**Market Participant:** Click or tap here to enter text.

**Authorised Person:** Click or tap here to enter text.

**Facilities Applicable (short name):** Click or tap here to enter text.

**PART A: Please complete the Checklist below:**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Supporting information | What AEMO requires | Requirement | Can Market Participant fulfil the CRC application obligations?  | Comments and supporting evidence on why Market Participant cannot fulfil CRC application obligations (if applicable) |
| Network access (MR 4.10.1(bA)) | Evidence that the Facility has a firm network access arrangement with Western Power that states the level of unconstrained capacity the Facility can offer into the network from a specified date. If the Facility is a Constrained Access Facility the Market Participant must inform AEMO.  | Mandatory | Click or tap here to enter text. | Click or tap here to enter text. |
| Network constraints (MR 4.10.1(bA)v) | Details of any activation of runback schemes or other binding network constraints over the previous 24 months, including frequency of occurrence, curtailment amount, time and date of occurrence, and duration of occurrence. | Mandatory | Click or tap here to enter text. | Click or tap here to enter text. |
| Temperature dependence information (MR 4.10.1(e)(i)) | Information showing the temperature dependence of the Facility’s capacity, specifying sent out generation capacity at 41°C. Must be supported by the manufacturer’s technical specifications or as determined by an independent engineering firm. | Mandatory | Click or tap here to enter text. | Click or tap here to enter text. |
| Fuel supply (MR 4.10.1(e)(v)) | Evidence that the Market Participant has secured sufficient fuel supplies (diesel, coal or gas) to operate the Facility during Peak Trading Intervals and, if applicable, its fleet of Facilities. At least 90% of the fuel supply must be on a firm basis, with the remainder able to be sourced on a spot or non-firm basis.  | Mandatory | Click or tap here to enter text. | Click or tap here to enter text. |
| Fuel transport (MR 4.10.1(e)(v)) | Evidence that the fuel being procured by the Market Participant is able to be delivered to the Facility. At least 90% of the fuel transport must be on a firm basis, with the remainder able to be sourced on a spot or non-firm basis.  | Mandatory | Click or tap here to enter text. | Click or tap here to enter text. |
| Fuel availability (min 14 hours with one day resupply) (MR 4.10.1(e)(v)) | Evidence that the Facility has sufficient fuel supplies, either through an on or off-site storage facility or delivered through a gas pipeline, to operate continuously for 14 hours at maximum output, with one day resupply. This may include evidence of fuel storage tanks along with volumetric quantities, minimum stockpile levels and data on fuel used per hour of operation (for example, GJ/MWh). Where the Facility has primary and alternative fuels, outline the process for changing from one fuel to another and the fuel(s) which the Facility is to use in respect to an application for CRC. | Mandatory | Click or tap here to enter text. | Click or tap here to enter text. |
| Expected and actual forced and unforced outage rates (MR 4.10.1(e)(vi), 4.10.1(e)(vii) and 4.11.1(h)) | The forced and unforced outage rate of the Facility based on manufacturer data. For existing Facilities that have operated for at least 12 months, the forced and unforced outage rates in the past 36 months (or maximum available if the Facility has operated less than 36 months). | Mandatory | Click or tap here to enter text. | Click or tap here to enter text. |
| Network Control Services Contract (MR 4.10.1(j)) | If applicable, a full copy of any Network Control Services Contract, specifying the terms and conditions. Price information may be redacted. | Optional | Click or tap here to enter text. | Click or tap here to enter text. |
| Environmental approvals (MR 4.10.1(c)(ii)) | Evidence that any necessary environmental approvals have been granted or evidence supporting the Market Participant’s expectation that any necessary environmental approvals will be granted in time to have the Facility meet its Reserve Capacity Obligations by the date specified in clause 4.10.1(c)(iii)(7) of the WEM Rules. | For New Facility or Upgrade only | Click or tap here to enter text. | Click or tap here to enter text. |
| Project plan (MR 4.10.1(c)(iii)) | Key project dates as outlined in clause 4.10.1(c)(iii) of the WEM Rules. | For New Facility or Upgrade only | Click or tap here to enter text. | Click or tap here to enter text. |
| Land leases (4.10.1(c)(iii)) | Details of access rights to land, either through ownership or an appropriate leasing agreement. Leasing arrangements to include duration of tenure, renewal options and signatory pages. | For New Facility or Upgrade only | Click or tap here to enter text. | Click or tap here to enter text. |
| Financial commitment and funding arrangements (MR 4.10.1(c)(iii)) | Evidence of funding arrangements for the Facility, financial commitment by the Market Participant to a primary equipment supplier (this would usually take the form of a signed contract indicating purchase of the main plant equipment, including penalty clauses associated with non-compliance of the purchase agreement), and formal commitment, including financial approval, on behalf of the company in respect to the project (for example, Board approval). | For New Facility or Upgrade only | Click or tap here to enter text. | Click or tap here to enter text. |
| Local government approvals (MR 4.10.1(c)(iii)) | Details of relevant local government approvals to operate a power station. | For New Facility or Upgrade only | Click or tap here to enter text. | Click or tap here to enter text. |
| Offtake agreement or Power Purchase Agreement (Market Procedure reference: Appendix A of Declaration of Bilateral Trades and the Reserve Capacity Auction) | Where a Facility is being built primarily to supply energy to one or more foundation customers, evidence that relevant power supply contracts are in place. | For New Facility or Upgrade only | Click or tap here to enter text. | Click or tap here to enter text. |

**PART B: Has supporting information or evidence requested in PART A been attached as part of this submission?**

Click or tap here to enter text.

**Part C: Provide details how the State or Federal Governments government advice has impacted the Market Participant’s ability meet the obligations of the CRC application process (if applicable).**

Click or tap here to enter text.

**Part D: If there are any other comments that you would like to note about any aspects of the 2020 Reserve Capacity Cycle, including how your business may be impacted by a deferral, please do so in no more than 200 words.**

Click or tap here to enter text.

**Part E: Signature**

I Click or tap here to enter text., confirm that the information provided in this form is accurate at the time of the submission.

<Market Participant Authorised Person>

<Title>

**For and behalf of <Market Participant Facility>** Date: / /

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| --- |
| Market Participants to send a complete Submission Form to AEMO’s Capacity team. For any further enquiries, please contact wa.capacityb@aemo.com.au.  |