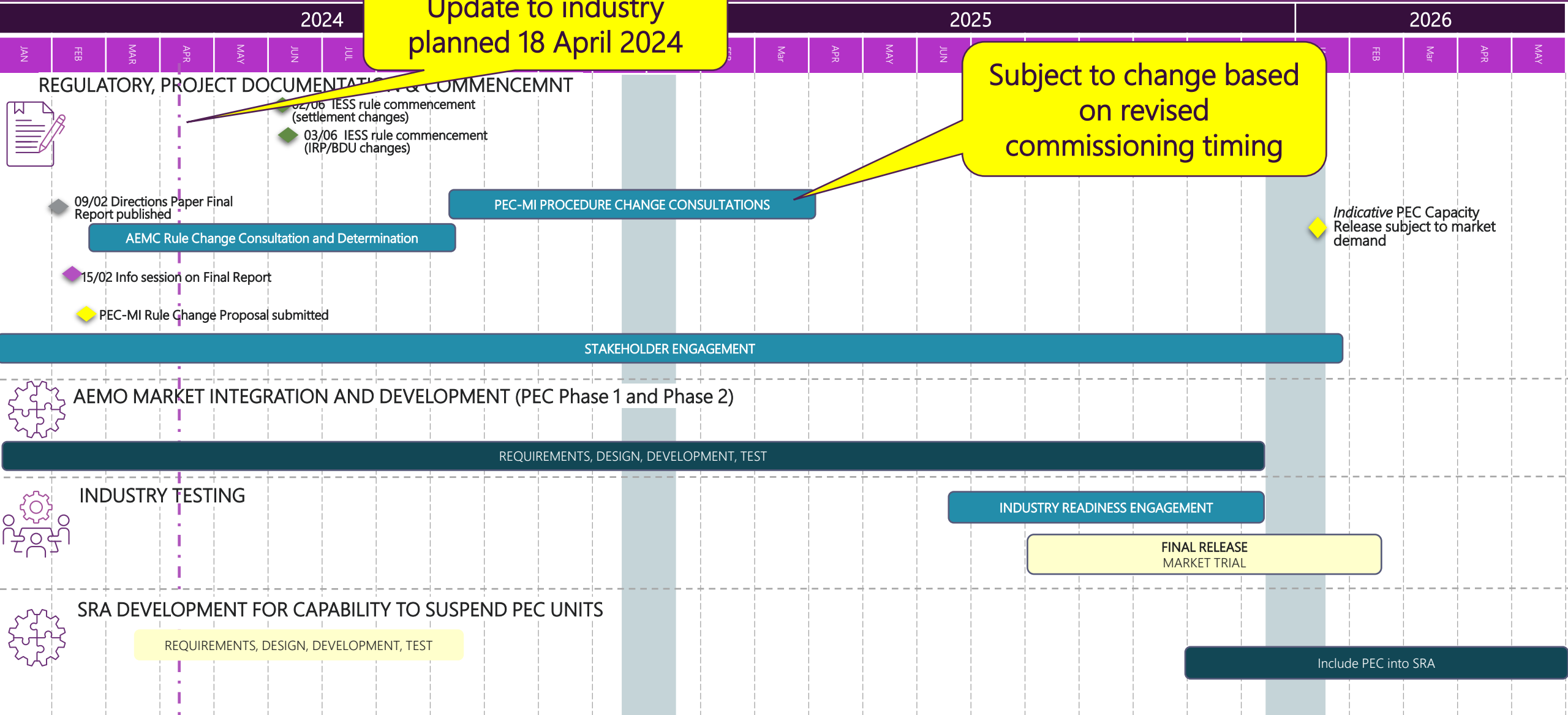


Nicole Nsair



PEC-MI – Indicative Industry Timeline

As of 15/2



- PEC-MI Confirmed
- PEC-MI Indicative
- Concurrent initiatives
- Completed activities
- Summer holiday periods

2023-26 Plan on a Page

Deliverable	Indicative Timeline
AEMO Directions Paper Consultation	Final Report 9 February 2024
AEMO Rule Change Proposal to AEMC	23 February 2024
AEMC Rule Change Consultation	Q1 2024 – Q4 2024 TBC (Note 1)
AEMO Procedure change consultations	Q4 2024 – Q2 2025 TBC (Note 1)
AEMO System changes	Q2 2025 – Q4 2025 TBC (Note 1)
PEC Market Integration implementation	Commencing Q1 2026 TBC (Note 2)

Notes:

1. Rule and procedure dates indicative timeframes, subject to AEMC timing
2. Implementation dates are based on asset owner's indicative timeframes

Enhancing Reserve Information (ERI)

Chris Muffett

Enhancing Reserve Information (ERI)

- The AEMC made a final determination on 21 March 2024 in a rule change process that consolidated proposals from Delta Electricity and Infigen (now Iberdrola Australia), both submitted in 2020.
- The AEMC made a more preferable rule not to create an operating reserve market but to require the publication of new information about reserves.
- The changes should not be onerous for participants or AEMO to implement. The required information is either already provided by participants or will be as part of IESS.

ERI – Key elements and implementation dates

From 1 July 2025

At the end of each trading day, AEMO to publish state of charge data for batteries at the DUID level for each trading interval.

At the start of each trading day, AEMO to publish aggregated daily energy limits for other types of scheduled plant (e.g. gas, coal, hydro).

From 1 July 2027

AEMO to publish the state of charge of batteries, aggregated by region, in close to real time.

Note: The timing of this element is intended to allow for enough batteries to enter each region for aggregation to conceal the positions of individual participants.

