

## Notice to all Registered STTM Sydney Hub Participants.

This Notice is to advise Participants on AEMO's decision to approve amendments to the:

- **STTM Procedures**

AEMO has implemented an administrative procedure change to facilitate the addition of the Lenaghan custody transfer point connecting to the Kurri Kurri lateral pipeline in clause 2.2(j) of the STTM Procedures. The Procedure amended added the following text:

- [custody transfer point 10: the connection between the respective pipelines identified in Pipeline Licence No. 45 \(Lenaghan to Kurri Kurri Storage Facility\) and Pipeline Licence No. 8 \(Killingworth to Kooragang Island\) issued under the Pipelines Act 1967 of New South Wales, being the Lenaghan Receipt Point.](#)

This Procedure change reflects the physical commissioning of the new custody transfer point being the receipt point from the Kurri Kurri pipeline to Jemena Gas Network's distribution network.

This procedure change was implemented as an expedited Procedure change under NGR135EF(2), reflecting that the change to add the custody transfer point non-material. The timeline of the procedure change was:

- IIR publication date: 2 July 2024
- IIR consultation submissions due: 23 July 2024
- Decision published: 6 August 2024

As required under Rule 135EF of the NGR, Participants and other interested parties were invited to submit comments to AEMO on the implementation of these Procedure changes. No submissions were received in response to the IIR.

As required under Rule 135EF of the NGR, AEMO is publishing this Notice of Decision regarding the Procedures. AEMO has approved the proposed amendments (Attachment A) of this Notice.

AEMO will confirm the expected effective date of the Procedure by publication of a separate Notice of Effective Date. As required by Rule 135EE(5), the Procedures will take effect on the day that is 15 business days after the later of:

- a) the date AEMO is informed in writing by APA as operator of the Kurri Kurri lateral pipeline that the Lenaghan custody transfer point, representing the receipt point from the Kurri Kurri lateral pipeline to the Jemena Gas Network, will be commissioned; and
- b) the commissioning date stated in the written notice by APA of the commissioning of the receipt point at the Lenaghan custody transfer point.

There is to be further consultation on the STTM Procedures to reflect the National Gas Amendments (Other Gases) Rule 2024 (Other Gases Rule) which are required to be effective by 3 December 2024. In the event the commissioning of the Kurri Kurri lateral pipeline's custody transfer point is delayed until after 3 December 2024, AEMO may incorporate a transitional provision in the STTM Procedures consultation for the Other Gases Rule change to incorporate the addition of the Kurri Kurri lateral custody transfer point in the STTM Procedures made under this consultation.

## Attachment A. STTM Procedure Changes

The version issued for this consultation is attached separately, in track change format, to this document:

- STTM Procedures v14.1