



Spot Market Operations Timetable

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Version: 1.10

Effective date: 31 July 2025

Status: FINAL

Approved for distribution and use by:

Approved by:

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Date: 24 February 2025

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Current version release details

| Version | Effective date | Summary of changes |
|---------|----------------|---|
| 1.10 | 31 July 2025 | Changes for Minor and administrative changes to reflect National Electricity Amendment (Updating Short Term PASA) Rule <u>2022 No.4</u> – incorporate Pre pre-dispatch PASA into the ST PASA and new general recall information for ST PASA. |

Note: There is a full version history at the end of this document.

1. Introduction

1.1. Purpose and scope

This is the *spot market operations timetable* (**Timetable**) made under clause 3.4.3 of the National Electricity Rules (**NER**).

The Timetable specifies who must do what by when in the *spot market*. The Timetable applies to AEMO and all *Registered Participants*.

This Timetable has effect for only the purposes set out in the NER. The NER and the National Electricity Law prevail over this Timetable to the extent of any inconsistency.

1.2. Definitions and interpretation

1.2.1. Glossary

Terms defined in the National Electricity Law and the NER have the same meanings in this Timetable unless otherwise specified in this clause.

Terms defined in the NER are intended to be identified in this Timetable by italicising them, but failure to italicise a defined term does not affect its meaning.

In addition, the words, phrases and abbreviations in the table below have the meanings set out opposite them when used in this Timetable.

| Term | Definition |
|--------------|--|
| AEST | Australian Eastern Standard Time |
| CIR | Congestion information resource |
| EAAP | Energy adequacy assessment projection |
| EFT Provider | Electronic Funds Transfer provider |
| GELF | Generator Energy Limitation Framework |
| NER / Rules | National Electricity Rules |
| PASA | Projected assessment of system adequacy process |
| RSIG | AEMO's Reliability Standard Implementation Guidelines |
| RTGS System | Real-Time Gross Settlement system |
| Timetable | Spot market operations timetable |
| TNSP | Transmission Network Service Provider |
| Trading day | The 24-hour period from 0400 hrs to 0400 hrs the following day |

1.2.2. Interpretation

The following principles of interpretation apply to this Timetable unless otherwise expressly indicated:

- (a) This Timetable is subject to the principles of interpretation set out in Schedule 2 of the National Electricity Law.

- (b) References to time are references to Australian Eastern Standard Time (**AEST**) in 24-hour format.
- (c) References to days are references based on *trading days*. “Day 0” refers to an arbitrary *trading day*. “Day $\pm x$ ” refers to the *trading day*, or the calendar day that forms the major part of the *trading day*, which is x days after (+) or before (-) Day 0.

2. Spot market operations timetable

2.1. Bids

| Day | Time of Day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|-----------------|--------------------------------------|--|----------------------------|-------------|---------------------|-------------------|--|---|
| June | | Provide <i>bid validation data</i> in accordance with Schedule 3.1 of the Rules. | <i>Market Participants</i> | AEMO | Next financial year | At least annually | Provide details of any changes to the data used to validate <i>dispatch bids</i> and <i>market ancillary service bids</i> . Note that any changes require notification to AEMO at least 6 weeks in advance. | Schedule 3.1 |
| Day -2 | 12:30 | Capacity notification for Day 0: <ul style="list-style-type: none"> • capacity profile • <i>self-commitment/ de-commitment</i> times • energy availability • <i>ramp rates</i> | <i>Market Participants</i> | AEMO | Day 0 | Daily | Capacity profiles have a <i>trading interval</i> resolution. Only <i>energy constrained scheduled generating units</i> , <i>energy constrained scheduled bidirectional units</i> and <i>energy constrained scheduled loads</i> are required to provide energy availability. Only slow start <i>scheduled generating units</i> are required to provide estimated <i>commitment / decommitment</i> times. <i>Scheduled bidirectional units</i> are required to provide separate <i>ramp rates</i> for <i>generation</i> and <i>consumption</i> . | 3.8.4, 3.8.17, 3.8.18 |
| Day -1 | 12:30 | Bidding closes for Day 0. Bids contain the quantities specified under clauses 3.8.6, 3.8.6A, 3.8.7, 3.8.7A and 3.8.7B of the Rules, including: <ul style="list-style-type: none"> • prices for each band • quantities in each band | <i>Market Participants</i> | AEMO | Day 0 | Daily | <i>Price bands</i> in bids for Day 0 cannot be changed after 12:30 Day1. | 3.8.5, 3.8.6, 3.8.6A, 3.8.7, 3.8.7A, 3.8.7B |
| Day -1 to Day 0 | From 12:30 Day 1 to the end of Day 0 | Rebidding. | <i>Market Participants</i> | AEMO | Day 0 | Ongoing | <i>Rebids</i> must include a brief, verifiable and specific reason for the <i>rebid</i> and the time of the event cited as the cause of the <i>rebid</i> . | 3.8.22 |

