



June 2024 Amendment

Minor Amendment Final Report

Published: 24 May 2024

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New South Wales | Queensland | South Australia | Victoria | Australian Capital Territory | Tasmania | Western Australia

Australian Energy Market Operator Ltd ABN 94 072 010 327

Notice of determination on minor rules consultation procedure

AEMO has made a final determination, as set out in this Final Report, to make the minor or administrative amendments (**Amendments**) which have been proposed (**Proposal**) to the following documents (**Documents**), effective 2 June 2024:

- MSATS Procedures: CATS Procedure Principles and Obligations.
- MSATS Procedures: Procedure for the Management of WIGS NMIs.
- Standing Data for MSATS document.
- Retail Electricity Market Procedures – Glossary and Framework.

The Amendments reflect:

- The consolidation of the Documents due to changes since AEMO published the IESS Final Report Retail Metering Procedures on 18 September 2023 (**2023 Final Report**).
- Minor or administrative changes to the CATS Procedure and the WIGS Procedure, which are based on internal review and participant feedback.

AEMO received four submissions in response to the Proposal. These submissions supported the Proposal.

AEMO's final determination on the Proposal is to amend the Documents in the form published with this Final Report, with the effective date of 2 June 2024.

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1. Stakeholder consultation process

As required by NER 7.16.7, AEMO has undertaken the consultation on the Proposal (**Consultation**) in accordance with the minor rules consultation procedure under NER 8.9.4.

This Final Report uses terms defined in the NER, which are intended to have the same meanings.

AEMO's process and timeline for this Consultation has been as follows.

Table 1 Consultation process and timeline

Consultation steps	Dates
Minor Amendment Proposal published	2 May 2024
Submissions due on Minor Proposal	17 May 2024
Final Report Published	24 May 2024

AEMO's consultation webpage for the proposal is at [AEMO's website](#), containing all published papers and reports, written submissions, and other consultation documents or reference material (other than material identified as confidential).

A detailed summary of issues raised by Participants in submission, together with AEMO's responses, is contained in **Appendix A**.

2. Background

2.1. Context for this consultation

AEMO proposed the Amendments to ensure that the Documents reflect and align with the National Electricity Amendment (Integrating energy storage systems into the NEM) Rule 2021 No. 13 (**IESS Rule**).

Consolidation

AEMO published the Final Report on 18 September 2023, during the final stage of AEMO's previous consultation on the Retail Electricity Market Procedures in respect of the IESS Rule (**Previous Consultation**).

Subsequently, the Documents have been modified, requiring consolidation by the 2 June 2024 effective date.

Amendments

Industry feedback and internal review identified the required minor or administrative Amendments to the CATS Procedure and the WIGS Procedure

The Amendments are as follows.

- Correct template
The CATS Procedure should be amended to correct:
 - missing paragraph resets and font issues;
 - wrong font and wrong paragraph settings in Table 4-D.; and
 - a stray bullet point under NREG.
- Incorporate NCONUML
A stakeholder indicated that the application of the CATS Procedure is not sufficiently precise in section 4.5. Section 4.5 references "LARGE" and "SMALL". However, NCONUML is also used in the CATS Procedure. Accordingly, section 4.5 should be amended to incorporate NCONUML.
- Align references
The CATS Procedure should be amended to reflect the role of an Integrated Resource Provider (**IRP**) that is a Small Resource Aggregator, with respect to a small resource connection point under the IESS Rule.
- Amend footnote
A footnote in section 6.2 of the CATS Procedure should be amended to include TIRS, DIRS and DGENRATR.
- Add NMI Classification Code
AEMO will use the Bulk Change Tool (**BCT**) to transition distribution-connected generating systems from GENERATR to DGENRATR to implement the IESS Rule. However, the sections in the CATS Procedure and the WIGS Procedure that list the Standing Data items that can be updated using the BCT should be amended to include NMI Classification Codes.

2.2. The national electricity objective

Within the specific requirements of the NER applicable to this proposal, AEMO has sought to make a determination that is consistent with the national electricity objective (NEO) and, where relevant, to select the option best aligned with the NEO.

The NEO is expressed in section 7 of the National Electricity Law as:

to promote efficient investment in, and efficient operation and use of, electricity services for the long term interests of consumers of electricity with respect to:

- (a) price, quality, safety, reliability and security of supply of electricity; and
- (b) the reliability, safety and security of the national electricity system; and
- (c) the achievement of targets set by a participating jurisdiction—
 - (i) for reducing Australia’s greenhouse gas emissions; or
 - (ii) that are likely to contribute to reducing Australia’s greenhouse gas emissions.

3. Final determination on proposal

Effective from 2 June 2024, as set out in this Final Report, AEMO's determination is to:

- Consolidate the Documents.
- Amend the CATS Procedure and the WIGS Procedure.

