

MARKET PROCEDURE: FACILITY REGISTRATION, DE-REGISTRATION AND TRANSFER

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VERSION RELEASE HISTORY

Version	Effective Date	Summary of Changes
1.0	21 September 2006	Market Procedure for Facility Registration as at Market Start
2.0	10 June 2008	IMO amended changes to the Procedure resulting from Procedure Change Proposal PC_2008_02
2.0	25 November 2008	IMO amended changes to the Procedure resulting from Procedure Change Proposal PC_2008_02
3.0	1 November 2013	Amendments to Market Procedure resulting from PC_2013_03
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5.0	18 April 2017	Changes resulting from the transfer of System Management functions to AEMO
6.0	XX Month 2020	Amendments to Market Procedure resulting from Procedure Change Proposal AEPC_2020_03



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1. INTRODUCTION

1.1. Purpose and scope

- 1.1.1. This Market Procedure: Facility Registration, De-Registration and Transfer (Procedure) is made in accordance with AEMO's functions under clause 2.1A.2(h) of the Wholesale Electricity Market Rules (WEM Rules). This Procedure is also made under clause 2.31.23 of the WEM Rules.
- 1.1.2. The purpose of this Procedure is to outline the processes by which AEMO can Register, De-Register and Transfer Facilities under the WEM Rules.
- 1.1.3. In this Procedure, where obligations are conferred on a Rule Participant, that Rule Participant must comply with the relevant obligations in accordance with clauses 2.9.7, 2.9.7A, and 2.9.8 of the WEM Rules as applicable.

Reference to particular WEM Rules within the Procedure in bold and square brackets [Clause XX] are included for convenience only and are not part of this Procedure.

1.2. Definitions and interpretation

1.2.1. Terms defined in the WEM Rules have the same meanings in this Procedure unless otherwise specified in this clause. The words, phrases and abbreviations in the table below have the meanings set out opposite them when used in this Procedure.

Term	Definition
Aggregation	When describing the aggregation of one or more facilities under clause 2.30 of the Market Rules
Applicant	An entity or Participant applying for Registration, De-registration or Transfer of a Facility
Application	Term used for any of the submissions required to Register, De-Register or Transfer a Facility
Associate or Associating	Refers to the associated load with a Demand Side Program pursuant to clause 2.29.5B of the Market Rules
Austraclear	The electronic funds transaction system used by AEMO and Rule Participants to settle market payments
Cancel or Cancelling	The termination of an Associated Load
Change Request	The proper noun for the area in Wholesale Electricity Market System where an Applicant can make changes to its data or general information
De-Register	The process of De-Registration
De-Registration	The termination of Registered status for any of the Facilities described in clause 2.29.1 of the Market Rules
Disaggregation	When describing the disaggregation of one or more facilities
Non-aggregated Facility	A Facility that is not aggregated in accordance with Clause 2.30 of the Market Rules
Reduce or Reducing	The reduction of an associating between two or more Associated Loads
Register or Registration	The process of registering a Facility pursuant to clause 2.31 of the Market Rules

Table 1 Defined Terms



Term	Definition
Transfer	Refers to the transfer of a Registered or un-Registered Facility from one Rule Participant to another
Wholesale Electricity Market System (WEMS)	An interface system that AEMO uses to administer/operate the Wholesale Electricity Market

- 1.2.2. The following principles of interpretation apply to this Procedure unless otherwise expressly indicated:
 - (a) references to time are references to Australian Western Standard Time.
 - (b) terms that are capitalised, but not defined in this Procedure, have the meaning given in the WEM Rules.
 - (c) to the extent that this Procedure is inconsistent with the WEM Rules, the WEM Rules prevail to the extent of the inconsistency.
 - (d) a reference to the WEM Rules or Market Procedures includes any associated forms required or contemplated by the WEM Rules or Market Procedures.
 - (e) words expressed in the singular include the plural and vice versa.
- 1.2.3. In this Procedure the conventions specified in sections 1.3 to 1.5 of the WEM Rules apply.

1.3. Related documents

1.3.1. The following AEMO Market Procedures are associated with this Procedure:

Rule Participant Registration and De-registration Procedure.