AEMO's operational forecasting

- The AEMC did not prescribe additional reporting obligations on AEMO regarding operational forecasting activities but acknowledged stakeholder concerns, especially in relation to forecasting errors contributing to increased Lack of Reserve (LOR) notices and Reliability and Emergency Reserve Trader (RERT) activations.
- The AEMC “ask[ed] AEMO to collaborate with the industry to address these stakeholder concerns regarding the accuracy of operational forecasts. This collaboration should aim to enhance industry-wide comprehension of reliability shortfalls and operational forecasts” (Final Determination, p5).

Current information and engagement offerings

- AEMO publishes reports and analysis of operational forecasting, including:
 - Quarterly reports: [NEM LOR Framework Report](#) and [RERT Contract and Activation Reports](#)
 - Raw data: Operational demand, rooftop PV forecasts/actuals, available via [NEMWEB](#).
- The Operational Forecasting team can respond to specific queries via op.forecasting@aemo.co.au.
- AEMO offers an online operational forecasting course. See <https://aemo.com.au/en/learn/industry-courses/nem-operational-forecasting-overview>, or email energyeducation@aemo.com.au.

Improving Security Frameworks (ISF)

Carla Ziser

Improving Security Frameworks (ISF)

- The AEMC made a final determination on 28 March 2024 on a more preferable rule to improve arrangements for security services in response to rule change requests from Hydro Tasmania and Delta Electricity
- The final rule differs from the earlier approach of an Operational Security Mechanism (OSM), and instead provides a framework that will enable AEMO to develop new tools to manage system security

The final rule:



Aligns the existing inertia and system strength frameworks' procurement timeframes (by 1 December 2024)



Removes the exclusion to procuring inertia network services and system strength in the NSCAS framework (by 1 December 2024)

Improves directions transparency (by 4 July 2024).

Empowers AEMO to enable (or 'schedule') security services with a whole-of-NEM perspective.

Transitional Security Enablement Procedure to be published by 30 June 2024



Security Enablement Procedure due 31 August 2025

Full enablement obligations on AEMO will commence on 2 December 2025

The final rule:

Creates a new transitional non-market ancillary services (NMAS) framework for AEMO to procure security services necessary for the energy transition and to trial new sources of security services.



A Transitional Services Guideline must be published by 1 December 2024.

AEMO must publish a statement of security needs, indicating how the transitional services contribute to maintaining a secure power system in the transition, before procuring transitional services.

Introduces a new annual reporting requirement on AEMO, known as the 'transition plan for system security' (or transition plan), in which AEMO will report annually on the steps it will take to manage security through the transition.

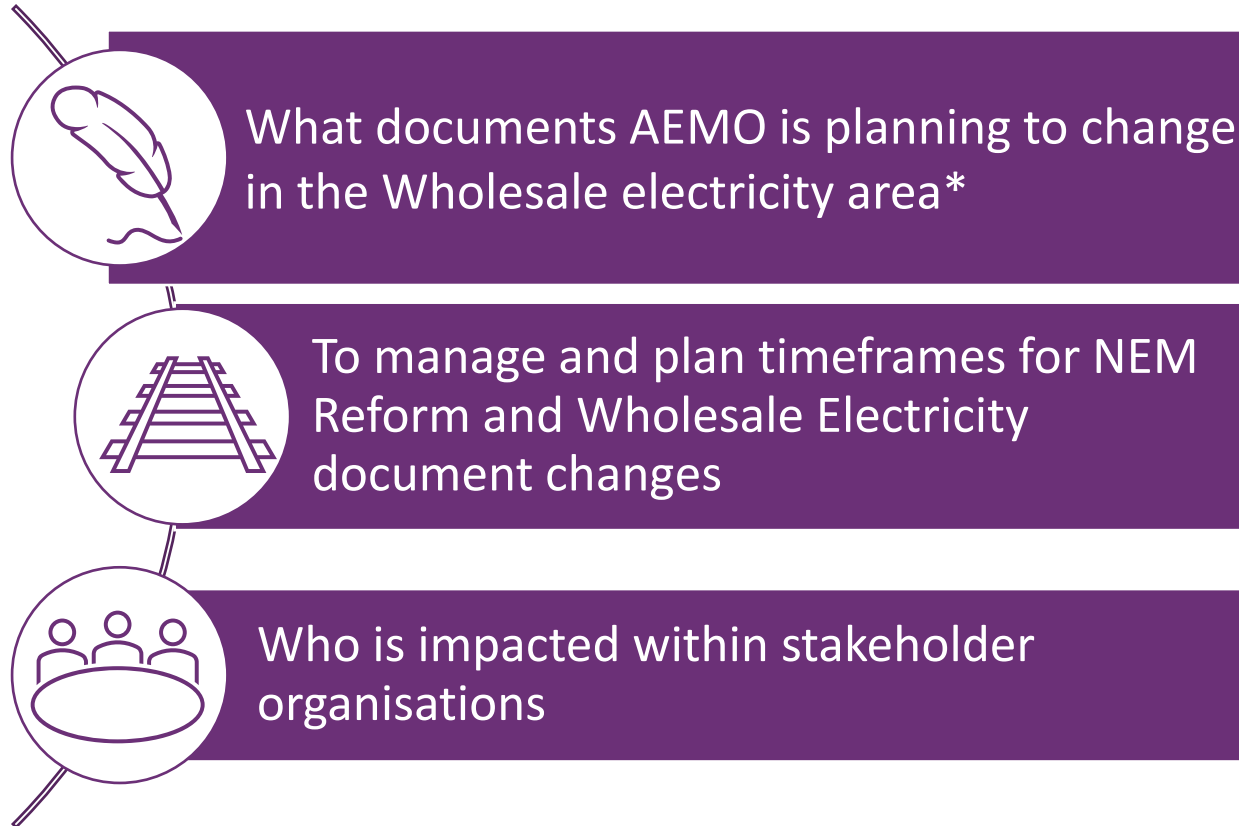
The first Transition Plan must be published by 1 December 2024.