| Day | Time of Day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|---------|--------------------|--|----------------------------|----------------------------|--|---------------------------------|---|-----------------|
| Ongoing | | Acknowledge receipt of a valid <i>dispatch bid</i> or <i>market ancillary service bid</i> , and the data contained in the bid as it will be used in <i>dispatch</i> . Provide the reason(s) for rejection if the bid is invalid. | AEMO | <i>Market Participants</i> | | Ongoing | Without delay on receipt of a bid or <i>rebid</i> . | 3.8.8 |
| Ongoing | | Default <i>dispatch bids</i> or <i>market ancillary service bids</i> to the last valid bid. | <i>Market Participants</i> | AEMO | <i>Trading days</i> where no valid daily bid has been submitted. | Ongoing | | 3.8.9 |
| Ongoing | | Submit each <i>semi-scheduled generating unit</i> plant availability if it differs more than 6 MW from the <i>nameplate rating</i> . Subsequent notification to advise its return to within 6 MW of the nameplate rating. | <i>Market Participants</i> | AEMO | Day 0 to period covered by <i>medium term PASA</i> . | As frequently as changes occur. | As soon as the <i>Semi-Scheduled Generator</i> becomes aware of the change. | 3.7B(b) |

2.2. PASA

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|---------|--------------------|---|---------------------------------------|--------------------------------|--|--|---|---|
| Ongoing | | Submit data for <i>short term PASA</i> , including: <ul style="list-style-type: none"> <i>scheduled generating unit, scheduled bidirectional unit, wholesale demand response unit, scheduled load, and scheduled network service resource</i> PASA availability and recall period planned <i>network outages</i>. | <i>Market Registered Participants</i> | AEMO | From the next <i>30-minute period</i> to 6 <i>trading days</i> from the end of the <i>trading day covered by the most recent 30-minute pre-dispatch schedule</i> . | As frequently as changes occur. | 30-minute resolution. AEMO converts network outage information into constraints. | 3.7.3(h), (i), (j) |
| Ongoing | <u>14:00</u> | Publish pre-dispatch PASA (PD PASA), <u>including forecast</u> : <ul style="list-style-type: none"> <u>load for each region</u> | AEMO | <i>Registered Participants</i> | The period covered by the most recent 30- | <u>Daily as a minimum Rules requirement.</u> | PD PASA is the first of two parts of S <i>short T</i> erm PASA as defined in NER | 3.7.3(b) , (f), (b), (k), <u>3.13.4(d)</u> . |

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|--------------------|-------------------------------------|--|---------------------|-------------------------|--|---|--|---|
| | | <ul style="list-style-type: none"> • <u>available capacity of individual scheduled resources</u> • <u>PASA availability of individual scheduled resources (excluding semi-scheduled generating units)</u> | | | minute pre-dispatch schedule | Current system target is half-hourly. | 3.7.3. AEMO will also publish the associated individual recall periods. | 4.9.1(a) |
| Daily | 14:00 | Publish 6-day PASA, including forecast: <ul style="list-style-type: none"> • <u>load for each region</u> • <u>available capacity of individual scheduled resources</u> • <u>PASA availability of individual scheduled resources (excluding semi-scheduled generating units)</u> load forecasts for each region. | AEMO | Registered Participants | 6 trading days from the end of the trading day covered by the most recent 30-minute pre-dispatch schedule. | Daily as a minimum Rules requirement. Current system target is hourly. | 6-day PASA is provided in 30-minute resolution. 6-day ahead-PASA is the second of two parts of Short Term PASA as defined in NER 3.7.3. AEMO will also publish the associated individual recall periods. | 3.7.3(b), (f), (b), (k), 3.13.4(d), 3.13.4(d), 4.9.1(a) |
| Ongoing | | Submit data for medium term PASA, including: <ul style="list-style-type: none"> • <u>scheduled generating unit, scheduled bidirectional unit, scheduled load, and scheduled network service PASA availability</u> • <u>planned network outages</u> | Market Participants | AEMO | Up to 36 months from the Sunday after the day of publication. | As frequently as changes occur. | Daily resolution. Scheduled generating units and scheduled bidirectional units provide 36 months of data. Scheduled loads and scheduled network services provide 24 months of data. AEMO converts network outage information into constraints. | 3.7.2(d), (e) |
| Tuesday | 16:00 | Publish medium term PASA outputs, including load forecasts for each region. | AEMO | Registered Participants | 24 months from the Sunday after the day of publication. | Weekly as a minimum Rules requirement. More frequently if a materially significant change exists. | Medium term PASA is provided in daily resolution. | 3.7.2(a), (b), (f)(1)-(6), 3.13.4(b), 4.9.1(a) |
| Monday to Saturday | Generally 9:00, 12:00, 15:00, 18:00 | Publish aggregate PASA availability of generating units and bidirectional units to produce electricity for each region and PASA availability of | AEMO | Registered Participants | 36 months from the Sunday after the day of publication. | Weekly as a minimum Rules requirement. Current system target is four times each day | Medium term PASA is provided in daily resolution. | 3.7.2(f)(5), 3.13.4(b) |

