

FIVE MINUTE SETTLEMENT – METERING PROCEDURE CHANGES (PACKAGE 2)

PROCEDURE CONSULTATION

DRAFT DETERMINATION STAGE PARTICIPANT RESPONSE TEMPLATE

Participant: Tango Energy

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1. Context

This template is being provided to assist stakeholders in giving feedback about the changes specified in the 'Five-Minute Settlement Metering Procedure Changes – Package 2' Draft Procedures.

Please note, the change marked versions of the Draft Procedures highlights the changes required between the first stage Initial Draft Procedures and the second stage Draft Procedures.

The changes being proposed seek to enable the implementation of:

- The Five-Minute Settlement (5MS) Rule
- The Global Settlement (GS) Rule
- Changes to the delivery, format and content contained in the meter data files sent to AEMO.

2. Metrology Procedure: Part A

Section	Description	Participant Comments
3.1	Requirements under National Measurement Act and Use of Standards	Agree
3.4	“x” values – Calculation and Use	Agree
12.3, 12.7	Provisions for non-contestable unmetered loads	Agree

3. Metrology Procedure: Part B

Section	Description	Participant Comments
12.3	Profile Area five-minute load profile calculation	Agree
12.4	Applying the five-minute profile to 15-minute and 30-minute metering data for a Profile Area	Agree
13	Non-contestable unmetered loads	Agree
Various	Inclusion of the word “affected”	Agree

4. MSATS Procedures: MDM Procedures

Section	Description	Participant Comments
3.2.15, 3.2.17	Unaccounted for energy (UFE)	Agree
5.2	MDP Obligations	Agree
6	LOAD DATA – INTERVAL NMI DATASTREAM	Agree
9.11- 9.14	MDM RM Reports	Agree

5. MSATS Procedures: CATS Procedure Principles and Obligations

Section	Description	Participant Comments
2.3	Local Network Service Provider	<p>Please confirm if there are now two distinct roles; LR and ENLR. If not and the LR field also applies to the ENLR, then only the LR needs to be referenced throughout the Procedures. I.e. LR = GLOPOOL or POOLXXX or FRMP of the Parent NMI.</p> <p>Suggest all Objection and Status Notification columns to be titled LR.</p> <p>Also, for Change Requests not related to an embedded network and where the LR does not receive any notifications or have the ability to object, it is suggested these columns could be removed from these Change Requests.</p>
Various	Reference to NMI Procedures Appendix E	Agree
4.4	Use of LR/ENLR within this Procedure	<p>Suggest the following change:</p> <p>4.4. Use of LR within this Procedure The Local Retailer (LR) field can specify either LR or the Embedded Network Local Retailer (ENLR). Where the Change Request is associated with an embedded network, the LR as the ENLR will receive Change Request Status Notifications. Objection Rules may also apply allowing the LR as the ENLR to lodge an objection.</p> <p>For all other Change Requests the LR field in both the Objection Rules and Change Request Status Notifications Rules tables would not be populated or removed as suggested above.</p>

4.10	NMI Classification Codes	Agree
4.12.2	Datastream Status Codes	<p>Agree</p> <p>The 'r' is left off the word 'for in the extract below.</p> <p>I Inactive NMI Datastream Applies when the NMI Datastream Suffix is not to be used in <i>settlements</i> or the calculation for UFE.</p>
4.13.1	Consequences of Allocating Certain Metering Installation Codes	Agree
5	MSATS REPORTS	Agree
Various	References to LR and ENLR	<p>Refer section 9.8 (Change Retailer Child NMI). According to the Objection Rules tables the ENLR can object using the code NOTAPRD. The definition of NOTAPRD is as follows:</p> <p>NOTAPRD Used by the LNSP where a Participant is not accredited or authorised to operate within the LNSP area, most typically applying to the Role of MP.</p> <p>Please confirm the ENLR use of this objection and update the definition to reference the ENLR if confirmed.</p> <p>Refer to section 9.9 (Change Retailer Child NMI). The column titled LR does not receive any Status Notification updates. Yet the Objection Rules allow the ENLR (as identified by the column title) to object. The LR should receive all Status Notification updates if the objection is applicable, receiving only Completed if the objection is not permitted.</p> <p>Refer to section 12.7 (Create Child NMI). The ENLR cannot object. However, is it possible the ENM may nominate the incorrect Parent FRMP</p>