Adjusts TNSP cost recovery procedures for non-network security options, to provide certainty and support efficient contracting, commencing 1 December 2024.

4. Consultation Update

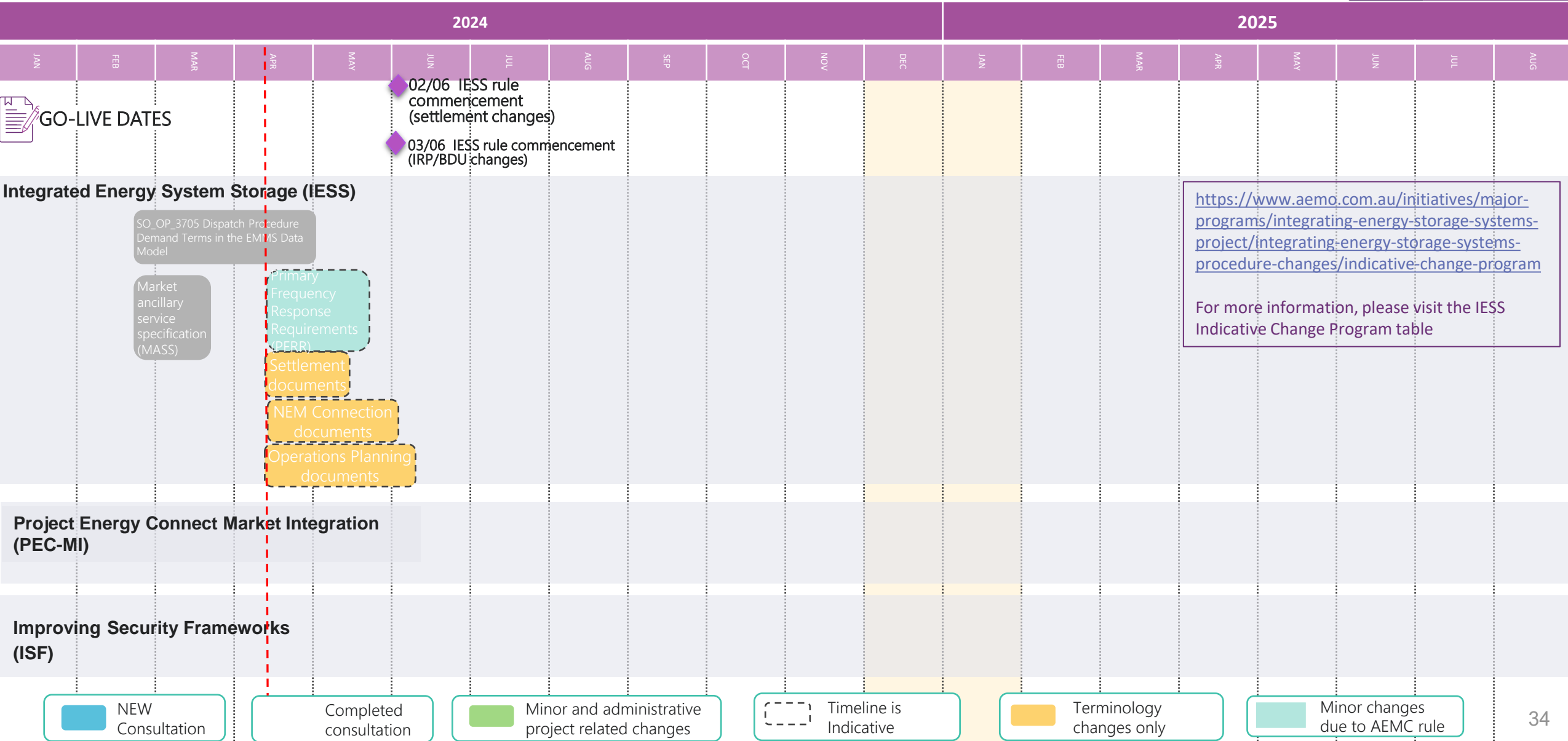
5. Procedures Consultation Roadmap

Procedures Consultation Roadmap



*Retail procedure changes are discussed through the Electricity Retail Consultative Forum (ERCF)

