



Project EDGE CBA - Draft Methodology for Consultation

Australian Energy Market Operator

21 July 2022

Contents

Glossary	i
1 Overview and Introduction	1
1.1 What is proposed?	1
1.2 Why now?	5
1.3 Role of the cost benefit analysis (CBA) within Project EDGE	6
1.4 Consultation	8
1.5 Lodging a submission	8
1.6 Next steps	9
1.7 Stakeholder Consultation	9
1.8 General use restriction	10
2 Context	11
2.1 Context of Project EDGE	11
2.1.1 The NEM's challenge	11
2.1.2 Role of a two-sided market	12
2.1.3 Market reviews and studies to date	13
2.1.4 Roles and Responsibilities	15
2.2 Context for the CBA	17
2.2.1 Role of the CBA and purpose	17
2.2.2 CBA approach and key considerations	18
2.2.3 CBA development process to date	20
2.2.4 What to expect from the CBA	21
3 CBA Methodology	23
3.1 Methodology overview	23
3.1.1 Approach – scenarios, reference groups, inputs and outputs, tools	23
3.1.2 Scope and coverage	24
3.1.3 Tools – modelling, market sounding, and other analysis	24
3.1.4 University of Melbourne (UoM) Modelling of Operating Envelopes (OEs)	27
3.1.5 Stakeholder engagement – principles and approach	27
3.2 CBA Scenarios	29
3.2.1 Key areas of variation	29
3.2.2 Supporting assumptions	33
3.2.3 Key elements and impact on scenarios	37
3.2.4 Link to research questions	43
3.2.5 Defining reference groups	43
3.2.6 Cost and benefits, including measurement and how quantified	45
3.2.7 What this will show	49
3.2.8 Stakeholder engagement	49
3.3 Other concepts for review	50
4 Focused Considerations	51
4.1 Roles and responsibilities	51
4.1.1 Introduction	51
4.1.2 Analysis approach	55
4.2 Visibility	58

4.2.1	Introduction	58
4.2.2	Approach to CBA analysis	59
4.3	DER Data hubs	61
4.3.1	Introduction	61
4.3.2	Data Exchange approaches considered	63
4.3.3	Approach to CBA analysis	67
4.4	LSE	73
4.4.1	Introduction	73
4.4.2	Approach to CBA Analysis	74
4.5	Grouped DOEs	75
Appendix A - Questions for consultation		78
Appendix B – CBA interaction with research questions		80
Appendix C - Summary of market reviews, studies and rule change		84
C.1	Reviews	84
C.2	Rule changes	86
C.3	Studies and market trials	89

Tables

Table 1-1: CBA Methodology Report milestones	8
Table 2-1: Related market reviews and studies.....	13
Table 2-2: CBA results breakdown	22
Table 3-1: DOE and Market Arrangements Definitions	30
Table 3-2: CBA Scenario Elements	31
Table 3-3: General CBA assumptions.....	33
Table 3-4: Load and DER assumptions and DER service use case assumptions for the CBA scenarios	34
Table 3-5: Comparison of load and DER assumptions	35
Table 3-6: Base case - Scenario 1 and 6 elements	36
Table 3-7: Future rule changes, their expected impact and CBA incorporation options (as at June 2022)	41
Table 3-8: Reference group costs and benefits	45
Table 3-9: Cost benefit results breakdown	49
Table 4-1: Functions required to progress to a Project EDGE DER marketplace.	52
Table 4-2: Alternative arrangements of roles and responsibilities considered	54
Table 4-3: Multi Criteria Analysis	56
Table 4-4: Timescales of power system operating elements, applicable to DER	58
Table 4-5: Costs and benefits associated with a progression towards Horizon 4	60
Table 4-6: Key elements of each data exchange option.....	64
Table 4-7: High level functionality by data exchange approach	67
Table 4-8: Data exchange use cases	67
Table 4-9: Costs by data exchange approach.....	69
Table 4-10: Benefits by data exchange approach	71
Table 4-11: Summary classification of local services.....	73
Table 4-12: Summary of value created by LSE	74
Table A-1: Questions for consultation	78
Table B-1: CBA relevant Research questions and their links to the techno-economic modelling scenarios	80