- 1.3.2. The following AEMO market documents are associated with this Procedure:
 - (a) Request for Facility Creation form;
 - (b) Standard Naming Conventions document;
 - (c) Declaration for Facility Registration form;
 - (d) Declaration for Facility De-Registration form;
 - (e) WEMS MPI User Guide; and
 - (f) Market Participant Registration Technical Guide.

1.4. Process Overview Table

1.4.1. The following table provides a link between the processes illustrated in section 2 of this Procedure and the written explanations of these processes in subsequent sections of this Procedure.

Table 2 Process Overview Table

Process Flow Diagram	Process Explanation
2.1 – Facility Creation	3.1 – Facility Creation
2.2 – Facility Registration	3.2 – Facility Registration



Process Flow Diagram	Process Explanation
2.3 – Facility De-registration	4.1 – Facility De-registration
2.4 – Facility Transfer	5.1 – Facility Transfer
2.5 – Facility Aggregation	6.1 – Facility Aggregation
2.6 – Facility Disaggregation	6.2 – Facility Disaggregation
2.7 – Exemption from funding Spinning Reserve	7.1 – Exemption from funding Spinning Reserve
2.8 – Associating Non-Dispatchable Loads (NDLs) and Interruptible Loads (InterLs) with a DSP	8.1 – Associating Non-Dispatchable Loads (NDLs) and Interruptible Loads (InterLs) with a DSP
2.9 – Cancelling / Reducing Non-Dispatchable Loads (NDLs) and Interruptible Loads (InterLs) from a DSP	8.2 – Cancelling / Reducing Non-Dispatchable Loads (NDLs) and Interruptible Loads (InterLs) from a DSP



2. PROCEDURE OVERVIEW FLOW CHART

2.1. Process Overview for Facility Creation





2.2. Process Overview for Facility Registration



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2.3. Process Overview for Facility De-Registration





2.4. Process Overview for Facility Transfer





2.5. Process Overview for Facility Aggregation





2.6. Process Overview for Facility Disaggregation





2.7. Process for Exemption from funding Spinning Reserve





2.8. Process Overview for Associating Non-Dispatchable Loads (NDLs) and Interruptible Loads (InterLs) with a DSP





2.9. Process Overview for Cancelling / Reducing Non-Dispatchable Loads (NDLs) and Interruptible Loads (InterLs) from a DSP





3. FACILITY REGISTRATION PROCESS

3.1. Facility Creation

- 3.1.1. Before a Facility can be Registered an Applicant must complete a Request for Facility Creation form, available on the Market Web Site, and submit the form in hard copy to AEMO.
- 3.1.2. AEMO must acknowledge receipt of the Application to the Applicant within one Business Day.
- 3.1.3. The Request for Facility Creation form allows the Applicant to request a name for the relevant Facility to be created. All Facility names requested must conform to the Standard Naming Conventions Document (available from the Market Web Site).
- 3.1.4. Applicants must indicate in the Request for Facility Creation form which type of facility they wish to create. This can either be:
 - a) a Non-Aggregated Facility: in the case of non-aggregated single facilities; or
 - b) an Aggregated Facility: in the case where an aggregated parent facility is created for use in the Facility Aggregation process (refer to Procedure step 66.1).
- 3.1.5. When AEMO receives a completed Request for Facility Creation form AEMO may contact the Applicant, via email, with regard to the request and suggest an alternative name if the submitted name does not conform to the Standard Naming Conventions document.
- 3.1.6. Once a name has been agreed upon between AEMO and the Applicant, AEMO must consult with Meter Data Agent in respect to the Facility name.
- 3.1.7. The Meter Data Agent must respond to AEMO within two Business Days of AEMO contacting the Meter Data Agent regarding the new Facility name. Where the Meter Data Agent finds the name to be inappropriate, the Meter Data Agent must provide a new, suitable, Facility name.
- 3.1.8. Where the Meter Data Agent fails to respond to AEMO (within two Business Days) in respect to the Facility name, AEMO may approve and accept the Facility name.
- 3.1.9. AEMO must accept or reject the Application for Facility creation within five Business Days from the date of notification to the Applicant by AEMO. The Applicant must be advised in WEMS of the approval or rejection of the Application.
- 3.1.10. Upon accepting the Application, AEMO must create the Facility in WEMS.
- 3.1.11. Once created in WEMS by AEMO, an Applicant will be able to view the created Facility. Applicants may then:
 - (a) submit information in WEMS regarding that Facility;
 - (b) initiate the Facility Registration process; and
 - (c) use that Facility in the Reserve Capacity Certification process (the Facility is able to be assigned Capacity Credits).