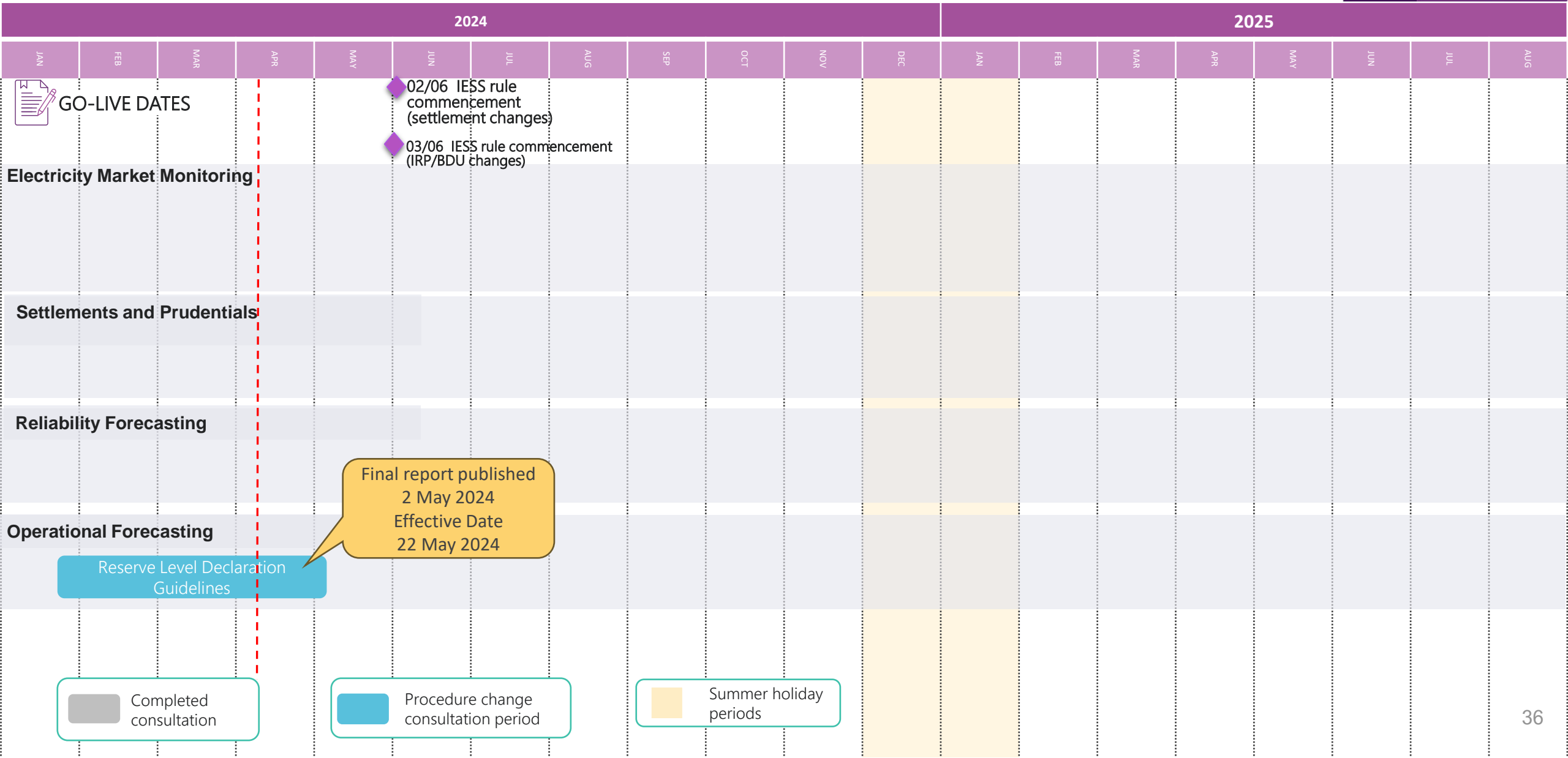
Reform *INDICATIVE* Consultation Timelines



Consultation Timelines – Reform Inflight projects

In-flight projects	Consultation packages*	Consultation Type	Key dates
Integrated Energy System Storage (IESS)	SO_OP_3705 Dispatch Procedure	Terminology update to IESS Rule and includes BDU design	Commencement – 19 Feb 2024 Submissions close – 8 Mar 2024
	Demand Terms in the EMMS Data Model	Terminology update – included on Electricity Market Documents #1 consultation page	Commencement – 19 Feb 2024 Submissions close – 30 Apr 2024
	Primary Frequency Response Requirements (PFRR)	Terminology update to include AEMC rule "Clarifying mandatory PFR obligations for BDU plant"	To be completed by 3 June 2024
	Operations Planning documents	Terminology update for IESS	Commencement – April 2024
	NEM National Connections documents	Terminology update for IESS	Commencement – April 2024
	Settlement documents	Terminology update for IESS	Commencement – April 2024

Wholesale Electricity INDICATIVE Consultation Timeline



6. NEM Wholesale Issues & Changes

ICF 002

Time taken for Dispatch

Targets to be made available to participants



Alice Kelly

Time taken for Dispatch Targets to be made available to participants

- At the March EWCF, AEMO called for participants to provide feedback on the following (prior to the 16th April):
 - Has the information provided to date been helpful?
 - Is dispatch timing a key issue for your business, and should AEMO continue to prioritise resources to assess and explore options to resolve?
 - Any other feedback that may assist, including how to strike the appropriate balance between reliability and performance of the dispatch process.
- Based on feedback received, an update will be made at the May EWCF.

7. Other Reforms

IDAM, IDX & PC

Paul Johnson

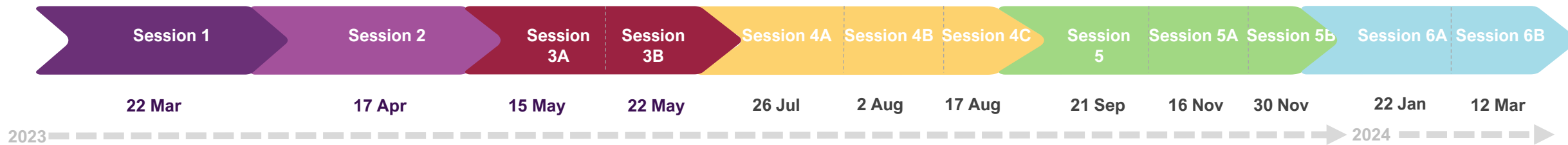
Industry Consultation Update

Draft Business Case

- AEMO received 9 submissions in response to the latest Draft Business Case Package.
- Stakeholders were generally supportive of the recommendations, and the majority of the feedback was specific items to make the business case clearer or more compelling.