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|-----|--------------------|---|-------------|-------------|----------------|-------------------------|----------|-----------------|
| | | each <i>scheduled generating unit</i> and <i>scheduled bidirectional unit</i> . | | | | from Monday to Saturday | | |

2.3. Dispatch and pre-dispatch

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|--------|--------------------------------------|---|-------------|--------------------------------|---|--|---|-----------------|
| Day -1 | After 12:30, and no later than 16:00 | Prepare the <i>30-minute period pre-dispatch schedule</i> . | AEMO | <i>Registered Participants</i> | Current <i>30-minute period</i> until end of Day 0. | Each 3 hours as a minimum Rules requirement. Current system target is half hourly. | <i>30-minute pre-dispatch schedule</i> is provided in half hourly resolution. | 3.8.20 |
| Day 0 | Every 5 minutes | Run <i>dispatch</i> . | AEMO | <i>Market Participants</i> | Current <i>trading interval</i> | Every 5 minutes. | Dispatch uses latest bids and rebids. | 3.8.21 |
| Day 0 | Every 5 minutes | Prepare the five-minute <i>pre-dispatch schedule</i> . | AEMO | <i>Registered Participants</i> | At least the next hour | Every 5 minutes. | Five-minute <i>pre-dispatch schedule</i> is provided in <i>trading interval</i> resolution. | 3.8.20 |

2.4. Market information

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|---------|--------------------|--|-------------|--------------------------------|--|--|---|-----------------|
| Tuesday | 16:00 | Publish outcome of <i>medium term PASA</i> . | AEMO | <i>Registered Participants</i> | 24-36 months from the Sunday after the day of publication. | Weekly as a minimum Rules requirement. | <i>Medium term PASA</i> is provided in daily resolution. | 3.13.4 (a) |
| Day 0 | 14:00 | Publish outcome of <i>short term PASA</i> . | AEMO | <i>Registered Participants</i> | From the next 30-minute period to 6 trading days from the end of the trading-day covered by most recent | Daily as a minimum Rules requirement. Current system target is <u>half hourly for PDPASA and</u> | <i>Short term PASA</i> is provided in half-hourly resolution. | 3.13.4 (c) |