3.2. Facility Registration

- 3.2.1. Applicants must, prior to registration, submit the following Change Requests to AEMO in WEMS in support of their Application for Facility Registration [Clause 2.33.3]:
 - (a) Facility general information;
 - (b) Facility Standing Data; and
 - (c) a valid Austraclear ID.
- 3.2.2. This information must be approved by AEMO in WEMS before the Facility Registration process can begin.
- 3.2.3. An Applicant may access the information on how to submit this data in WEMS in the WEMS MPI User Guide and Market Participant Registration Technical Guide, available from the Market Web Site.
- 3.2.4. In order to Register a created Facility an Applicant must complete and submit the following to AEMO:
 - (a) an Application for Facility Registration (WEMS);
 - (b) a Declaration for Facility Registration (hard copy); and
 - (c) the Facility Registration Fee (payment details sent to the Applicant upon receipt of an Application for Facility Registration).
- 3.2.5. Applicants wishing to gain Registered status for a Facility must ensure they allow, as a minimum, 15 Business Days between the lodging of a completed Application for Facility Registration in the WEMS and the intended date of commencement of operation in the Energy Market.
- 3.2.6. Once an Application for Facility Registration has been successfully submitted in WEMS and a Declaration of Application for Facility Registration has been received by AEMO, AEMO must acknowledge receipt, via email, within one Business Day¹ [Clause 2.31.3].
- 3.2.7. Where the Application(s) is incomplete or not in the desired format, AEMO may contact the Applicant, via email, and request additional or clarifying information. The date on which the Applicant submits the additional information to AEMO becomes the new date of receipt.
- 3.2.8. AEMO must within 15 Business Days from date of receipt of the Application for Facility Registration, inform the Applicant, via email, if tests are required by the Market Rules and the dates these tests must be conducted [Clause 2.31.6].
- 3.2.9. AEMO (in its capacity as System Management) and the Network Operator must cooperate with any tests required by the Market Rules [Clause 2.31.8 and 2.31.9].
- 3.2.10. If AEMO determines tests are required for Facility Registration AEMO must inform the Applicant of the Date at which it intends to accept or reject the Application for Facility Registration. This date by when AEMO plans to accept or reject the application must be no later than 10 Business Days after the date in clause 2.31.6(b) of the Market Rules [Clause 2.31.6(c)].
- 3.2.11. If AEMO determines tests are not required AEMO must assess the Application within 15 Business Days of acknowledgement of receipt of the Application.



- 3.2.12. The Network Operator must assess the information provided by AEMO in the Application for Facility Registration and determine if the information is consistent with any Arrangements for Access that have been developed, or are in place, in relation to the Application for Facility Registration.
- 3.2.13. The Network Operator may extend this assessment to identify the impact, if any, on any other existing Arrangement for Access.
- 3.2.14. Pursuant to clause 2.31.10(a) of the Market Rules, AEMO must determine to accept or reject the Application for Facility Registration in WEMS.
- 3.2.15. Where AEMO determines an Application in accordance with step 33.2.14, AEMO must inform the Applicant in writing, either via email or letter, of the effective Registration date of the Facility.
- 3.2.16. Once AEMO has accepted the Application for Facility Registration, the commencement date for operation in the Wholesale Electricity Market (WEM) for the respective Facility must be the later of [Clause 2.31.18]:
 - (a) the earliest date at which AEMO can facilitate the Registration status of the Facility and its commencement in the WEM; or
 - (b) the effective date of Registration specified in the Application for Facility Registration.
- 3.2.17. If AEMO rejects an Application for Facility Registration AEMO must:
 - (a) notify the Participant through the WEMS in accordance with the timeframe required in clause 2.31.10(a) of the Market Rules; and
 - (b) inform the Applicant of the reasons for the rejection via email [Clause 2.31.13].