Published information and materials:

- IDAM, IDX, PC webpage: <https://aemo.com.au/en/consultations/industry-forums-and-working-groups/list-of-industry-forums-and-working-groups/nem-reform-foundational-and-strategic-initiatives-focus-group>
- Any queries can be directed to NEMReform@aemo.com.au



Session	Introduction	Discovery	Target State	Transition Strategy	Cost & Method	Business Case
Agenda	<ul style="list-style-type: none"> • Introduce initiatives • Outline workshop plan 	<ul style="list-style-type: none"> • Pain points and benefits • Survey 	<ul style="list-style-type: none"> • Concept walkthrough • Survey 	<ul style="list-style-type: none"> • Transition Strategy • Impacts & Benefits • Survey 	<ul style="list-style-type: none"> • Industry and AEMO costs • Assumptions, options and methodology 	<ul style="list-style-type: none"> • Walkthrough of draft business case • Assessment and completion

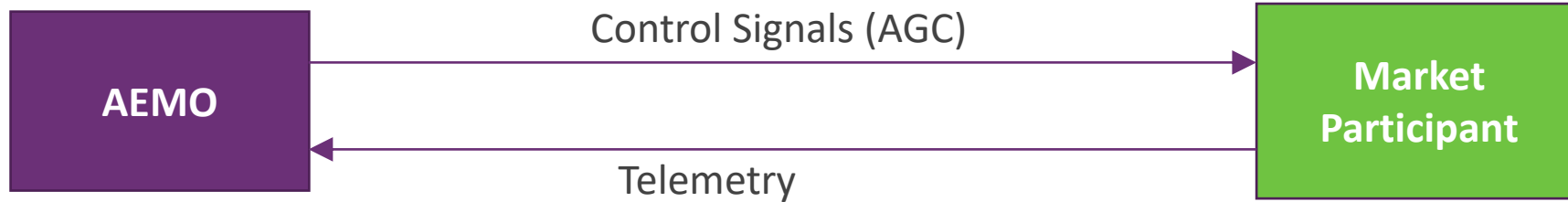
Next Steps: Key Milestones

Date	Key Milestones	
Tuesday 19 December 2023	Release of draft business case package	Completed
Monday 22 January 2024	Draft business plan walk through session with stakeholders	Completed
Tuesday 23 January to Thursday 8 February 2024	Additional 1 on 1 meetings held with stakeholders	Completed
Friday 9 February 2024	Stakeholder submissions received on draft business case package	Completed
Tuesday 27 February 2024	Published updated “Business Case – Draft”	Completed
Tuesday 12 March 2024	Second / final stakeholder session – walk through of updates, next steps, closure of working group	Completed
Thursday 28 March 2024	Present at NEM Reform Executive Forum “Business Case – Draft”	
End April 2024 (TBC)	Issue final Business Case and confirm Decision.	

SCADA Lite

Paul Johnson

Initiative summary: SCADA Lite release



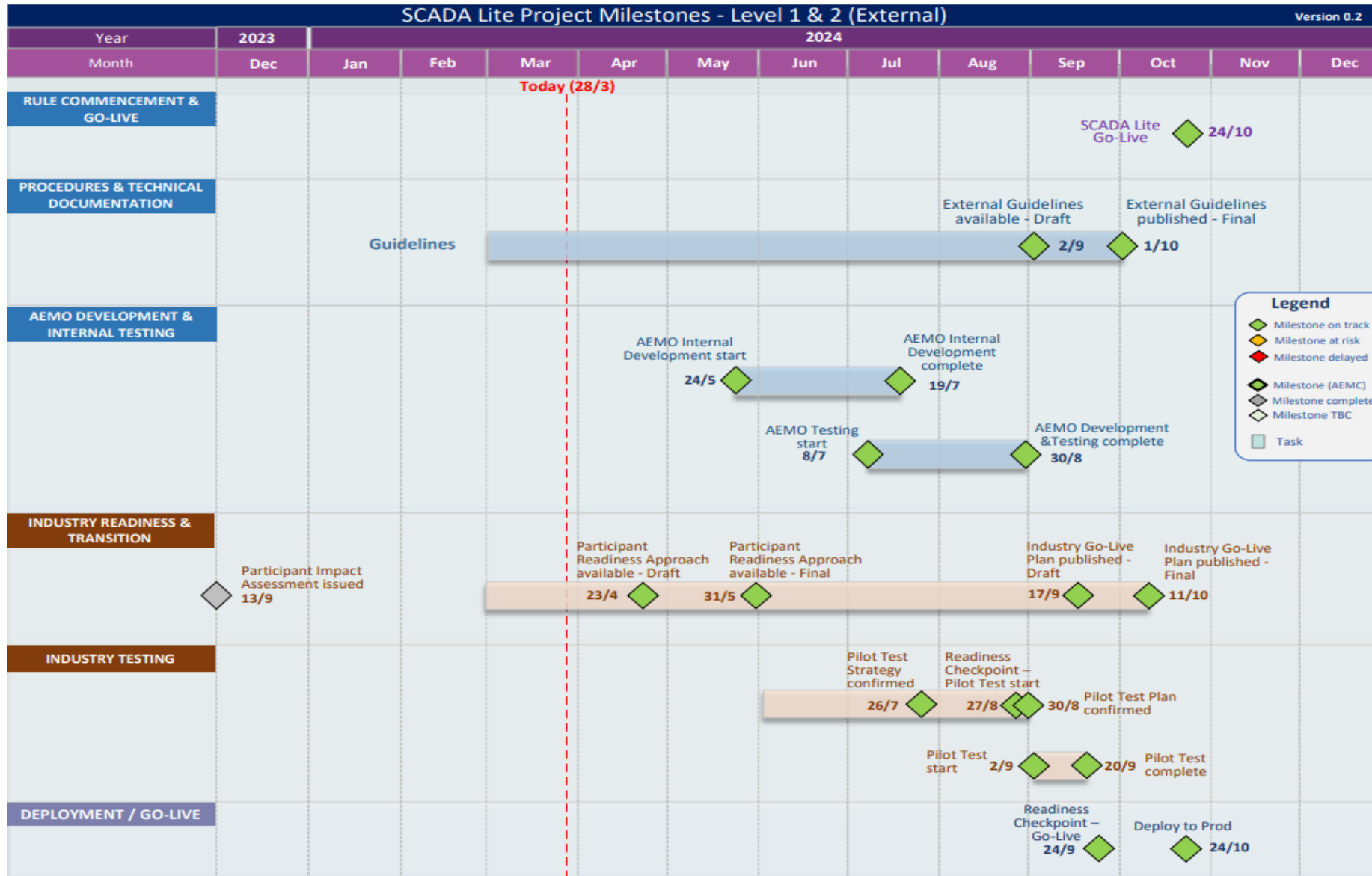
Provide a new capability for a market participant to establish a bi-directional communication path to exchange telemetry data and control signals with AEMO such that they can participate in the wholesale market. Specifically:

