



September 2024 Consolidation

Final Paper

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Executive Summary

The publication of this final report (**Final Paper**) concludes the process conducted by AEMO (**Consolidation Process**) in respect of the proposal (**Consolidation Proposal**) to consolidate relevant versions of the Retail Electricity Market Procedures (**Consolidating Procedures**) which have a shared effective date of 29 September 2024.

The Consolidating Procedures are:

- Metrology Procedure Part B v7.62 and v7.7.

The Consolidation Proposal does not involve any substantive amendments to the Consolidating Procedures. AEMO consulted on the amendments to the Consolidating Procedures in 2023 and 2024. Accordingly, for the purposes of NER 8.9.4, the Consolidation Process is minor and administrative in nature.

AEMO received one submission in response to the September 2024 Consolidation Process Amendment Paper (**Amendment Paper**). This submission was supportive of the Consolidation Proposal.

AEMO's final determination is to combine the Consolidating Procedures into Metrology Procedure Part B v7.71 in the form published with this Final Report.

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1. Process

AEMO is undertaking the Consolidation Process in accordance with the following indicative timeline.

Deliverable	Indicative date
Amendment Paper published	06/09/2024
Submissions due on Amendment Paper	20/09/2024
Final Report published	26/09/2024

2. Background

2.1 NER requirements

AEMO is responsible for the establishment and maintenance of metering procedures specified in Chapter 7 except for procedures established and maintained under rule 7.17.

The procedures authorised by AEMO under NER Chapter 7 must be established and maintained by AEMO in accordance with the NER, including NER 7.16.2.

2.2 Context

AEMO proposes the Consolidation Process to reflect the following changes in Metrology Procedure Part B:

- The ICF_072 change to NSLP Longer-term Methodology to reduce “spikes” in NSLP volumes in areas of the NEM with widespread interval metering.
- Removal of the NSW Controlled Load Profile.

The details of the previous consultations in respect of these changes are as follows:

Table 1 Metrology Procedure Part B

Version	Effective Date	Consultation Name	Summary of Changes	Notice of Consultation	Draft Report	Final Report and Determination
7.62	01 September 2024	Removal of Controlled Load Profile – NSW	Updated for removal of NSW Controlled Load Profile	11/04/2024	11/04/2024	30/05/2024
7.7	29 September 2024	July 2023 Retail Electricity Market Procedures Consultation	Update as part of the July 2023 REMP consultation to include: <ul style="list-style-type: none"> • Changes to NSLP Methodology (ICF 072) 	26/07/2023	26/10/2023	11/12/2023

Table 2 Questions

- 1) Has AEMO consolidated Metrology Procedure Part B correctly? If no, please provide details.
- 2) Do you have any further questions or comments in relation to the Consolidation Proposal?

3. Summary of Material Issues

No material issues were raised by the Consulted Persons.

4. Final Determination

AEMO’s final determination is to consolidate the Consolidating Procedures into Metrology Procedure Part B v7.71 in the form published with this Final Report.

Appendix A. Summary of Submissions and AEMO Response

No.	Question	Consulted person	Participant comment	AEMO response
1	Has AEMO consolidated Metrology Procedure Part B correctly? If no, please provide details.	AGL	AGL supports the consolidation.	AEMO notes the respondent's comment.
2	Do you have any further questions or comments in relation to the Consolidation Proposal?	AGL	AGL notes that the strikeout for the NSW Controllable load has already been completed and is not shown in this marked up version.	AEMO notes the respondent's comment.