

## PPC response template for IN018/20 (Q4 2021 bundled release residual tidy-up) – <u>Responses to be emailed to</u> <u>grcf@aemo.com.au by 18 February 2021.</u>

Review comments submitted by: Red Energy and Lumo Energy

Contact Person: Stephen White

Please complete sections 1 and 2. Section 3 is optional.

Section 1 - General Comments on the Proposed Procedure Change

Торіс	Please Provide Response Here
Sections 1 to 9 of the PPC sets out details of the proposal.	Red Energy and Lumo Energy (Red and Lumo) believe the PPC has adequately covered and
Does your organisation support AEMO's assessment of the proposal (i.e. does your organization believe that AEMO has adequately described the requirements and surrounding context of the proposal)?	
If no, please specify areas in which your organisation disputes AEMO's assessment (include PPC section reference number) of the proposal and include information that supports your organisation's rationale for not supporting AEMO's assessment.	4.6.2 and the implications for different jurisdictions.

Section 2 – Comments on the changes described in Section 3 of the Proposed Procedure Change

	***Participants are to complete the relev		
Section of PPC	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
Section 3.1: Delete T71 transaction			

Date: 19/02/2021

Section 3.2: Delete T72 "Update to			
Meter Route" transaction			
Section 3.3: Add event codes for			
CDN/CDR			
Section 3.4: Reword clause 4.6.2	The PPC seeks to apply this clause for all jurisdictions however the wording in Participant Build Pack 3: B2B System Interface Definitions does not support this. AEMO has referenced the National Energy Retail Rules in this section however Red and Lumo note that the NERR does not apply for Victoria.	Under the National Energy Retail Rules, the Retailer must: (i) Initiate a CustomerDetailsNotification when customer details change. (ii) Provide a CustomerDetailsNotification in response to a valid CustomerDetailsRequest. See section 4.6.3 for further details on CustomerDetailsRequest. <i>Red and Lumo propose that this section be reworded to reference the</i> <i>relevant regulatory instruments for each jurisdiction as necessary.</i>	
Section 3.5: Align data dictionary with			
aseXML schema			

Section 3.6: Manifest errors and other		
non-controversial changes		
Section 3.7: Diagram changes		
changes		
Section 3.8: CustomerTitle element		

Section 3 – Corrections to typographical or administrative errors in collating the documents

\*\*\*Participants are to complete the relevant columns below in order to record their response.\*\*\*

Ref #1 – B2B Service Order Specifications – Part 1

RMP Clause #	Issue / Comment	<b>Proposed text</b> Red strikeout means delete and <u>blue underline</u> means insert	AEMO Response (AEMO only)
	Ref #2 -	- B2B Service Order Specifications – Part 2	
	Ref #3 – Sp	ec Pack FRC B2B System Interface Definitions	
	Ref #	4 – Gas Interface Protocol (NSW-ACT)	
	Ref #	5 – Gas Interface Protocol (Queensland)	
	Ref	#6 – Gas Interface Protocol (Victoria)	

Ref #7 – PBP 1 – Process Flow Diagrams			
	Ref #8 – PBP1 – Process Flow Table of Transactions		
	Ref #9 – PBP 1 – CSV Data Format Spec	cification	
	Def #10 DBD2 B2B System Interface [	Definitions	
	Ref #10 – PBP3 – B2B System Interface [	Jennitions	
	Ref #11 – PBP5 – NSW-ACT Specific Bu	uild Pack	
Ref #12 – PBP6 – NSW-ACT (Wagga Wagga and Tamworth)			

Ref #13 – Specification Pack Usage Guide			

Section 4<sup>1</sup> – Additional feedback that is not part of this consultation but warrants further investigations / discussions.

Торіс	Please Provide Response Here
Does your organisation have any feedback / suggestions that closely relate to the scope or impacts this consultation, but the nature of the feedback / suggestion warrant further investigations / discussion? If so, please included your feedback / suggestions.	

<sup>&</sup>lt;sup>1</sup> Note - This feedback will be reviewed by AEMO at a later date, therefore will not be used for this consultation. AEMO will complete a preliminary assessment of the feedback assess the feedback and it may then form part of another consultation or the annual prioritisation process