4. FACILITY DEREGISTRATION PROCESS

4.1. Facility De-Registration

- 4.1.1. AEMO must not de-register a Facility that holds Capacity Credits.
- 4.1.2. AEMO may de-register a Facility if:
 - (a) the Rule Participant or its Facility has been suspended for 90 days and AEMO has applied to the Electricity Review Board (for De-Registration) in accordance with clause 2.32.6 of the Market Rules; and
 - (b) the Electricity Review Board notifies AEMO of a decision that the relevant Rule Participant be de-registered in accordance with the Regulations [Clause 2.32.7].
- 4.1.3. An Applicant may de-register a Facility by submitting to AEMO [Clause 2.31.2]:
 - (a) a completed Declaration of Facility De-Registration form (hard copy);
 - (b) a completed Application for Facility De-Registration form (WEMS); and
 - (c) the respective Application Fee for Facility De-Registration (payment details sent to the Applicant upon receipt of an Application for Facility De Registration).
- 4.1.4. An Applicant may access the information on how to submit this data in the WEMS MPI User Guide and Market Participant Registration Technical Guide, available from the Market Web Site.



- 4.1.5. Once AEMO has received all of the requirements detailed in Procedure step 44.1.3, AEMO must confirm receipt, via email, within one Business Day [Clause 2.31.3].
- 4.1.6. AEMO must determine to accept or reject the Application for Facility De Registration within five Business Days of acknowledgement [Clause 2.31.10(c)] and may require the Applicant to provide additional information in support of the Application.
- 4.1.7. AEMO may consult with relevant Network Operators in regard to the Application for Facility De-Registration [Clause 2.31.5].
- 4.1.8. [Blank]
- 4.1.9. AEMO must determine to accept or reject the Application for Facility De Registration within five Business Days of receipt.
- 4.1.10. Where AEMO accepts an Application in accordance with step 44.1.9, AEMO must inform the Applicant in writing, either via email or letter, the effective De -Registration date of the Facility.
- 4.1.11. Upon AEMO accepting the Application for Facility De-Registration, the date and time that the De-Registration is to take effect must be the later of [Clause 2.31.19]:
 - (a) the earliest date by which AEMO can facilitate the De-Registration status of the Facility and its withdrawal from the WEM; or
 - (b) the effective date of Registration specified in the Application for Facility Registration.
- 4.1.12. Upon AEMO accepting an Application for Facility De-Registration, the Facility ceases to be a Registered Facility in accordance with clause 2.31.11(d) of the Market Rules.
- 4.1.13. Upon AEMO rejecting an Application for Facility De-Registration AEMO must:
 - (a) notify the Applicant through WEMS within five Business Days of acknowledgement of the application; and
 - (b) inform the Applicant of the reasons for the rejection via email.
- 4.1.14. AEMO may only reject an Application for Facility De-Registration if [Clause 2.31.13]:
 - (a) subject to clause 2.30C.1 of the Market Rules, the application form, when read together with any information received after a request under clause 2.31.4 of the Market Rules, is incomplete or provides insufficient detail; or
 - (b) subject to clause 2.30C.1 of the Market Rules, the supporting evidence is insufficient or not provided;
 - (c) the required Application Fee is not paid; or
 - (d) the Facility holds Capacity Credits.
 - (b) inform the Applicant of the reasons for the rejection via email.



5. FACILITY TRANSFER PROCESS

5.1. Facility Transfer

- 5.1.1. An Applicant may request the Transfer of a Facility from a Rule Participant to the Applicant in WEMS.
- 5.1.2. Facilities must retain the status held at time of the Transfer. A Facility must maintain the effective Registration date prior to and after Transfer.
- 5.1.3. It is the responsibility of the Rule Participant receiving the Facility to initiate the process and submit the necessary information in WEMS. Applicants must submit a Facility Transfer Intention form to AEMO in WEMS to initiate the Facility Transfer process [Clause 2.31.2].
- 5.1.4. AEMO must review the Facility Transfer Intention form and contact the Applicant and the current Facility owner, via phone or email, to confirm the Transfer intention with both parties.
- 5.1.5. If both parties acknowledge the intention to Transfer, then AEMO must approve the Facility Transfer Intention form in WEMS. If one of the parties does not acknowledge the transfer, then AEMO must reject the Facility Transfer Intention form.
- 5.1.6. AEMO must acknowledge the Facility Transfer intention with both parties within two Business Days of receipt of the application within WEMS. AEMO has discretion whether to initiate any Procedure Change Process arising from a Rule Participant's notification.
- 5.1.7. Once a Facility Transfer Intention form has been approved by AEMO, a copy of the Facility entity² and current information relating to the Facility must be copied to the Applicant in WEMS. This information includes:
 - (a) Facility general information; and
 - (b) Facility Standing Data.
- 5.1.8. To continue the Transfer process, an Applicant must submit the same or new information to AEMO in WEMS (as a Change Request) with respect to the data sets in Procedure step 5.1.7 to ensure that at the date of Facility Transfer, the effective data is the data submitted by the Applicant.
- 5.1.9. An Applicant may access the information on how to submit this data in the WEMS MPI User Guide and Market Participant Registration Technical Guide, available from the Market Web Site.
- 5.1.10. Blank]
- 5.1.11. Once all Change Requests have been submitted by the Applicant, approved by AEMO and are effective in WEMS, then the Applicant may:
 - (a) submit an Application for Facility Transfer in WEMS; and
 - (b) pay the Application Fee for Facility Transfer (payment details sent to the Applicant upon receipt of an Application for Facility Transfer).

