

PPC response template for IN002/15W and IN026/15 (New JECs) - Responses to be emailed to grcf@aemo.com.au by 4 September 2020

Review comments submitted by: AGL

Date: 4 Sep 2020

Contact Person: Mark Riley

If your organisation only participates in WA then complete only sections 1A and 2. Section 3 is optional. If your organisation only participates in east-coast jurisdictions then complete only sections 1B and 2. Section 3 is optional. If your organisation participates in both WA and east-coast jurisdictions complete sections 1A, 1B (note: if your assessment of the PPC is the same for 1A and 1B then write "as above" in section 1B) and 2. Section 3 is optional.

Section 1A - General Comments on the Proposed Procedure Change for WA (IN002/15W).

Торіс	Please Provide Response Here
Sections 1 to 9 of the PPC sets out details of the proposal.	AGL supports the changes proposed for WA
In respect of the changes proposed for WA, does your organisation supports AEMO's assessment of the	Note that the descriptions of the TCI codes in the documentation does not provide the disconnection reason text, but that an update was issued to align the definitions.
proposal? If no, please specify areas in which your organisation	
disputes AEMO's assessment (include PPC section reference number) of the proposal and include	
information that supports your organisation's rationale for not supporting AEMO's assessment.	

Section 1B - General Comments on the Proposed Procedure Change for east-coast jurisdictions. (IN026/15)

Торіс	Please Provide Response Here
Sections 1 to 9 of the PPC sets out details of the proposal.	AGL supports implementing all the listed changes to the East Code JECs.
In respect of the changes proposed in east-coast jurisdictions, does your organisation supports AEMO's assessment of the proposal?	AGL notes that there was some discussion on the different categories of disconnection but points out that the categories selected each match a reason called out in the NRR or Victorian Energy Code the goal of this change was to be able to separately identify disconnection reasons.
If no, please specify areas in which your organisation disputes AEMO's assessment (include PPC section reference number) of the proposal and include information that supports your organisation's rationale	As the opportunities to make schema changes in gas are rare, AGL supports the full list being implemented, on the basis that if an element is required in future, undertaking a schema upgrade for one element would be cost-prohibitive.
for not supporting AEMO's assessment.	As such, AGL would prefer to implement all elements at this time, rather than having an element missing from the suite of jobs.

Section 2 - Feedback on the documentation changes in the Attachments of the PPC.

Please note which references you should provide comment on given your jurisdiction are shown in gold:

Document	NSW/ACT	QLD	SA	VIC	WA
Ref # 1 - Participant Build Pack 1 Table of Transactions (JEC tab)					
Ref #2 – Gas Interface Protocol - Victoria					
Ref #3 – Gas Interface Protocol - Queensland					
Ref #4 – NSW/ACT specific Participant Build Pack 5					
Ref #5 – Gas Interface Protocol – NSW/ACT					
Ref #6 – B2B Service Order Specifications – Part 2					
Ref #7 – B2B Service Order Specifications - Part 1					
Ref #8 – AEMO Specification Pack - Specification Pack Usage Guidelines					

Row # Column # in spreadsheet	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
	Noted – No Comment		
Ref #2 – Gas In	terface Protocol - Victoria		
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
	Noted – No Comment		
Ref #3 – Gas In	terface Protocol - Queensland		
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
	Noted – No Comment		

Ref #4 – NS	W/ACT specific Participant Build Pac	k 5	
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
	Noted – No Comment		
Ref #5 – Gas	s Interface Protocol – NSW/ACT		
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
	Noted – No Comment		
Ref #6 – B2E	3 Service Order Specifications – Part	2	
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
	Noted – No Comment		
Ref #7 – B2E	3 Service Order Specifications - Part	1	

Row # Column # in spreadsheet	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
	Noted The extended text for the TCI family of codes (eg Non- Payment Illegal Usage) has not been included in the description associated with the additional codes, but an amendment was circulated.	 TCIN - Install Trailer Air Coupling to stop supply of gas <u>for Non-Payment</u> TCIU - Install Trailer Air Coupling to stop supply of gas <u>for Unauthorised usage by a customer (ie non-identification)</u> TCIB - Install Trailer Air Coupling to stop supply of gas <u>for Breach of Contract by a customer</u> TCII - Install Trailer Air Coupling to stop supply of gas <u>for Illegal Usage by a customer</u> 	
Ref #8 – AEMO	Specification Pack- Specification Pack Usage	e Guidelines	
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
	Noted – No Comment		

Section 3¹ – Additional feedback that is not part of this consultation but warrants further investigations / discussions.

Торіс	Please Provide Response Here
Does your organisation have any feedback / suggestions that closely relate to the scope or impacts this consultation, but the nature of the feedback / suggestion warrant further investigations / discussion? If so, please included your feedback / suggestions.	No further comment

¹ Note - This feedback will be reviewed by AEMO at a later date, therefore will not be used for this consultation. AEMO will complete a preliminary assessment of the feedback assess the feedback and it may then form part of another consultation or the annual prioritisation process