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# UFE Focus Group Meeting

23 June 2022

### Welcome & Housekeeping

- Welcome
- Housekeeping
  - These meetings will be recorded for minute-taking purposes
  - Please keep yourself on mute when you are not speaking
  - Feel free to use the chat or come off mute should you have any questions or comments
  - Questions which cannot be answered on the day will be captured and answered asap
  - We will endeavour to circulate 'Notes' within a week of the focus groups
  - · Actions will be captured, shared and completed as required
  - Any questions, concerns or suggested agenda items can be sent to <u>GSMSDR@aemo.com.au</u>



### Agenda



NO.	AGENDA ITEM	RESPONSIBLE
1	Welcome	Greg Minney
2	Summary of Trends in UFE Report	David Ripper Paul Lyttle
3	Approach to Guidelines establishment	David Ripper
4	GS / UFE summary observations	Darren Gatty
5	UFE Focus Group Next Steps / General Business	Greg Minney

### **UFE Trends Report - Update**

David Ripper & Paul Lyttle



## **Trend Report Publication**

- The first UFE trend report has been published to the AEMO website
  - <u>https://www.aemo.com.au/-/media/files/electricity/nem/data/metering/ufe/2022/ufe-report-june-2022.pdf?la=en</u>
- Report Duration :
  - In accordance with the Rule Final Determination, the reporting period for this report is for the first six months of the global settlements "soft start", i.e. 1 October 2021 to 1 April 2022
- Report Summary:
  - Report on the total UFE for each local area
  - Identify source of UFE in each local area
  - Determine UFE benchmarks upon which further reports would be based, and
  - Recommend actions to reduce UFE for each local area
- All local area results have been calculated in accordance with formulations prescribed in NER 3.15.5

### **Trend Interpretation**

- All underlying values within the UFE trend charts are available to participants in the MSATS RM46 Reports published with each settlement case.
- Impacts to trend reports:
  - Cross boundary energy flow metering data was not available for all cross boundary connection points from 1 October 2021 (Global Settlements soft start). Metering data for 21 cross boundary connection points was not available for the reporting period.
- Analysis has been completed on the impact of these omitted cross boundary reads and the results are detailed in the following slides.



Reported Values

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	12,138,678.73	15,470,678.09	15,740,217.10	14,441,201.50	13,545,551.86	13,143,238.89	14,445,291.41
DDME Report	481,547.01	542,683.51	541,404.23	549,630.19	557,126.12	572,106.33	494,720.25
ADME Report	11,678,578.97	14,933,043.31	15,182,232.38	13,791,337.35	12,861,900.39	12,356,726.98	13,927,297.25
UFE Report	-21,447.24	-5,048.72	16,580.49	100,233.97	126,525.34	214,405.57	23,273.92
ADMELA Report	17,891,360.29	19,937,877.22	19,869,825.11	19,863,776.65	19,846,918.29	19,874,400.00	19,135,732.12
UFEF Report (UFE/ADMELA)	-0.001198749	-0.000253223	0.000834456	0.005046068	0.006375062	0.010788028	0.001216254

#### • Adjusted Values

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	12,138,678.73	15,470,678.09	15,740,217.10	14,441,201.50	13,545,551.86	13,143,238.89	14,445,291.41
DDME Amend	472,911.29	533,881.87	532,756.89	540,196.55	547,933.50	563,516.71	485,950.19
ADME Report	11,678,578.97	14,933,043.31	15,182,232.38	13,791,337.35	12,861,900.39	12,356,726.98	13,927,297.25
UFE Amend	-12,811.52	3,752.92	25,227.83	109,667.61	135,717.96	222,995.19	32,043.98
ADMELA Report	17,891,360.29	19,937,877.22	19,869,825.11	19,863,776.65	19,846,918.29	19,874,400.00	19,135,732.12
UFEF Report (UFE/ADMELA)	-0.000716073	0.000188231	0.001269655	0.005520985	0.006838238	0.011220223	0.001674562