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|--------|--|---|-------------|--------------------------------|---|---|---|---|
| | | | | | 30-minute <i>pre-dispatch</i> schedule. | hourly for 6-day PASA. | | |
| Day -1 | After 12:30 and no later than 16:00 | Publish 30-minute <i>pre-dispatch</i> schedule, including forecast <i>spot prices</i> and <i>ancillary service prices</i> at each <i>regional reference node</i> . | AEMO | <i>Registered Participants</i> | Current 30-minute period until end of Day 0 | Every 3 hours as a minimum Rules requirement. Current system target is half hourly. | 30-minute <i>pre-dispatch</i> schedule is provided in half-hourly resolution. | 3.13.4 (e) - (g), (i), (j), 3.13.4A(a), (c) |
| Day -1 | After 12:30 and no later than 16:00 | Publish expected sensitivity of the forecast <i>spot prices</i> to changes in the forecast <i>load</i> or <i>generating unit</i> or <i>bidirectional unit</i> availability. | AEMO | <i>Registered Participants</i> | Current 30-minute period until end of Day 0 | Every 3 hours as a minimum Rules requirement. Current system target is half hourly. | Sensitivity forecast of <i>spot prices</i> is based on the 30-minute <i>pre-dispatch</i> schedule and provided in half-hourly resolution. | 3.13.4 (h) |
| Day 0 | Every 5 minutes | Publish 5-minute <i>pre-dispatch</i> schedule, including forecast <i>spot prices</i> and <i>ancillary service prices</i> at each <i>regional reference node</i> . | AEMO | <i>Registered Participants</i> | At least the next hour | Every 3 hours as a minimum Rules requirement. Current system target is every 5 minutes. | Five-minute <i>pre-dispatch</i> schedule is provided in <i>trading interval</i> resolution. | 3.13.4 (f), (g), 3.13.4A(a) |
| Day 0 | Within 5 minutes of AEMO running <i>dispatch</i> algorithm | Publish <i>spot prices</i> and <i>ancillary service prices</i> for each <i>regional reference node</i> . | AEMO | <i>Registered Participants</i> | Current <i>trading interval</i> | Every 5 minutes. | | 3.13.4 (l) |
| Day 0 | Within 5 minutes after start of last <i>trading interval</i> in a 30-minute period | Publish 30-minute prices for each <i>regional reference node</i> . | AEMO | <i>Registered Participants</i> | Current 30-minute period | Every half hour. | | 3.13.4(l1) |
| Day 0 | Within 5 minutes of conclusion | Publish <i>regional reference prices</i> for each <i>region</i> . | AEMO | <i>Registered Participants</i> | Last <i>trading interval</i> | Every 5 minutes. | | 3.13.4 (m) |

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|--------|---------------------------------|---|-------------|-------------------------|--------------------------|-----------------|---|-----------------|
| | of trading interval | | | | | | | |
| Day +1 | At start of trading day | Publish <i>regional reference prices, ancillary service prices, MW load and generation</i> for each region and the power system, <i>inter-regional loss factors, inter-regional flows, and network constraints</i> for Day 0. | AEMO | Registered Participants | Day 0 | Daily | 5-minute resolution. | 3.13.4(n), (n1) |
| Day +1 | At start of trading day | Publish <i>dispatch bids and market ancillary services bids</i> received, as well as actual availabilities of <i>scheduled resources and market ancillary services</i> and telemetered <i>ramp rates</i> for Day 0. | AEMO | Registered Participants | Day 0 | Daily | | 3.13.4 (p) |
| Day +1 | At start of trading day | Publish <i>dispatched generation, dispatched wholesale demand response, dispatched network service or dispatched load</i> for each <i>scheduled resource</i> , and any application of a <i>semi-dispatch cap</i> to each <i>semi-scheduled generating unit</i> , for Day 0. | AEMO | Registered Participants | Day 0 | Daily | 5-minute resolution. | 3.13.4 (q) |
| Day 0 | After start of trading interval | Publish: <ul style="list-style-type: none"> actual <i>generation</i> for each <i>scheduled generating unit, semi-scheduled generating unit, scheduled bidirectional unit, non-scheduled generating unit, non-scheduled generating system, non-scheduled bidirectional unit</i> or <i>non-scheduled integrated resource system</i>; actual <i>network service</i> for each <i>scheduled network service</i>; and | AEMO | Registered Participants | Current trading interval | Every 5 minutes | Actual values are measured at the start of each <i>trading interval</i> . Only data available to AEMO is published. | 3.13.4(r)-(t) |

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|---------|-------------------------------------|--|-------------|----------------------------------|---|---|--|-----------------|
| | | <ul style="list-style-type: none"> actual load for each <i>scheduled bidirectional unit</i> and <i>scheduled load</i>. | | | | | | |
| Day +1 | | Publish operational irregularities. | AEMO | <i>Registered Participants</i> | Day 0 | Daily | | 3.13.4 (w) |
| Day -1 | After 12:30 and no later than 16:00 | Provide <i>unconstrained intermittent generation forecasts</i> for <i>semi-scheduled generating units</i> . | AEMO | <i>Semi-Scheduled Generators</i> | Current 30-minute period until end of Day 0 | Every 3 hours as a minimum Rules requirement. Current system target is half hourly. | Half-hourly resolution. Provided in confidence to <i>Semi-Scheduled Generators</i> . | 3.13.4 (y) |
| Ongoing | | Publish the historical data used in determining the 'causer pays' factors for each <i>Market Participant</i> at least 8 business days prior to the application of these factors. | AEMO | <i>Registered Participants</i> | 'Causer pays' sample period | Every 4 weeks | 4 weekly resolution. | 3.15.6A(n) |
| Ongoing | | Publish the 'causer pays' factors at least 10 <i>business days</i> prior to the application of those factors. | AEMO | <i>Registered Participants</i> | 'Causer pays' sample period | Every 4 weeks | 4 weekly resolution. | 3.15.6A(na) |

