

METERING ICF PACKAGE CHANGES

PROCEDURE CONSULTATION

FIRST STAGE PARTICIPANT RESPONSE TEMPLATE

Participant: Red Energy and Lumo Energy

Submission Date: 11th September 2020

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1. Context

This template is to assist stakeholders in giving feedback about the changes detailed in the initial draft procedures associated with the Metering ICF Package Changes consultation.

The changes being proposed are because of NER rule changes which have occurred requiring changes to AEMO's Retail Electricity Market Procedures and the following proposed changes by proponents and AEMO to implement recommended process improvements.

2. MSATS Procedures: CATS

Section	Description	Participant Comments
2.4.(s)	Updated to include a new sub clause(s) for obligation on MDP to provide relationship mapping between Register ID and Datastream Suffix.	Red Energy and Lumo Energy (Red and Lumo) have no comments on this change proposal.
2.9.(k)	Updated to include a different timeframe for cancelling an incomplete CR6800.	Red and Lumo support the proposal to update MSATS's overnight auto cancellation of open CR6800 when the CR has remained 'open' for 730 days calendar days.
4.3 Table 4-C	Updated 'Description' for Code 'BADPARTY' for current MC to object to change of MC for SMALL NMI's only in Victoria.	Red and Lumo support this change, noting the mention of exclusion for NMI's which have a legitimate contestable MC as is the case in VIC: <i>'this excludes cases where the NMIs have legitimate contestable MCs, an example of those NMIs are the ones that had contestable MCs before VIC AMI (i.e. pre- 1 July 2009) who are still permitted to be the MCs for the NMIs under the VIC AMI Orders in Council.'</i>

<p>4.4 Table 4-D</p>	<p>Updated to reflect the current jurisdictional requirements for Small and Large customers.</p>	<p>Red and Lumo support the change to Table 4-D NMI Classification Codes to reflect the current jurisdictional requirements of Small and Large customers.</p> <p>Furthermore, table 4-D should have 'VIC' in the description column instead of 'Victoria', which aligns also with the jurisdictions codes also from table 4-B.</p> <p>Table 4-D – NMI Classification Codes</p> <table border="1"> <thead> <tr> <th>Code</th> <th>Description ⁽¹⁾</th> <th>Jurisdiction</th> </tr> </thead> <tbody> <tr> <td>EPROFILE</td> <td>External profile shape</td> <td>All</td> </tr> <tr> <td>GENERATR</td> <td>Generator</td> <td>All</td> </tr> <tr> <td>INTERCON</td> <td>Interconnector</td> <td>All</td> </tr> <tr> <td>LARGE ⁽¹⁾</td> <td> Victoria: >=160 MWh NSW: >=160 MWh ACT: >=160 MWh SA: QLD: >=100 MWh NSW: >=100 MWh ACT: >=100 MWh TAS: >=150 MWh </td> <td> Victoria, New South Wales, Australian Capital Territory, South Australia Queensland, New South Wales, Australian Capital Territory Tasmania </td> </tr> <tr> <td>SAMPLE</td> <td>Sample Meter</td> <td>All</td> </tr> <tr> <td>SMALL ⁽¹⁾</td> <td> Victoria: <160 MWh NSW: <160 MWh ACT: <160 MWh SA: QLD: <100 MWh NSW: <100 MWh ACT: <100 MWh TAS: <150 MWh </td> <td> Victoria, New South Wales, Australian Capital Territory, South Australia Queensland, New South Wales, Australian Capital Territory Tasmania </td> </tr> <tr> <td>WHOLESALE</td> <td>Wholesale Transmission Node Identifier</td> <td>All</td> </tr> </tbody> </table> <p>Note (1): These codes are used in the CATS Procedures</p>	Code	Description ⁽¹⁾	Jurisdiction	EPROFILE	External profile shape	All	GENERATR	Generator	All	INTERCON	Interconnector	All	LARGE ⁽¹⁾	Victoria: >=160 MWh NSW: >=160 MWh ACT: >=160 MWh SA: QLD: >=100 MWh NSW: >=100 MWh ACT: >=100 MWh TAS: >=150 MWh	Victoria, New South Wales, Australian Capital Territory, South Australia Queensland, New South Wales, Australian Capital Territory Tasmania	SAMPLE	Sample Meter	All	SMALL ⁽¹⁾	Victoria: <160 MWh NSW: <160 MWh ACT: <160 MWh SA: QLD: <100 MWh NSW: <100 MWh ACT: <100 MWh TAS: <150 MWh	Victoria, New South Wales, Australian Capital Territory, South Australia Queensland, New South Wales, Australian Capital Territory Tasmania	WHOLESALE	Wholesale Transmission Node Identifier	All
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13.3.6 Table 13-H	New entry related to objection code 'BADPARTY' for CR6300 and CR6301.	Red and Lumo support this proposal.																		