Effective date

The effective date of this determination is **24 May 2024**.

Appendix A. List of Submissions and AEMO Responses

Proposed Amendments

No.	Question	Stakeholder	Participant comments	AEMO response
1	Does your organisation agree with the proposed administrative changes to MSATS Procedures: CATS Procedure Principles and Obligations	Alinta Energy	Yes	AEMO notes the respondent's approval of the proposed amendments to MSATS Procedures: CATS Procedures Principles and Obligations
2	Does your organisation agree with the proposed administrative changes to MSATS Procedures: CATS Procedure Principles and Obligations	Red Energy and Lumo Energy	Red Energy and Lumo Energy agree with the proposed changes to the MSATS Procedures: CATS Procedure Principles and Obligations.	AEMO notes the respondent's approval of the proposed amendments to MSATS Procedures: CATS Procedures Principles and Obligations
3	Does your organisation agree with the proposed administrative changes to MSATS Procedures: CATS Procedure Principles and Obligations	United Energy	United Energy agrees with the proposed changes	AEMO notes the respondent's approval of the proposed amendments to MSATS Procedures: CATS Procedures Principles and Obligations
4	Does your organisation agree with the proposed administrative changes to MSATS Procedures: CATS Procedure Principles and Obligations	CitiPower Powercor	CitiPower Powercor agrees with the proposed changes	AEMO notes the respondent's approval of the proposed amendments to MSATS Procedures: CATS Procedures Principles and Obligations
5	Does your organisation have an alternative proposal for implementation?	Alinta Energy	No	AEMO notes the respondent's comment.
6	Does your organisation have an alternative proposal for implementation?	Red Energy and Lumo Energy	Red Energy and Lumo Energy have no alternative proposed date.	AEMO notes the respondent's comment.
7	Does your organisation have an alternative proposal for implementation?	United Energy	No comment	AEMO notes the respondent's comment.

No.	Question	Stakeholder	Participant comments	AEMO response
8	Does your organisation have an alternative proposal for implementation?	CitiPower Powercor	No comment	AEMO notes the respondent's comment.

Proposed Consolidation

No.	Question	Stakeholder	Participant comments	AEMO response																																																																											
1	Has AEMO consolidated the procedures correctly? If no, please provide details	Alinta Energy	Yes	AEMO notes the respondent's approval of the consolidation of the four documents.																																																																											
2	Has AEMO consolidated the procedures correctly? If no, please provide details	Red Energy and Lumo Energy	Red Energy and Lumo Energy agree the procedures have been consolidated correctly.	AEMO notes the respondent's approval of the consolidation of the four documents.																																																																											
3	Has AEMO consolidated the procedures correctly? If no, please provide details	United Energy	<p>United Energy seek clarification of Table 2, version 5.62 of the second dot point to allow the LNSP to receive change request code Rejected notification for CR 5050/CR 5051, should it be Requested instead?</p> <p><i>Screenshot – Table 7-F Change Request Status Notification Rules</i></p> <table border="1"> <thead> <tr> <th rowspan="2">Status Change</th> <th colspan="2">FRMP</th> <th colspan="2">LR</th> <th colspan="2">LNSP</th> <th colspan="2">MDP</th> <th colspan="2">MPB</th> <th colspan="2">RoLR</th> <th colspan="2">NSP2</th> <th colspan="2">RP</th> <th colspan="2">DRSP</th> </tr> <tr> <th>N</th> <th>C</th> <th>N</th> <th>C</th> <th>N</th> <th>C</th> <th>N</th> <th>C</th> <th>N</th> <th>C</th> <th>N</th> <th>C</th> <th>N</th> <th>C</th> <th>N</th> <th>C</th> <th>N</th> <th>C</th> </tr> </thead> <tbody> <tr> <td>REJECTED</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>Yes</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>REQUESTED</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>Yes</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> </tr> </tbody> </table> <p>** N = New Role, C = Current Role.</p>	Status Change	FRMP		LR		LNSP		MDP		MPB		RoLR		NSP2		RP		DRSP		N	C	N	C	N	C	N	C	N	C	N	C	N	C	N	C	N	C	REJECTED	-	-	-	-	-	Yes	-	-	-	-	-	-	-	-	-	-	-	-	REQUESTED	-	-	-	-	-	-	-	Yes	-	-	-	-	-	-	-	-	-	-	<p>The changes were introduced as part of ICF 074 and ICF 075, to align align with what is already happening within the systems for an LNSP and MDP.</p> <p>The LNSP receive both the REQ and the REJ. As they are the initiator of the change request they should be notified as to when the change request has been rejected.</p> <p>The MDP are receiving the REQ notification and the procedures needed to be updated for them to receive the REJ notification to allow them to receive an end state for the CR.</p>
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