- Demand Response Service Providers (DRSP) providing Wholesale Demand Response (WDR).
- Generators or Integrated Resource Providers not able to exchange information or controls with AEMO via an NSP.

AEMO proposes to implement this capability via a pilot test with a selected participant to prove the service option. When working correctly the SCADA Lite service will be made available in Production to all eligible participants.

AEMO will report on progress against the established milestones – via implementation forum and PCF. No broader working groups are envisaged during the implementation process

SCADA Lite Timeline



SCADA Lite – milestones

SCADA Lite Project - Level 1 & 2 Milestones (External)

ID	Level	Milestone	Project	Target Date	Expected Date	Status	RAG	Tentative / Confirmed	Comments
SCL-201	Level 2	Participant Impact Assessment issued	SCADA Lite	13-Sep-2023		Complete		Confirmed	
SCL-202	Level 2	Participant Readiness Approach available - Draft	SCADA Lite	23-Apr-2024			Green	Confirmed	
SCL-203	Level 2	AEMO development and internal testing commences	SCADA Lite	24-May-2024			Green	Confirmed	
SCL-203	Level 2	Participant Readiness Approach available- Final	SCADA Lite	31-May-2024			Green	Confirmed	
SCL-204	Level 2	Participant Readiness and Go-live Criteria published	SCADA Lite	31-May-2024			Green	Confirmed	
SCL-205	Level 2	Pilot Test Strategy confirmed with participant	SCADA Lite	26-Jul-2024			Green	Confirmed	
SCL-101	Level 1	AEMO development and internal testing complete	SCADA Lite	30-Aug-2024			Green	Confirmed	
SCL-206	Level 2	Readiness Checkpoint - Pilot Test Start	SCADA Lite	27-Aug-2024			Green	Confirmed	
SCL-207	Level 2	External Guidelines available - Draft	SCADA Lite	2-Sep-2024			Green	Confirmed	
SCL-208	Level 2	Pilot Test Plan confirmed with participant	SCADA Lite	30-Aug-2024			Green	Confirmed	
SCL-102	Level 1	Pilot test period commences	SCADA Lite	2-Sep-2024			Green	Confirmed	
SCL-209	Level 2	Industry Go-live Plan published - draft	SCADA Lite	17-Sep-2024			Green	Confirmed	
SCL-103	Level 1	Pilot Test Complete	SCADA Lite	20-Sep-2024			Green	Confirmed	
SCL-210	Level 2	Readiness checkpoint - Go-live	SCADA Lite	24-Sep-2024			Green	Confirmed	
SCL-211	Level 2	External Guidelines published - Final	SCADA Lite	1-Oct-2024			Green	Confirmed	
SCL-212	Level 2	Industry Go-live Plan published - final	SCADA Lite	11-Oct-2024			Green	Confirmed	
SCL-104	Level 1	Production Release	SCADA Lite	24-Oct-2024			Green	Confirmed	

SCADA Lite: High-level impacts - DRAFT

The information presented here is general in nature. AEMO encourages industry participants to undertake their own due diligence to assess energy market reform impacts on their respective organisations.

AFFECTED TECHNOLOGY & PROCESSES	INDICATIVE PARTICIPANT CHANGE IMPACTS	AFFECTED PARTICIPANTS				
		IRP	GEN	DRSP	TNSP	DNSP
REGISTRATION	<ul style="list-style-type: none"> Required: DRSPs seeking to register >5MW of WDR from a single site/aggregation who do not provide telemetry via an NSP will require a SCADA lite connection Optional. IRPs or Generators seeking a transitional SCADA Lite connection where the NSP does not support the service. <p>MEDIUM</p> <ul style="list-style-type: none"> Provide required data and undergo required certification Direct annual fees for a SCADA Lite connection 	0	0	✓		
DISPATCH	<p>MEDIUM:</p> <ul style="list-style-type: none"> OPTIONAL - Operational systems could be upgraded to receive/respond to instruction signals from a SCADA Lite feed. 	0	0	0		
TECHNOLOGY	<p>MEDIUM for non-NSP participants:</p> <ul style="list-style-type: none"> Potential for new technology and hardware will be required to enable the bidirectional communication link with AEMO to provide telemetry and optionally receive instruction signals. 	0	0	✓		

* Refer to [SCADA Lite Stakeholder Workshop Presentation – 23 August 2023](#) for technical overview

DRSP	Demand Response Service Provider
GEN	Scheduled Generators
IRP	Integrated Resource Providers

TNSP	Transmission network service provider
DNSP	Distribution network service provider

October 2024: SCADA Lite

SCADA Lite

Key Date(s)	Go-live 24 October 2024;
Likely impacted stakeholders	DRSPs, IRPs, Small Generators
Industry testing anticipated	Pilot Test with selected participant