Figures

Figure 1-1: Project EDGE DER marketplace	2
Figure 1-2: Key elements of Project EDGE.....	4
Figure 1-3: Role of the CBA within Project EDGE	7
Figure 1-4: CBA development process next steps.....	9
Figure 2-1: Forecast NEM capacity to 2050, Step Change Scenario.....	11
Figure 2-2: DER marketplace roles.....	17
Figure 3-1: Project EDGE CBA Overview	23
Figure 3-2: Energeia Techno-Economic Modelling Methodology	26
Figure 3-3: Rule change implementation timeframes	42
Figure 4-1: Project EDGE hypothesis value of visibility.....	59
Figure 4-2: Data exchange approaches.....	62
Figure 4-3: Spectrum of the simplicity-efficiency trade-off for distribution network limits and wholesale dispatch	76
Figure 4-4: Location of thermal and voltage limits.....	76

Glossary

Key Terms	Description
Operating Envelopes (OEs)	Values applied to DER installations to limit the active and reactive power that can be imported or exported to the grid.
Dynamic Operating Envelopes (DOEs)	Operating envelopes with limits that can vary according to the prevailing grid conditions, unlike static Operating Envelopes that have fixed limits.
Virtual Power Plant (VPP)	Distributed energy resources located in multiple places grouped together as an aggregated energy resource.
Distributed Energy Resources Management System (DERMS)	Software platform for coordination and management of Distributed Energy Resources
Local Services Exchange (LSE)	The LSE function could enable the efficient and scalable trade of local network services that Distribution Network Service Providers (DNSPs) procure from aggregators representing customers and their DER devices. This presents DNSPs with an opportunity to procure an alternative and more cost-effective solution to augmenting their distribution network and increase the efficiency of the system by maximising the value delivered from customer devices.
Data Hub	Digital infrastructure allowing data exchange between parties. Project EDGE considers a centralised and decentralised data hub infrastructure.
Active DER	DER that can respond to external signals to apply power limits and dispatch active and reactive power. Can be turned on or turned off, ramped up or ramped down.
Passive DER	Passive DERs cannot respond to external signals.
Distribution System Operator (DSO)	A change to the existing DNSP role with a more active network management role in the distribution network.

Acronym	Full name
AEMC	Australian Energy Market Commission
AEMO	Australian Energy Market Operator
AER	Australian Energy Regulator
ARENA	Australian Renewable Energy Agency

BAU	Business As Usual
BCR	Benefit Cost Ratio
Capex	Capital expenditure
CBA	Cost Benefit Analysis
CECV	Customer Export Curtailment Value
CO₂	Carbon dioxide
DER	Distributed Energy Resource
DERMS	Distributed Energy Resources Management System
DID	Digital and Decentralised Identities
DLT	Distributed Ledger
DNSP	Distribution Network Service Provider
DOE	Dynamic Operating Envelope
DSO	Distribution System Operator
ENA	Energy Networks Australia
ESB	Energy Security Board
EV	Electric Vehicle
EWf	Energy Web Foundation
FCAS	Frequency Control Ancillary Services
FRMP	Financially Responsible Market Participant
FTE	Full Time Equivalent
FTM	Flexible Trader Model
Hp	Hypothesis
IESS	Integrating Energy Storage Systems
LRET	Large-scale Renewable Energy Target

LSE	Local Services Exchange
LV	Low Voltage
HV	High Voltage
ISP	Integrated System Plan
MCA	Multi-criteria Analysis
NEM	National Electricity Market
NEO	National Electricity Objective
NER	National Electricity Rules
O&M	Operating and Maintenance
OE	Operating Envelope
Opex	Operating Expenditure
PASA	Projected Assessment of System Adequacy
PV	Photovoltaic
RET	Renewable Energy Target
RQ	Research Question
SCED	Security Constrained Economic Dispatch
TNSP	Transmission Network Service Provider
UoM	University of Melbourne
VPP	Virtual Power Plant
WDRM	Wholesale Demand Response Mechanism

1 Overview and Introduction



1.1 What is proposed?

Integrating Distributed Energy Resources (DER) at large scale into the National Electricity Market (NEM) is highly complicated as the power system and market frameworks are generally designed to facilitate the one-way trade and flows of electricity from large-scale generators to consumers.