² A place card for the existing Facility in WEMS.



- 5.1.12. An Applicant may access the information on how to submit an Application for Facility Transfer in WEMS in the WEMS MPI User Guide and Market Participant Registration Technical Guide, available from the Market Web Site. Once an Application for Facility Transfer has been successfully submitted in WEMS and the respective Application Fee has been paid, AEMO must confirm receipt, via email, within one Business Day [Clause 2.31.3].
- 5.1.13. AEMO must review the information in the Application for Facility Transfer and make a decision to accept or reject the Application within five Business Days of acknowledgement of the Application [Clause 2.31.10(c)]. AEMO's decision must be communicated to the Applicant either via WEMS or email.
- 5.1.14. Upon AEMO accepting an Application for Facility Transfer, the date and time that the Facility Transfer is to take effect must be the later of [Clause 2.31.11(e)]:
 - (a) the earliest date at which AEMO can facilitate the Facility Transfer; or
 - (b) the effective date of Facility Transfer specified in the Application for Facility Transfer.
- 5.1.15. AEMO must inform the Applicant in writing, either via email or letter, the effective Transfer date of the Rule Participant's Facility to the Applicant.
- 5.1.16. Upon AEMO accepting an Application for Facility Transfer for Registered Facilities, each Facility covered by the Transfer must:
 - (a) cease to be a Registered Facility of the Rule Participant to whom it was Registered to prior to the Transfer; and
 - (b) become a Registered Facility of the Applicant.
- 5.1.17. Upon AEMO accepting an Application for Facility Transfer for candidates for Facility Registration, each Facility covered by the Transfer must:
 - (a) cease to be a candidate for Registration of the Rule Participant to whom it was Registered to prior to the Transfer; and
 - (b) become a candidate for Registration of the Applicant.
- 5.1.18. Upon AEMO rejecting an Application for Facility Transfer, AEMO must:
 - (a) notify the Applicant in WEMS within five Business Days of receipt of Application; and
 - (b) inform the Applicant of the reasons for the rejection via email [Clause 2.31.12].

6. FACILITY AGGREGATION AND DISAGGREGATION

6.1. Facility Aggregation

- 6.1.1. To initiate the Facility Aggregation process, Applicants must request, in writing, to Aggregate Facilities. AEMO must deem this request to be an Application for Facility Aggregation.
- 6.1.2. AEMO may only accept applications for Facility Aggregation once per Capacity Year for each respective Facility [Clause 2.30.1A].
- 6.1.3. AEMO must review the Application for Facility Aggregation and acknowledge receipt of the Application within one Business Day of receiving the request.



- 6.1.4. Upon receiving an Application for Facility Aggregation AEMO must consult with the Network Operator. Upon the Network Operator identifying that the proposed Facility Aggregation may adversely impact their ability to maintain Power System Security and Reliability it must communicate this to AEMO, via email, within five Business Days.
- 6.1.5. AEMO must accept or reject an Application for Facility Aggregation within five Business Days of acknowledgement of receipt of the Application.
- 6.1.6. If the Network Operator does not respond to AEMO within five Business Days, AEMO may approve the Application for Facility Aggregation.
- 6.1.7. Upon AEMO accepting an Application for Facility Aggregation, the date and time that the Facility Aggregation is to take effect is the later of:
 - (a) the earliest date at which AEMO can facilitate the Facility Aggregation; or
 - (b) the effective date of Facility Aggregation specified in the Application for Facility Aggregation.
- 6.1.8. Upon the effective date of Facility Aggregation, the associated individual Facilities must no longer be deemed to be individual Facilities. The Aggregated Facility must instead take their place.
- 6.1.9. Upon the effective date of the Facility Aggregation the Applicant must continue to supply Standing Data for each individual Facility, as well as the Aggregated Facility.
- 6.1.10. Upon AEMO rejecting an Application for Facility Aggregation AEMO must, within five Business Days of acknowledgement of the Application:
 - (a) the earliest date at which AEMO can facilitate the Facility Aggregation; or
 - (b) the effective date of Facility Aggregation specified in the Application for Facility Aggregation.

