

# FIVE MINUTE SETTLEMENT – METERING PROCEDURE CHANGES (PACKAGE 2)

## PROCEDURE CONSULTATION

### DRAFT DETERMINATION STAGE PARTICIPANT RESPONSE TEMPLATE

***Participant:*** Red and Lumo Energy

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# 1. Context

This template is being provided to assist stakeholders in giving feedback about the changes specified in the 'Five-Minute Settlement Metering Procedure Changes – Package 2' Draft Procedures.

**Please note**, the change marked versions of the Draft Procedures highlights the changes required between the first stage Initial Draft Procedures and the second stage Draft Procedures.

The changes being proposed seek to enable the implementation of:

- The Five-Minute Settlement (5MS) Rule
- The Global Settlement (GS) Rule
- Changes to the delivery, format and content contained in the meter data files sent to AEMO.

# 2. Metrology Procedure: Part A

Section	Description	Participant Comments
3.1	Requirements under National Measurement Act and Use of Standards	Red and Lumo have no comment on this change
3.4	“x” values – Calculation and Use	Red and Lumo have no comment on this change however are unsure of its necessity as it appears to only change formatting?
12.3, 12.7	Provisions for non-contestable un-metered loads	Red and Lumo have no comment on this change

### 3. Metrology Procedure: Part B

Section	Description	Participant Comments
12.3	Profile Area five-minute load profile calculation	Red and Lumo have no comment on this change.
12.4	Applying the five-minute profile to 15-minute and 30-minute metering data for a Profile Area	Red and Lumo support this change and have no further comment
13	Non-contestable unmetered loads	Red and Lumo support this change and have no further comment
Various	Inclusion of the word “affected”	Red and Lumo support this change and have no further comment

### 4. MSATS Procedures: MDM Procedures

Section	Description	Participant Comments
3.2.15, 3.2.17	Unaccounted for energy (UFE)	Red and Lumo have no comment on this change
5.2	MDP Obligations	Red and Lumo support this change and have no further comment
6	LOAD DATA – INTERVAL NMI DATASTREAM	Red and Lumo support this change and have no further comment
9.11- 9.14	MDM RM Reports	

## 5. MSATS Procedures: CATS Procedure Principles and Obligations

Section	Description	Participant Comments
2.3	Local Network Service Provider	Red and Lumo note that AEMO is retaining the reference to LR instead of ENLR or GLOPOOL. We believe that there needs to be a clear delineation of where LR refers to ENLR and where it refers to GLOPOOL rather than amending some reference tables to ENLR when MSATS will continue to present to LR (similar to the changes under Power of Choice of RP = MC)
Various	Reference to NMI Procedures Appendix E	Red and Lumo have no comment on this change.
4.4	Use of LR/ENLR within this Procedure	Red and Lumo have no comment on this change.
4.10	NMI Classification Codes	Red and Lumo have no comment on this change.
4.12.2	Datastream Status Codes	Red and Lumo have no comment on this change.
4.13.1	Consequences of Allocating Certain Metering Installation Codes	Red and Lumo have no comment on this change.
5	MSATS REPORTS	Red and Lumo have no comment on this change.
Various	References to LR and ENLR	Red and Lumo note that AEMO is retaining the reference to LR instead of ENLR or GLOPOOL. We believe that there needs to be a clear delineation of where LR refers to ENLR and where it refers to GLOPOOL rather than amending some reference tables to ENLR when MSATS will continue to present to LR (similar to the changes under Power of Choice of RP = MC)
11, 13, 15, 16, 17, 20,	Inclusion of NCONUML	Red and Lumo support this change.

21, 22, 23, 24, 25, 26, 27, 30, 31, 32, 39, 40		
Various	Updated table references	Red and Lumo have no comment on this change.

## 6. MSATS Procedures: Procedure for the Management of Wholesale, Interconnector, Generator and Sample (WIGS) NMIs

Section	Description	Participant Comments
1.4	WIGS Codes and Rules for a Change Request	Red and Lumo have no comment on this change.
Various	Inclusion of "NREG" NMI Classification Code	Red and Lumo have no comment on this change.
Various	Inclusion of "BULK" NMI Classification Code	Red and Lumo have no comment on this change.
Various	Inclusion of "XBOUNDRY" NMI Classification Code	Red and Lumo have no comment on this change.
Various	Inclusion of "DWHOLSAL" NMI Classification Code	Red and Lumo have no comment on this change.
Various	Provisions for embedded network local retailers (ENLR)	Red and Lumo support this change
Various	Removal of Local Retailer (LR) references	Red and Lumo have no comment on this change.

## 7. National Metering Identifier

Section	Description	Participant Comments
VRH	Effective date updated to 1 July 2021	Red and Lumo have no comment on this change.
Appendix E	Inclusion of appendix to better communicate NMI Classification and Role requirements	Red and Lumo have no comment on this change.
2.4	Allocation of NMIs for non-contestable unmetered loads	Red and Lumo support this change and have no further changes.
6	Changes to DATASTREAM SUFFIX	Red and Lumo support this change and have no further changes.
A.19, A.20	Non Contestable Unmetered Load – One NMI With Multiple Devices	Red and Lumo have no comment on this change.

## 8. NEM RoLR Processes – Part A

Section	Description	Participant Comments
Various	Removal of first and/or second tier references	Red and Lumo have no comment on this change.
Various	Provisions for ENLR	Red and Lumo support this change and have no further changes.

## 9. Service Level Procedure: Metering Data Provider Services

Section	Description	Participant Comments
2.4	Specific obligations for MDP - Category D	Red and Lumo support this change and have no further changes.
3.7	Metering Data Processing Requirements	Red and Lumo support this change and have no further changes.

3.10.2	Non-contestable Unmetered Load Calculation Methodologies and Agreed Loads	Red and Lumo have no comment on this change.
3.12.4	Delivery of Settlements Ready Data	Red and Lumo support this change and have no further changes.
3.12.5	Method of Delivery of Data	Red and Lumo have no comment on this change.
5	METER CHURN DATA MANAGEMENT	Red and Lumo support this change and have no further changes.

## 10. Exemption Procedure: Metering Installation Data Storage Requirements

Section	Description	Participant Comments
1.1	Purpose and scope	Red and Lumo have no comment on this change.
1.2	Definitions and interpretation	Red and Lumo have no comment on this change.
2	APPLICATION PROCESS	Red and Lumo support this change and have no further changes.

## 11. Retail Electricity Market Glossary and Framework

Section	Description	Participant Comments
2.7.7	Exemptions	Red and Lumo support this change.
5	GLOSSARY	Red and Lumo have no comment on this change.