### **CitiPower Cross Boundary Analysis**

Reported Values

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	12,634,200.55	14,614,799.86	14,309,643.97	14,126,088.61	14,073,551.38	13,892,707.41	12,623,772.83
DDME Report	-233,578.20	-252,184.23	-249,679.13	-246,559.35	-243,692.85	-247,403.45	-248,719.23
ADME Report	13,033,279.68	15,161,780.86	14,805,705.93	14,618,921.30	14,543,748.70	14,383,575.52	13,044,570.77
UFE Report	-165,500.93	-294,796.76	-246,382.83	-246,273.33	-226,504.47	-243,464.66	-172,078.71
ADMELA Report	13,264,849.02	15,269,309.46	14,880,547.64	14,748,202.95	14,703,413.48	14,520,260.45	13,073,391.34
UFEF Report (UFE/ADMELA)	-0.012476654	-0.019306489	-0.016557376	-0.016698532	-0.01540489	-0.016767238	-0.013162515

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	12,634,200.55	14,614,799.86	14,309,643.97	14,126,088.61	14,073,551.38	13,892,707.41	12,623,772.83
DDME Amend	-462,005.80	-514,076.77	-519,574.33	-515,116.83	-523,745.85	-530,526.78	-508,330.10
ADME Report	13,033,279.68	15,161,780.86	14,805,705.93	14,618,921.30	14,543,748.70	14,383,575.52	13,044,570.77
UFE Amend	62,926.66	-32,904.22	23,512.37	22,284.15	53,548.53	39,658.67	87,532.16
ADMELA Report	13,264,849.02	15,269,309.46	14,880,547.64	14,748,202.95	14,703,413.48	14,520,260.45	13,073,391.34
UFEF Report (UFE/ADMELA)	0.004743866	-0.002154926	0.001580074	0.001510974	0.003641911	0.002731264	0.006695444





## Jemena Cross Boundary Analysis

• Reported Values

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	9,451,121.04	11,836,781.49	11,992,615.80	11,771,805.91	11,708,191.92	11,626,615.77	10,965,580.85
DDME Report	491,400.37	568,384.35	557,825.33	579,892.70	650,729.62	670,373.84	664,955.79
ADME Report	8,922,103.09	11,235,418.64	11,397,297.88	11,155,991.67	11,021,037.70	10,905,731.14	10,235,905.42
UFE Report	37,617.57	32,978.51	37,492.59	35,921.55	36,424.59	50,510.79	64,719.63
ADMELA Report	9,891,558.33	11,771,328.28	11,800,545.00	11,725,773.99	11,643,510.90	11,458,406.14	10,393,951.57
UFEF Report (UFE/ADMELA)	0.003802998	0.002801596	0.003177192	0.003063469	0.003128317	0.004408187	0.006226663

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	9,451,121.04	11,836,781.49	11,992,615.80	11,771,805.91	11,708,191.92	11,626,615.77	10,965,580.85
DDME Amend	454,300.07	531,991.91	519,732.19	544,681.12	615,965.69	634,251.11	622,561.73
ADME Report	8,922,103.09	11,235,418.64	11,397,297.88	11,155,991.67	11,021,037.70	10,905,731.14	10,235,905.42
UFE Amend	74,717.88	69,370.95	75,585.73	71,133.12	71,188.52	86,633.52	107,113.69
ADMELA Report	9,891,558.33	11,771,328.28	11,800,545.00	11,725,773.99	11,643,510.90	11,458,406.14	10,393,951.57
UFEF Report (UFE/ADMELA)	0.007553702	0.005893213	0.006405274	0.006066391	0.006114009	0.007560696	0.010305387