6.2. Facility Disaggregation

- 6.2.1. To initiate the Facility Disaggregation process, an Applicant must request in writing to Disaggregate Facilities. AEMO must deem this request to be an Application for Facility Disaggregation.
- 6.2.2. Upon AEMO receiving an Application for Facility Disaggregation, AEMO must acknowledge receipt of the application within one Business Day.
- 6.2.3. Upon receiving an Application for Facility Disaggregation, AEMO may consult with the Network Operator. If in the opinion of AEMO, and after consultation with the Network Operator, an Application for Facility Disaggregation is not deemed to be consistent with clause 2.30.5 of the Market Rules, AEMO may reject the Application.
- 6.2.4. AEMO must accept or reject an Application for Facility Disaggregation within five Business Days of acknowledgement of receipt of the Application.



- 6.2.5. Upon AEMO accepting an Application for Facility Disaggregation, the date and time that the Facility Disaggregation is to take effect is the later of:
 - (a) the earliest date at which AEMO can facilitate the Facility Disaggregation; or
 - (b) the effective date of Facility Disaggregation specified in the Application for Facility Disaggregation.
- 6.2.6. Upon AEMO rejecting an Application for Facility Disaggregation AEMO must, within five Business Days of acknowledgement of the Application:
 - (a) notify the Applicant in WEMS; and
 - (b) inform the Applicant of the reasons for the rejection.
- 6.2.7. Upon AEMO accepting the Disaggregation of Facilities, AEMO must inform the Applicant of the date at which that Aggregated Facilities must be considered to be Disaggregated [Clause 2.30.8].
- 6.2.8. Where Aggregated Facilities are Disaggregated in accordance with clause 2.30.8 or clause 2.30.9 of the Market Rules:
 - (a) each Disaggregated Facility is Registered as a separate Facility from the date specified by AEMO or the Applicant, as applicable; and
 - (b) AEMO may require the Applicant to provide Standing Data relevant to each Disaggregated Facility.

7. SPINNING RESERVE COSTS

7.1. Exemption from funding Spinning Reserve

- 7.1.1. An Applicant, who has created an Intermittent Generator Facility in WEMS, may apply to AEMO to be exempted from funding Spinning Reserve costs [Clause 2.30A.1]. Applicants may apply for an exemption from funding Spinning Reserve costs by submitting an Application for Exemption from Funding Spinning Reserve to AEMO in WEMS.
- 7.1.2. An Applicant may access the information on how to apply for an exemption from funding the Spinning Reserve Costs in the WEMS MPI User Guide and Market Participant Registration Technical Guide, available from the Market Web Site.
- 7.1.3. Upon AEMO receiving an Application for Exemption from Funding Spinning Reserve costs in WEMS, AEMO must acknowledge receipt of the application through the WEMS within one Business Day.
- 7.1.4. AEMO may exempt an Applicant of an Intermittent Generator from funding Spinning Reserve costs where the Applicant demonstrates to the satisfaction of AEMO that the shut-down of the Facility is a gradual process not exceeding a maximum ramp down rate (MW/minute) equal to the Facility's installed MW capacity divided by 15 [Clause 2.30A.2].
- 7.1.5. [Blank]
- 7.1.6. [Blank]



- 7.1.7. Upon AEMO accepting an Application for Exemption from Funding Spinning Reserve costs, the date and time that the Exemption from Funding Spinning Reserve costs is to take effect is the first Trading Day of the first Trading Month that AEMO can facilitate the exemption.
- 7.1.8. AEMO may convene an existing active Working Group established by the MAC to discuss a Procedure Change Proposal either before submitting it into the formal Procedure Change Process or during the formal Procedure Change Process.
- 7.1.9. If AEMO considers that a change in the nature of an Intermittent Generator means that it should no longer be exempt from funding Spinning Reserve costs, AEMO must [Clause 2.30A.5]:
 - (a) inform the relevant Applicant regarding the first day of the first Trading Month in which the Facility must cease to be exempt from funding Spinning Reserve Costs; and
 - (b) include that Facility in the list of applicable Facilities described in Appendix 2 of the Market Rules from the first day of that Trading Month.

