

# IMPACT & IMPLEMENTATION REPORT (IIR)

## Summary Section

<b>Issue Number</b>	1		
<b>Impacted Jurisdiction(s)</b>	All		
<b>Proponent</b>	Nicole Nsair	<b>Company</b>	AEMO
<b>Affected Gas Market(s)</b>	Bulletin Board	<b>Consultation process (Ordinary or Expedited)</b>	Ordinary
<b>Short Description of change(s)</b>	Merging of the <a href="#">BB Data Submission Procedures v.3</a> with the <a href="#">Guide to Gas Bulletin Board Data Submissions v2.1</a> to create <a href="#">BB Data Submission Procedures V4</a>		
<b>Procedure(s) or Documentation impacted</b>	<a href="#">BB Data Submission Procedures v.3</a> <a href="#">Guide to Gas Bulletin Board Data Submissions v2.1</a>		
<b>Summary of the change(s)</b>	Merging of the <a href="#">BB Data Submission Procedures v.3</a> with the <a href="#">Guide to Gas Bulletin Board Data Submissions v2.1</a> to create new <a href="#">BB Data Submission Procedures V4</a> , and additional change from the AEMC’s “Regulation of covered pipelines” rule change which commenced on 21 June 2019. NGR175 was changed such that the <i>BB reporting entity</i> obligation to submit uncontracted primary pipeline capacity on BB pipelines was extended from <a href="#">the next 12 months</a> to <a href="#">the next 36 months</a> .		
<b>IIR Prepared By</b>	AEMO	<b>Approved By</b>	Paul Austin
<b>Date IIR published</b>	12 December 2019	<b>Date Consultation under 135EE or 135EF concludes</b>	10 January 2020
<b>Email Address for Responses</b>	<a href="mailto:BBO@aemo.com.au">BBO@aemo.com.au</a>		
<b>Other key contact information</b>			



## IMPACT & IMPLEMENTATION REPORT – DETAILED REPORT SECTION

### CRITICAL EXAMINATION OF PROPOSAL

#### 1. DESCRIPTION OF ISSUE

The aim of the changes is to improve ease of use and readability. This IIR proposes the merge of the Guide to Gas Bulletin Board Data Submissions v2.1 into the BB Data Submission Procedures.

Updates to the new version include

- changes to incorporate the commencement of the Pipeline Capacity Trading market.
- changes to make expectations for the Short Term and Medium Term Capacity Outlook clearer and more meaningful, the free text description has been updated. It now includes prompts to name the facility, the location of transport routes affected and the reason for the changes to the capacity outlook.
- changes to the reporting of pipeline uncontracted capacity from the next 12 months to the next 36 months. Refer to the National Gas Rules (NGR) version 46 which came into effect on 21 June 2019 as a result of a review into the regulation of covered pipelines.
- Additional validations on the Daily Production Flow submissions.

#### 2. REFERENCE DOCUMENTATION

These two documents are proposed to be archived for reference only:

- BB Data Submission Procedures v.3
- Guide to Gas Bulletin Board Data Submissions v2.1

The proposed BB Data Submission Procedures v4 document is attached.

#### 3. OVERVIEW OF CHANGES

The main changes to the content (changes have been tracked) are:

- Table 1 – includes the PCT components for data submission
- Table 1 – includes changes to reflect NGR updates and current practices
- Font in red/blue indicate changes to the Procedure that were not in V3. These are changes to the text either from the Guide to Gas Bulletin Board Data Submission or updated wording. New text has been highlighted in yellow, for example the changes in the free text description for the MTCO and STCO.
- Changes to the Uncontracted Capacity Outlook submission, from 12 months to 36 months.
- Changes to Daily Production Flow validations. Actual Quantity is now validated against the capacity.

#### 4. LIKELY IMPLEMENTATION EFFECTS AND REQUIREMENTS

The NGR has been updated to require *BB reporting entities* to provide 36 months of data in NGR175. This may need AEMO's IT and participant IT systems to require a minor configuration. The change is to allow for *BB reporting entity* obligation to submit uncontracted primary pipeline capacity on *BB pipelines* from the next 12 months to the next 36 months.



## **5. OVERALL COST AND BENEFITS AND MAGNITUDE OF THE CHANGES**

Most of the changes are required to maintain the Procedures consistency with the NGR. Whilst the cost to implement these changes will be nonmaterial, the changes provide clarity and ease of use for participants.

## **6. AEMO'S PRELIMINARY ASSESSMENT OF THE PROPOSAL'S COMPLIANCE WITH SECTION 135EB:**

AEMO is required to write and maintain the procedures relating to the BB under NGR Part 15B. These proposed changes to the BB Data Submission Procedure are consistent with the NGR and the National Gas Objective.

## **7. CONSULTATION FORUM OUTCOMES**

AEMO received the following feedback:

- Short Term Capacity Outlook and Medium Term Capacity Outlook – updated data field 'Description': To have the same summary description to be applied across multiple dates rather than one description line for each outage, with the impacted date range specified (as proposed).

AEMO would welcome feedback on the above feedback raised in the forum (Bulletin Board Operator distribution list).

## **IMPACT & IMPLEMENTATION REPORT – RECOMMENDATION(S)**

## **8. SHOULD THE PROPOSED PROCEDURES BE MADE?**

In accordance with NGR clause 135EC(1)(b)(iii) and section 5(h) of the Approved Process, AEMO recommends that these changes be made to the procedures.

## **9. PROPOSED TIMELINES**

AEMO proposes the following indicative consultation timeline:

- Proposed Procedure Change (PPC) issued 25 November 2019
- PPC responses due 9 December 2019
- Impact and Implementation Report (IIR) issued 12 December 2019
- IIR responses due 20 January 2020
- AEMO Decision issued 17 February 2020
- Effective date of 2 March 2020



## **ATTACHMENT A – DOCUMENTATION CHANGES (SEE SECTION 3)**

Please see track-changed BB Data Submission Procedures V4.

<https://www.aemo.com.au/Stakeholder-Consultation/Consultations/Changes-to-BB-data-submission-procedure?Convenor=AEMO%20Gas>