## **Powercor Cross Boundary Analysis**

Reported Values

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	17,532,526.81	21,094,876.44	22,729,021.51	17,055,281.62	15,619,899.52	14,859,456.68	17,284,160.88
DDME Report	135,000.57	75,453.42	44,190.21	-98,862.28	-199,769.25	-239,452.72	-151,554.83
ADME Report	17,144,586.63	20,833,956.93	22,453,177.16	16,785,047.54	15,326,901.37	14,647,179.67	17,174,179.60
UFE Report	252,939.61	185,466.10	231,654.13	369,096.37	492,767.40	451,729.73	261,536.11
ADMELA Report	27,246,512.05	30,619,169.94	30,856,881.62	29,425,276.82	30,845,047.10	29,922,017.60	27,609,477.43
UFEF Report (UFE/ADMELA)	0.009283376	0.006057189	0.007507373	0.012543514	0.015975576	0.015096901	0.009472693

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	17,532,526.81	21,094,876.44	22,729,021.51	17,055,281.62	15,619,899.52	14,859,456.68	17,284,160.88
DDME Amend	368,323.57	332,176.47	312,343.27	164,746.97	78,684.39	41,782.30	115,694.48
ADME Report	17,144,586.63	20,833,956.93	22,453,177.16	16,785,047.54	15,326,901.37	14,647,179.67	17,174,179.60
UFE Amend	19,616.61	-71,256.96	-36,498.92	105,487.12	214,313.75	170,494.71	-5,713.20
ADMELA Report	27,246,512.05	30,619,169.94	30,856,881.62	29,425,276.82	30,845,047.10	29,922,017.60	27,609,477.43
UFEF Report (UFE/ADMELA)	0.000719968	-0.002327201	-0.001182846	0.003584915	0.006948077	0.005697968	-0.000206929





### United Energy Cross Boundary Analysis

• Reported Values

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	15,283,446.90	18,994,537.73	19,266,990.15	18,720,401.18	18,759,636.95	18,607,905.80	17,710,521.95
DDME Report	-384,462.13	-425,647.27	-425,910.35	-426,466.16	-443,935.85	-436,519.86	-298,261.33
ADME Report	15,699,024.35	19,501,322.94	19,759,894.32	19,219,131.74	19,275,315.73	19,117,769.15	18,035,844.58
UFE Report	-31,115.32	-81,137.94	-66,993.82	-72,264.41	-71,742.93	-73,343.50	-27,061.30
ADMELA Report	17,835,127.15	20,832,917.37	20,709,666.34	20,404,935.65	20,853,543.68	20,652,664.45	18,616,129.65
UFEF Report (UFE/ADMELA)	-0.001744609	-0.003894699	-0.003234906	-0.003541516	-0.003440323	-0.003551285	-0.001453648

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	15,283,446.90	18,994,537.73	19,266,990.15	18,720,401.18	18,759,636.95	18,607,905.80	17,710,521.95
DDME Amend	-487,700.68	-539,699.29	-538,335.43	-538,200.79	-551,464.96	-547,159.76	-408,077.99
ADME Report	15,699,024.35	19,501,322.94	19,759,894.32	19,219,131.74	19,275,315.73	19,117,769.15	18,035,844.58
UFE Amend	72,123.23	32,914.08	45,431.26	39,470.22	35,786.18	37,296.40	82,755.36
ADMELA Report	17,835,127.15	20,832,917.37	20,709,666.34	20,404,935.65	20,853,543.68	20,652,664.45	18,616,129.65
UFEF Report (UFE/ADMELA)	0.004043887	0.001579907	0.002193722	0.001934347	0.001716072	0.001805888	0.004445358