2.5. Settlements

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|--|--|--|-------------|--------------------------------|--|-----------|-------------------|-----------------|
| End of billing period +5 business days | By 18:00 | <i>Publish the carbon dioxide equivalent intensity index</i> for the days of the <i>billing period</i> . | AEMO | <i>Registered Participants</i> | <i>Billing period</i> | Weekly | Daily resolution. | 3.13.14(f) |
| End of billing period +5 business days | Approximately 12:00 Sydney time, no later than 18:00 | Issue <i>preliminary statements</i> . | AEMO | <i>Market Participants</i> | <i>Billing period</i> containing Day 0 | Weekly | | 3.15.14(a) |

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|---|--|---|----------------------------|----------------------------|--|----------------------|--|-----------------|
| End of <i>billing period</i> +18 <i>business days</i> | Approximately 12:00 Sydney time, no later than 18:00 | Issue <i>final statements</i> . | AEMO | <i>Market Participants</i> | <i>Billing period</i> containing Day 0 | Weekly | | 3.15.15(a) |
| End of <i>billing period</i> +20 <i>business days</i> | By 10:30 Sydney time. | <i>Market Participants</i> pay to AEMO in cleared funds the amount stated to be payable in the relevant <i>final statement</i> . | <i>Market Participants</i> | EFT Provider | <i>Billing period</i> containing Day 0 | Weekly | Times must align with EFT Provider and RTGS System deadlines. | 3.15.16 |
| End of <i>billing period</i> +20 <i>business days</i> | By 14:00 Sydney time. | AEMO pays to <i>Market Participants</i> in cleared funds the amount stated to be payable in the relevant <i>final statement</i> . | AEMO | EFT Provider | <i>Billing period</i> containing Day 0 | Weekly | Subject to all payments to AEMO being cleared by 10:30 Sydney time and <i>Market Participants</i> ' Exigo transactions entered and matched by 13:00 Sydney time | 3.15.17 |
| End of <i>billing period</i> +20 weeks | Approximately 12:00 Sydney time, no later than 18:00 | Issue <i>routine revised statements</i> . | AEMO | <i>Market Participants</i> | <i>Billing period</i> containing Day 0 | Weekly | Based on amended <i>metering data</i> , <i>trading amounts</i> , <i>Participant fees</i> or other amounts payable or receivable by the <i>Market Participant</i> . | 3.15.19(b) |
| End of <i>billing period</i> +30 weeks | Approximately 12:00 Sydney time, no later than 18:00 | Issue <i>routine revised statements</i> . | AEMO | <i>Market Participants</i> | <i>Billing period</i> containing Day 0 | Weekly | Based on amended <i>metering data</i> , <i>trading amounts</i> , <i>Participant fees</i> or other amounts payable or receivable by the <i>Market Participant</i> . | 3.15.19(b) |
| End of <i>billing period</i> +20 <i>business days</i> | By 16:00 Sydney time. | AEMO pays to <i>Market Participants</i> in cleared funds to the value of the <i>maximum total payment</i> . | AEMO | EFT Provider | <i>Billing period</i> containing Day 0 | Weekly, if required. | Not required if all payments to AEMO are cleared by 10:30. <i>Maximum total payment</i> includes late payments and <i>credit support</i> drawings received prior to 14:00. | 3.15.22 |

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|------------------------------------|--------------------|---|-------------|----------------------------|--|----------------------|--|--------------------|
| After end of <i>financial year</i> | | AEMO determines payment adjustments to <i>Market Participants</i> . | AEMO | <i>Market Participants</i> | <i>Financial year</i> containing Day 0 | Yearly, if required. | Only required if AEMO receives late payment for a payment default that occurred in the <i>financial year</i> . | 3.15.23 to 3.15.25 |