Procedures	Technical documentation	AEMO Development and Internal Testing	Industry readiness and Transition	Industry testing	Deployment and go-Live
<ul style="list-style-type: none"> Wholesale Demand Response (WDR) Guidelines published 25 Mar 2021 effective 24 June 2021. Power System Data & Communication Standard v3.0 published 24 Nov 2022, effective 3 Apr 2023. 	<ul style="list-style-type: none"> Technical “How-To” Guideline – prior to go-live No changes to Data Models 	<ul style="list-style-type: none"> AEMO development in Progress, and on track. Internal Testing commences July 2024 	<ul style="list-style-type: none"> Readiness approach to be agreed 31 May 24 Readiness Criteria published and will form basis of readiness checkpoints and readiness tracking 	<ul style="list-style-type: none"> Pilot Test with selected participant in AEMO internal environment – Preprod not required. Testing approach to be confirmed with pilot participant July 2024. Solution available in Production once successfully tested. Configuration data required to establish SCADA Lite connection BAU registration process 	<ul style="list-style-type: none"> Pilot Test commences 2 Sep 2024 Go-live 24 Oct 2024

Relevant links

- [AEMO | Wholesale Demand Response Guideline](#)
- [AEMO | Power System Data & Communication Standard v3.0](#)
- [AEMO | SCADA Lite project](#)

ST PASA

Shivani Mathur

Context

- Since 2019, AEMO has been working on understanding the challenges with the short-term projected assessment of system adequacy (STPASA, including PDPASA) in light of the energy transition, and to develop a fit-for-purpose approach going forward
- AEMO submitted a rule change which was finalised in May 2022, [Updating Short Term PASA](#), which removes the prescription of STPASA from the NER and provides a principles-based approach which allows flexibility going forward
- More information is available on the [STPASA Replacement Project webpage](#)

Progress on project

- Since finalisation of the rule change and stakeholder workshops in 2022, AEMO has been working the following activities as part of the execution phase:
 - Detailed business requirements for a replacement system
 - Detailed solution design workshops with the selected solution vendor (GE)
 - Detailed architecture solution
 - Design and development on mapping network data with market data
 - Development of models to produce Uncertainty Margins for generation and load
- Challenges have been experienced in progressing some of this work, primarily as a consequence of amendments to the Security of Critical Infrastructure (SoCI) Act, and the impact on data sharing with the vendor

Linkage with Updating STPASA rule

- The original timing of the Updating STPASA rule was based on expected timeframes for AEMO to develop a replacement system, including consultation on the enabling procedures:
 - 30 April 2025 for development and publication of procedures
 - 31 July 2025 for the new arrangements
- AEMO is engaging with stakeholders on options to mitigate the impacts from the challenges to system development, including an option to seek a rule change to delay the rule, or to develop interim procedures to comply with the rule under existing processes and systems

Next steps

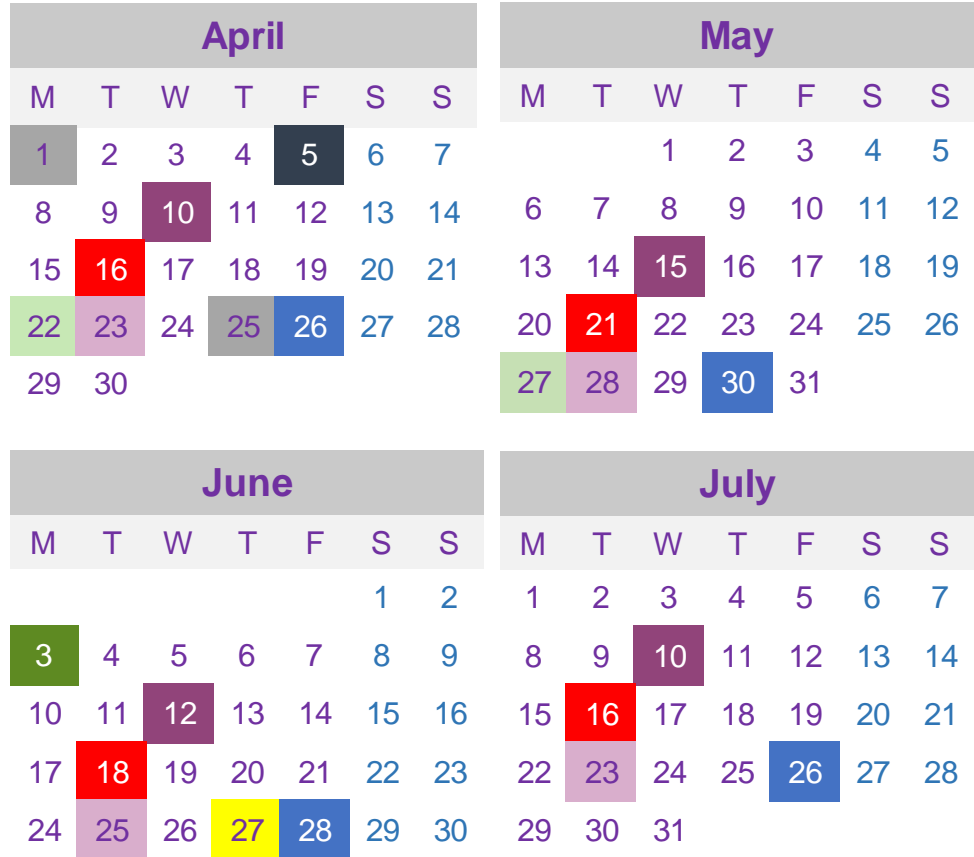
- Workshop being held on 15 April to update stakeholders on the project, and to set out the options being considered
- Stakeholders to provide feedback on the options to AEMO by 30 April:
 - Feedback and questions can be sent to STPASReplacement@aemo.com.au
- AEMO will continue to update stakeholders on the project through dedicated workshops and the EWCF