## **Ergon Cross Boundary Analysis**

• Reported Values

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	32,263,084.07	34,011,020.19	33,649,272.01	32,861,124.58	32,302,131.71	32,933,128.83	30,323,947.96
DDME Report	-113,430.00	-120,913.92	-129,696.20	-110,301.47	-98,273.13	-116,109.34	-90,240.35
ADME Report	31,794,910.37	33,468,110.08	33,087,141.16	32,105,156.26	31,514,659.88	32,182,528.39	29,603,292.36
UFE Report	581,603.70	663,824.03	691,827.05	866,269.79	885,744.96	866,709.79	810,895.95
ADMELA Report	36,782,205.20	40,102,135.15	40,154,249.76	39,110,585.72	39,142,585.35	39,556,289.42	37,310,511.49
UFEF Report (UFE/ADMELA)	0.015812095	0.016553334	0.017229236	0.022149241	0.022628678	0.021910796	0.021733713

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	32,263,084.07	34,011,020.19	33,649,272.01	32,861,124.58	32,302,131.71	32,933,128.83	30,323,947.96
DDME Amend	99,613.80	125,945.18	106,781.40	167,136.73	193,032.97	216,190.46	216,498.75
ADME Report	31,794,910.37	33,468,110.08	33,087,141.16	32,105,156.26	31,514,659.88	32,182,528.39	29,603,292.36
UFE Amend	368,559.90	416,964.93	455,349.45	588,831.59	594,438.86	534,409.99	504,156.85
ADMELA Report	36,782,205.20	40,102,135.15	40,154,249.76	39,110,585.72	39,142,585.35	39,556,289.42	37,310,511.49
UFEF Report (UFE/ADMELA)	0.01002006	0.010397574	0.011340006	0.015055555	0.0151865	0.013510114	0.013512462



### **Essential Energy Cross Boundary Analysis**

Reported Values

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	20,672,586.95	22,726,095.94	24,402,672.53	21,566,019.84	19,505,997.63	17,600,001.77	17,308,635.63
DDME Report	-939,052.31	-997,205.36	-948,297.19	-863,139.98	-794,201.96	-842,390.42	-1,045,544.19
ADME Report	22,100,252.22	24,139,717.77	25,866,755.06	22,830,500.97	20,721,838.96	18,778,613.92	18,743,572.27
UFE Report	-488,612.97	-416,416.48	-515,785.33	-401,341.15	-421,639.38	-336,221.73	-389,392.45
ADMELA Report	28,481,093.63	31,578,248.05	32,557,002.30	31,800,373.37	31,432,713.57	30,362,596.90	29,202,035.99
UFEF Report (UFE/ADMELA)	-0.017155696	-0.013186814	-0.015842531	-0.012620643	-0.01341403	-0.01107355	-0.013334428

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
TME Report	20,672,586.95	22,726,095.94	24,402,672.53	21,566,019.84	19,505,997.63	17,600,001.77	17,308,635.63
DDME Amend	-1,152,096.11	-1,244,064.46	-1,184,774.79	-1,140,578.18	-1,085,508.06	-1,174,690.22	-1,352,283.29
ADME Report	22,100,252.22	24,139,717.77	25,866,755.06	22,830,500.97	20,721,838.96	18,778,613.92	18,743,572.27
UFE Amend	-275,569.17	-169,557.38	-279,307.73	-123,902.95	-130,333.28	-3,921.93	-82,653.35
ADMELA Report	28,481,093.63	31,578,248.05	32,557,002.30	31,800,373.37	31,432,713.57	30,362,596.90	29,202,035.99
UFEF Report (UFE/ADMELA)	-0.009675512	-0.005369436	-0.008579037	-0.003896273	-0.004146421	-0.00012917	-0.002830397



### **UFE benchmark analysis**

- Analysis of the unaccounted for energy amounts in each local area in the reporting period is to be performed against benchmarks that have been determined by AEMO.
- This form of analysis has proved to be difficult for this first report as AEMO needs to become familiar with UFE within each local area. It is acknowledged that without this analysis UFE numbers may be inconsistent and there could be little basis and direction for both the analysis of UFE and recommendations for action set out below.
- As complete metering data sets have only become available from the late April 2022, the UFE results related to this reporting period cannot be used as a benchmark for future reports. AEMO intends to use the UFE positions for each local area for the first weeks of May 2022 as the "benchmarks" for the second UFE Trends Report.