8. NON-DISPATCHABLE LOADS AND INTERRUPTIBLE LOADS

8.1. Associating Non-Dispatchable Loads (NDLs) and Interruptible Loads (InterLs) with a Demand Side Programme (DSP)

- 8.1.1. Applicants may apply to AEMO to Associate NDLs and InterLs with a DSP in WEMS by submitting the Application DSP NDL Association [Clause 2.29.5B].
- 8.1.2. An Applicant may access the information on how to Associate NDLs and InterLs with a DSP in the WEMS MPI User Guide and Market Participant Registration Technical Guide, available from the Market Web Site.
- 8.1.3. Upon AEMO receiving an Application DSP NDL Association in WEMS AEMO must acknowledge receipt in WEMS within one Business Day [Clause 2.29.5C].
- 8.1.4. AEMO may, at its discretion, require an Applicant to provide information that is missing from the Application or is inadequately specified. The date the additional requested information is submitted to AEMO must become the date of receipt of the Application.
- 8.1.5. AEMO must accept or reject an Application for DSP NDL Association and must notify the Applicant, via email, of its decision within 10 Business Days of acknowledging the receipt of the application [Clause 2.29.5D].
- 8.1.6. If AEMO accepts an Application for DSP NDL Association then AEMO must include in its notification to the Applicant, the date and time from which the relevant Load must be associated with the DSP.
- 8.1.7. [Blank]
- 8.1.8. If AEMO rejects an Application for DSP NDL Association, AEMO must include in its notification to the Applicant the reasons for the rejection of the Application [Clause 2.29.5H].



8.1.9. An Applicant whose Application for DSP NDL Association is rejected may reapply to Associate NDLs and InterLs to a DSP after consultation with AEMO regarding the reason for rejection.

8.2. Cancelling / Reducing Non-Dispatchable Loads (NTDLs) and Interruptible Loads (InterLs) from a DSP

- 8.2.1. Applicants may apply to AEMO to Cancel or Reduce NDLs and InterLs from a DSP in WEMS by submitting an Application for DSP NDL Cancellation / Reduction to AEMO [Clause 2.29.5].
- 8.2.2. An Applicant may access the information on how to Cancel or Reduce NDLs and InterLs Associated with a DSP in the WEMS MPI User Guide and Market Participant Registration Technical Guide, available from the Market Web Site.
- 8.2.3. Upon AEMO receiving an Application for DSP NDL Cancellation/Reduction in WEMS, AEMO must acknowledge receipt in WEMS within one Business Day [Clause 2.29.5J].
- 8.2.4. AEMO must determine whether to accept or reject an Application for DSP NDL Cancellation/Reduction and notify the Applicant of its decision, via email, within two Business Days of the acknowledgment of the receipt of the Application.
- 8.2.5. If AEMO accepts an Application for DSP NDL Cancellation in WEMS, then AEMO must cancel the Association of the relevant Load with the DSP as requested by the Applicant and inform the Applicant of the changes made to the association [Clause 2.29.5L(a)].
- 8.2.6. If AEMO accepts an Application for DSP NDL Reduction in WEMS, then AEMO must Reduce the Association of the relevant Load with the DSP as requested by the Applicant and inform the Applicant, via email, of the changes made to the Association [Clause 2.29.5L(b)].
- 8.2.7. If AEMO rejects an Application for DSP NDL Cancellation/Reduction in WEMS, then AEMO must, within two business days:
 - (a) notify the Applicant in WEMS; and
 - (b) provide a reason for the rejection to the Applicant via email [Clause 2.29.5M].
- 8.2.8. Where an Application for DSP NDL Cancellation/Reduction is rejected by AEMO, the Applicant may reapply to Cancel/Reduce NDLs and InterLs to a DSP after consultation with AEMO regarding the reason for rejection.