8. For Noting

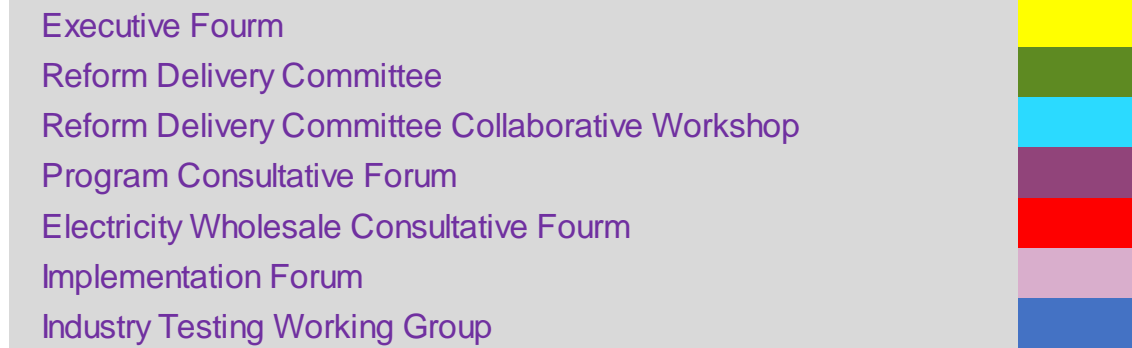
Upcoming Engagements

For noting

Upcoming Engagements



NEM Reform Program Committees/Forums



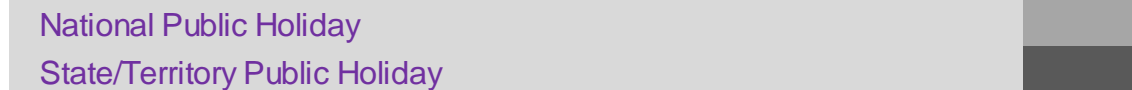
NEM Reform Initiative Specific



Other Forums



Other



9. Questions and Other Business



NEMReform@aemo.com.au



[NEM Reform Electricity Wholesale Consultative Forum](#)



Appendix A: Competition law meeting protocol and AEMO forum expectations

AEMO Competition Law - Meeting Protocol

AEMO is committed to complying with all applicable laws, including the Competition and Consumer Act 2010 (CCA). In any dealings with AEMO regarding proposed reforms or other initiatives, all participants agree to adhere to the CCA at all times and to comply with this Protocol. Participants must arrange for their representatives to be briefed on competition law risks and obligations.

Participants in AEMO discussions **must**:

- Ensure that discussions are limited to the matters contemplated by the agenda for the discussion
- Make independent and unilateral decisions about their commercial positions and approach in relation to the matters under discussion with AEMO
- Immediately and clearly raise an objection with AEMO or the Chair of the meeting if a matter is discussed that the participant is concerned may give rise to competition law risks or a breach of this Protocol

Participants in AEMO meetings **must not** discuss or agree on the following topics:

- Which customers they will supply or market to
- The price or other terms at which Participants will supply
- Bids or tenders, including the nature of a bid that a Participant intends to make or whether the Participant will participate in the bid
- Which suppliers Participants will acquire from (or the price or other terms on which they acquire goods or services)
- Refusing to supply a person or company access to any products, services or inputs they require

Under no circumstances must Participants share Competitively Sensitive Information. Competitively Sensitive Information means confidential information relating to a Participant which if disclosed to a competitor could affect its current or future commercial strategies, such as pricing information, customer terms and conditions, supply terms and conditions, sales, marketing or procurement strategies, product development, margins, costs, capacity or production planning.

AEMO Forum and Meeting Expectations

This charter explains expectations regarding participation and behavior in the Australian Energy Market Operator (AEMO)'s stakeholder forums.

Meeting Expectations

All participants will:

- Respect the diversity of the group.
- Speak one at a time – refrain from interrupting others.
- Share the oxygen – ensure that all attendees who wish to have an opportunity to speak are afforded a chance to do so.
- Maintain a respectful stance towards all participants.
- Listen to others' points of view and try to understand others' interests.
- Share information openly, promptly, and respectfully.
- If requested to do so, hold questions to the end of each presentation.
- Remain flexible and open-minded, and actively listen and participate in meetings.
- Abide by COVID-Safe workplace guidelines, if attending a meeting on AEMO's premises.

Roles and Responsibilities

Forum stakeholders agree to:

- Be specific and fact-based in their feedback on a specific workstream or emerging issue;
- Review and provide feedback on papers and reports;
- Relay information to their colleagues or constituents after each meeting and gather information/feedback from their colleagues or constituents, as practicable, before each meeting;
- Maintain a focus on solutions or outcomes that benefit all energy consumers.

AEMO agrees to:

- Provide technical expertise in a manner that is considerate of the audience and their level of expertise;
- Assist participants in understanding issues enough to represent their views;
- Provide all participants the opportunity to voice their views.

Appendix B: ICF Register

Appendix B: Industry Change Form (ICF) Register

No.	Title	Status	Comments	EWCFs discussed at
1	Reducing the notification period for Default Contribution Factors	Closed	Apart from the ICF proponent (Shell), no stakeholders responded to invitations that this change was a priority for them.	Mar 2024 (slide 31) Feb 2024 (slide 35) Nov 2023 (slides 49-50)
2	Time taken for Dispatch Targets to be made available to participants	Open	At the March 2024 EWCF, AEMO presented the results of the initial investigation and sought feedback from participants about content and the priority of this issue. Next steps to be determined based on that feedback.	Mar 2024 (slides 32-48) Apr 2024 (slides 40-41)



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