



Part of Energy Queensland

2 February 2021

Mr Nino Ficca
Interim Chief Executive Officer
Australian Energy Market Operator Limited
PO Box A2449
SYDNEY SOUTH NSW 1235

NEM.Retailprocedureconsultations@aemo.com.au

Dear Mr Ficca

Retail Procedures (Wholesale Demand Response)

Energex Limited (Energex) and Ergon Energy Corporation Limited (Ergon Energy Network) welcome the opportunity to provide comment to the Australian Energy Market Operator (AEMO) in response to the *Retail Procedures (Wholesale Demand Response) Draft Determination* (draft determination). AEMO has requested feedback on proposed changes outlined in the draft determination to various retail procedures that result from the Wholesale Demand Response Mechanism rule changes which will take effect from 24 October 2021.

Feedback from Energex and Ergon Energy Network on the draft determination is provided in the attached response template.

Should AEMO require additional information or wish to discuss any aspect of this submission, please contact me on 0467 782 350 or Charmain Martin on 0438 021 254.

Yours sincerely

A handwritten signature in cursive script, appearing to read 'Trudy Fraser', enclosed in a thin black rectangular border.

Trudy Fraser
Manager Regulation

Telephone: 0467 782 350
Email: trudy.fraser@energyq.com.au

RETAIL PROCEDURES (WHOLESALE DEMAND RESPONSE)

PROCEDURE CONSULTATION

SECOND STAGE PARTICIPANT RESPONSE TEMPLATE

Participant: Energex and Ergon Energy Network

Submission Date: 2 February 2021

1. Context

This template is to assist stakeholders in giving feedback about the changes detailed in the draft procedures associated with the Retail Procedures (Wholesale Demand Response) consultation.

The changes being proposed are because of NER rule changes which have occurred requiring changes to AEMO's Retail Electricity Market Procedures.

1. MSATS Procedures: CATS

Energex and Ergon Energy Network have no feedback.

2. MSATS Procedures: WIGS

Energex and Ergon Energy Network have no feedback.

3. Metrology Procedure: Part B

Energex and Ergon Energy Network have no feedback.

4. Glossary and Framework

Energex and Ergon Energy Network have no feedback.

5. B2B Guide

Energex and Ergon Energy Network have no feedback.

6. B2B E-HUB ACCREDITATION AND REVOCATION PROCESS

Energex and Ergon Energy Network have no feedback.

7. General

General	Participant Comments
Do you have any other comments to make on the Draft Determination?	<p>Energex and Ergon Energy Network are seeking further clarification on the following issues:</p> <ol style="list-style-type: none"><li data-bbox="813 552 1637 584">1. Eligibility of POC Exempt NMI's to register with a DRSP; and<li data-bbox="813 627 1917 836">2. What is expected from the 24 June 2021 milestone, i.e. whether AEMO will publish the DRSP from this date or from the 24 October 2021 effective date? If it is the former, further clarification is required as to the process to be followed if the LNSP is not system ready to receive DRSP communications from June 2021 and whether reporting will be available so that reconciliation processes can occur between June and October 2021.