### **UFE source analysis**

- AEMO is required to undertake an analysis of the sources of UFE in each local area in order to recommend actions to reduce UFE.
- As complete metering data sets have only become available from the late April 2022, UFE source analysis could not be completed for this reporting period. UFE source analysis will be included in the next UFE Trends Report.
- It is AEMOs intention to analyse any data that is used to transform meter reads that may impact the settlement calculation, these would include:
  - DLF values
  - Profiling methodologies
  - Impacts of replacement meters to 5 minute reads
  - Type 7 and Unmetered loads and methodologies
  - Read quality
  - Emergency cross boundaries

## Guidelines for UFE Trend Reporting -Approach

**David Ripper** 



### **UFE Guideline**

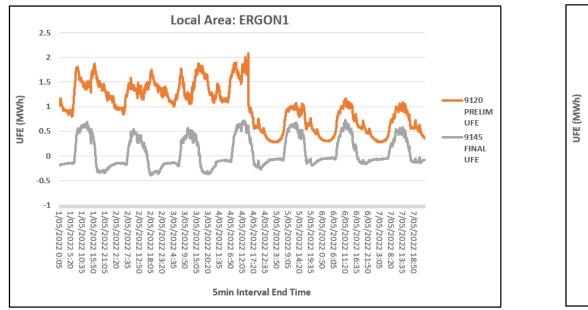
- AEMO to develop UFE reporting guideline via a formal consultation process (NER 3.15.5B)
  - UFE reporting guideline to be published by 1 March 2023
- Consultation content to include:
  - Requirements identified in NER 3.15.5B
  - Identify and analyse variables that modify metered and calculated metering data
  - Report on energy volumes migrated to 5-minute granularity
  - Timing of report
- Indicative timeline (check status of consultation procedure Rule change)
  - Develop initial draft of UFE reporting guideline 23 July 2022
  - Begin formal consultation process 6 August 2022
  - Publish UFE reporting guideline 1 March 2023

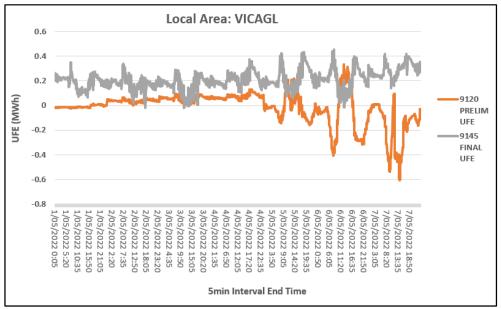
### **Discussion Topics – UFE Results** Darren Gatty



### Wk19 FINAL UFE Outcome

- On average across the FINAL run NEM UFE was slightly less negative than seen in the PRELIM run, suggesting meter data updates generally had lower loads than received for the PRELIM
- The step changes seen in the PRELIM run half way through the week in both the ERGON1 and VICAGL local areas were both resolved in the FINAL run
- ERGON1 was fixed by the correction of a cross boundary (with CountryEnergy) NMI configuration and VICAGL was just resolved by a meter data improvement received in the FINAL





# Next Steps and General Business

**Greg Minney** 



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Next Steps

- UFE Focus Group set up to provide industry support during initial implementation of GS/ UFE introduction
- Industry input into the development of guidelines for UFE reporting will be requested in the timeframes outlined earlier in the pack. Do Particpants view this forum as providing input to Initial drafts
- System issues to be raised via Support Hub
- Issues with individual settlement results progressed directly with the Settlements team via <u>AEMO.settlements@aemo.com.au</u> under BAU processes
- Consultations for changes to metrology procedures etc will continue via ERCF
- Are there areas that participants have that require ongoing focus group meetings on monthly basis?
- <u>GSMSDR@aemo.com.au</u> mailbox will continue to be monitored to support MSDR implementation for November





For more information visit

aemo.com.au