2.6. EAAP

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|--|--------------------|---|---|--------------------------------|--|---|--|-------------------------|
| Within 3 weeks from the time AEMO issues an AEMO Communication for annual EAAP reporting | By 16:00 | Submission of <i>GELF</i> parameters for annual EAAP reporting. | <i>Scheduled Generators</i> or <i>Scheduled Integrated Resource Providers</i> | AEMO | Information to cover the 24 months | Annually | Information must be provided consistent with the <i>EAAP guidelines</i> . | 3.7C(b)(6)(D), (e), (f) |
| By 31 August each year | | Publish EAAP. | AEMO | <i>Registered Participants</i> | Information to cover the next 24 months | Annually | | 3.7C(d) |
| Within 3 weeks from the time AEMO issues an AEMO Communication that a <i>GELF</i> update is required for additional EAAP reporting, as determined by AEMO. | By 16:00 | Submission of <i>GELF</i> parameters for additional EAAP reporting. | <i>Scheduled Generators</i> or <i>Scheduled Integrated Resource Providers</i> | AEMO | Information to cover the next 24 months. | Determined by AEMO in considering the relevant factors for additional EAAP reporting under the RSIG . | Information provision must be consistent with the <i>EAAP guidelines</i> . | 3.7C(h)(2) |
| As soon as practicable after receipt of the <i>GELF</i> parameters for | | Publish EAAP | AEMO | <i>Registered Participants</i> | Information to cover the next 24 months. | As soon as practicable after receipt of the <i>GELF</i> parameters for | | 3.7C(d)(2) |

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|-----|--------------------|-------|-------------|-------------|----------------|-----------|--|-----------------|
| | | | | | | | additional <i>EAAP</i> reporting, making AEMO aware of new information that may materially alter the most recently published <i>EAAP</i> . | |

2.7. CIR

| Day | Time of day (AEST) | Event | Provided by | Provided to | Period covered | Frequency | Comments | NER requirement |
|---|-----------------------------------|---|-------------|--------------------------------|----------------------------|--|---|---|
| Each day | Every 4 hours commencing midnight | Publish Network Outage Schedule. | AEMO | <i>Registered Participants</i> | Up to two years in advance | Every 4 hours | | 3.7A(b)(1), (e), (f) 3.13.4 (z) |
| By the fifth business day of each month | By 16:00 | Provide planned network outage information. | TNSPs | AEMO | Up to 13 months in advance | Monthly as a minimum as well as material changes | The 13 month data is published as a part of the Network Outage Schedule | 3.7A(b)(1), (e), (f) 3.13.4 (z) |
| By the fifteenth business day of each month | By 16:00 | Publish planned network outage information. | AEMO | <i>Registered Participants</i> | Up to 13 months in advance | Monthly as a minimum | The 13 month data is published as a part of the Network Outage Schedule | 3.7A(b)(1), (e), (f) 3.13.4 (z) 3.7A(b)(1), (f) |

Version release history

| Version | Effective Date | Summary of Changes |
|---------|-----------------|---|
| 1.10 | 31 July 2025 | Changes for Updating Short Term PASA Rule – incorporate Pre-dispatch PASA into the ST PASA timetable, new general recall information for ST PASA. |
| 1.9 | 3 June 2024 | Minor updates to reflect the National Electricity Amendment (Integrating energy storage systems into the NEM) Rule 2021 No.13 and National Electricity Amendment (Implementing integrated energy storage systems) Rule 2023 No.2. Updated template. |
| 1.8 | 24 April 2023 | Updated to reflect changes to EAAP timing as part of the Reliability Forecasting Guideline and Methodology Consultation |
| 1.7 | 1 November 2021 | Updated to reflect the wholesale demand response mechanism rule change and implementation of the five-minute settlement rule change. Removed NMAS reporting in section 2.4. Corrected information in section 2.7 PASA to reflect the current practice and the AEMO's obligation. Added comments to section 2.7 CIR |
| 1.6 | 30 Jun 2021 | Increased frequency of ST PASA publication. Deferred 5-Minute Settlement start date. Corrected Rules reference for forecast market ancillary services requirements. |
| 1.5 | 7 Sep 2020 | Changes in relation to the Improving transparency and extending duration of MT PASA rule change, and incorporating changes from consultation. |
| 1.4 | 16 Aug 2019 | Added 5MPD in accordance with National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15. Removed references to interim nature of CIR. Corrected minor errors. Added GELF to glossary. |
| 1.3 | 28 Oct 2016 | Accepted all changes made to V1.2. |
| 1.2 | 9 Sep 2016 | Accepted all changes made to V1.1. |
| 1.1 | 2 Jun 2016 | Updated in accordance with Schedule 2 of the National Electricity Amendment (Energy Adequacy Assessment Projection timeframes) Rule 2016 No. 3. |
| 1.0 | 13 Dec 1998 | Original version. |