		<p>as the ENLR? If so then the LR as ENLR would need to lodge an objection to the Change Request. The objection code of NOTRESP could be used.</p> <p>Refer section 14.6 (Create NMI, Metering Installation Details and MDM Datastreams - Child NMI). As for 12.7 above.</p> <p>Refer Section 29.7 (Change Parent Name). As this relates to an embedded network, should the LR as ENLR receive a Completed notification?</p> <p>Refer 30.6, 30.7, 31.7, 31.8, 32.6, 32.7, 36.8 and 36.9 The column headings are a mixture of LR and ENLR. As suggested above the column headings should be LR and where the LR does not receive any notifications or have the ability to object, it is suggested these columns could be removed from these Change Requests.</p>
11, 13, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 30, 31, 32, 39, 40	Inclusion of NCONUML	Agree
Various	Updated table references	Agree

6. MSATS Procedures: Procedure for the Management of Wholesale, Interconnector, Generator and Sample (WIGS) NMIs

Section	Description	Participant Comments
1.4	WIGS Codes and Rules for a Change Request	
Various	Inclusion of "NREG" NMI Classification Code	
Various	Inclusion of "BULK" NMI Classification Code	
Various	Inclusion of "XBOUNDRY" NMI Classification Code	
Various	Inclusion of "DWHOLSAL" NMI Classification Code	
Various	Provisions for embedded network local retailers (ENLR)	
Various	Removal of Local Retailer (LR) references	

7. National Metering Identifier

Section	Description	Participant Comments
VRH	Effective date updated to 1 July 2021	Agree

Appendix E	Inclusion of appendix to better communicate NMI Classification and Role requirements	Agree
2.4	Allocation of NMIs for non-contestable unmetered loads	Agree
6	Changes to DATASTREAM SUFFIX	Agree
A.19, A.20	Non Contestable Unmetered Load – One NMI With Multiple Devices	Agree

8. NEM RoLR Processes – Part A

Section	Description	Participant Comments
Various	Removal of first and/or second tier references	Refer Table 105-A First Tier, Second Tier and LR references require updating. Refer to the note after 103.2 - Note: These would be notifications for change of LR for Second Tier NMIs where the Suspended Retailer was the LR.
Various	Provisions for ENLR	Please confirm if there are now two distinct roles; LR and ENLR. If not and the LR role also applies to the ENLR, then only the LR needs to be reference throughout the Procedures. I.e. LR = FRMP of the Parent NMI

9. Service Level Procedure: Metering Data Provider Services

Section	Description	Participant Comments
2.4	Specific obligations for MDP - Category D	Agree
3.7	Metering Data Processing Requirements	Agree
3.10.2	Non-contestable Unmetered Load Calculation Methodologies and Agreed Loads	Agree
3.12.4	Delivery of Settlements Ready Data	Agree
3.12.5	Method of Delivery of Data	AEMO
5	METER CHURN DATA MANAGEMENT	Agree

10. Exemption Procedure: Metering Installation Data Storage Requirements

Section	Description	Participant Comments
1.1	Purpose and scope	<p>Suggest the following rewording:</p> <p>This Procedure sets out the application process and conditions for exemption from complying with the requirements of NER clause 7.8.2(a)(9) for the storage of <i>interval energy data</i> for metering installations as referred to in NER clause 7.8.2(a1).</p>

1.2	Definitions and interpretation	Agree
2	APPLICATION PROCESS	Agree

11. Retail Electricity Market Glossary and Framework

Section	Description	Participant Comments
2.7.7	Exemptions	Agree
5	GLOSSARY	<p>It's suggested if the two terms of LR and ENLR continue to be used then the Glossary include the following:</p> <p>LR = GLOPOOL or POOLXXX</p> <p>ENLR = FRMP of the Parent NMI</p>