3. MSATS Procedures: WIGS

Section	Description	Participant Comments
Version	Updated to align version numbering with MSATS: CATS procedures	Red and Lumo support this proposal.

4. Metrology Procedure: Part A

Section	Description	Participant Comments
12.5	Update to replace 'verification' with 'Validation'. Amend the section heading and introduction paragraph to better align with terminology used in SLP MP clause 4.2(b)	Red and Lumo support this proposal.

5. Metrology Procedure: Part B

Section	Description	Participant Comments
2.4	Update to remove 'N' Metering Data Quality Flag	Red and Lumo support this proposal.
13.2.2(a)(v)	Update to remove 'End User Details' from Inventory Table. Reverse 5MS/GS changes.	Red and Lumo have no comments on this change proposal.
13.3.2(a)(i) ii)	Update to remove 'End User Details' from Inventory Table. Reverse 5MS/GS changes.	Red and Lumo have no comments on this change proposal.

13.5.2(a)(v)	Update to remove 'End User Details' from Inventory Table. Reverse 5MS/GS changes.	Red and Lumo have no comments on this change proposal.
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6. Service Level Procedure Meter Provider Services

Section	Description	Participant Comments
4.2(a)(iii) & (b)	Update to replace 'verification' with 'Validation'.	Red and Lumo support this proposal.
4.2(c)(ii) & (d)	Update to replace 'verify' with 'Validate'.	Red and Lumo support this proposal.
4.4	Update to replace 'verify' with 'confirm'.	Red and Lumo support this proposal.

7. NEM RoLR Processes Part A and Part B

Section	Description	Participant Comments
17.2(a)	Updated to change the section from 19 to 16.	Red and Lumo support this proposal.
17.2(b)	Updated to include 'AEMO must' in the sub clause.	Red and Lumo support this proposal.
17.2(c)	Include new sub clause to remove MSATS access for the Failed Retailer.	Red and Lumo support this proposal.

8. Meter Data File Format Specification

Section	Description	Participant Comments
3.3.1(b)	Updated to remove the sub clause (b).	Red and Lumo support this proposal.
4.4	<p>Updated to remove the text in Definition column related to Meter Data Quality Flag 'N' against the Field InternalValue1....InternalValueN</p> <p>Updated to remove 'N' from Allowed Values against the Fields QualityMethod and ReasonCode</p> <p>Updated to remove the text in Definition column related to Quality Flag 'N' against Field UpdateDateTime</p>	Red and Lumo support this proposal.
4.5	Updated to remove 'N' from Allowed Values against the Fields QualityMethod and ReasonCode	Red and Lumo support this proposal.
Appendix C	Update to remove the row related to Quality flag 'N'.	Red and Lumo support this proposal.

9. Standing Data for MSATS

Section	Description	Participant Comments
8.1	Amend the description of Average Daily Load in Table 15	Red and Lumo have no comments on this change proposal.
9.1	Amend the description of RegisterID in Table 18	Red and Lumo have no comments on this change proposal.

10. Retail Electricity Market Procedures – Glossary and Framework

Section	Description	Participant Comments
5	Amend definition of the term Average Daily Load (ADL).	Red and Lumo have no comments on this change proposal.

11. Other Issues Related to Consultation Subject Matter

Heading	Participant Comments
Are there better options to accommodate the change proposals, that better achieve the required objectives? What are the pros and cons of these options? How would they be implemented?	-
What are the main challenges in adopting these proposed changes? How should these challenges be addressed?	-