DER are consumer-owned devices such as solar panels or electric vehicle batteries that, as individual units, can generate or shift electricity usage. When combined with on-board 'smart' technologies, DER can be orchestrated to limit the negative impacts of bi-directional flows on the network and respond to network and market signals.

Project EDGE (Energy Demand and Generation Exchange) is a multi-year project to demonstrate an off-market, proof-of-concept DER marketplace that efficiently operates DER to provide both wholesale and local network services within the constraints of the distribution network.

Project EDGE is a collaboration between the Australian Energy Market Operator (AEMO), AusNet Services and Mondo, with financial support from the Australian Renewable Energy Agency (ARENA) and is focussed within the AusNet distribution area of Victoria.

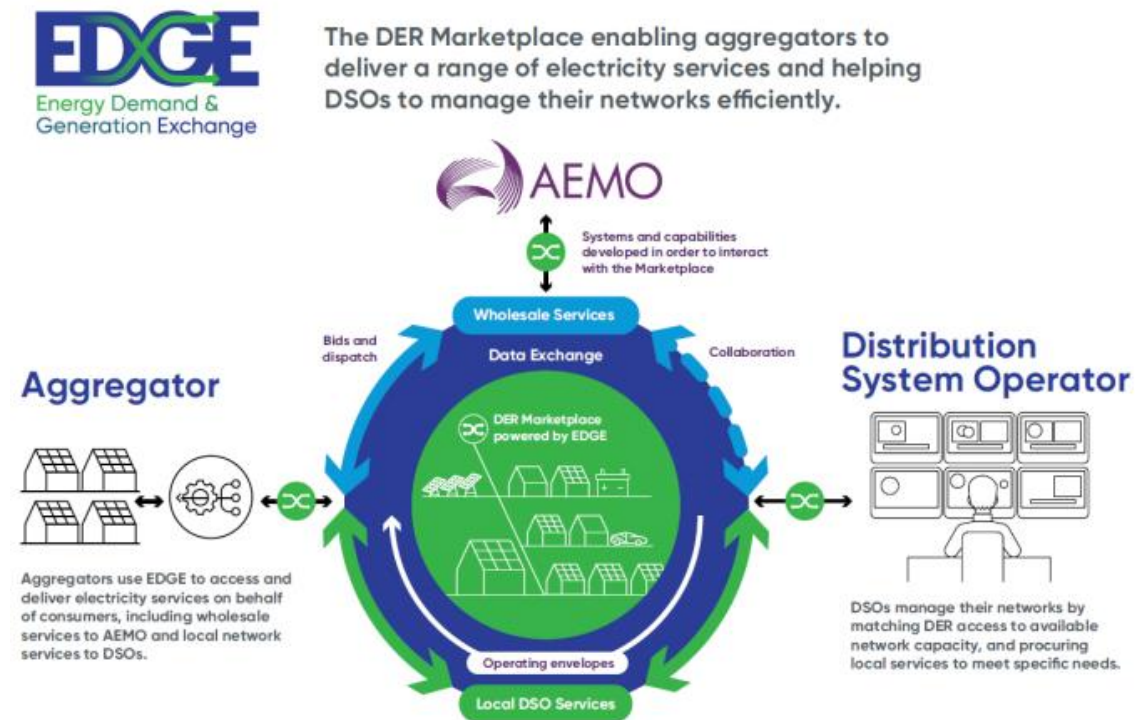
In the context of Project EDGE, a two-sided DER marketplace is one in which consumers with DER can actively participate in the market through an aggregator. This allows customers to play a part in both the supply and demand side, unlike a one-sided market where consumers only buy generation.

Project EDGE seeks to demonstrate how consumer participation in a DER marketplace could be facilitated at scale across the NEM. The Project EDGE marketplace enables the trade of wholesale market services with AEMO, and local network support services with the Distribution System Operator (DSO). A consumer engages an aggregator, a third-party service provider, who utilises the consumer owned DER to deliver electricity services within the DER marketplace, in exchange for monetary compensation.

Project EDGE incorporates many DER marketplace functions including the communication of Dynamic Operating Envelopes (DOEs) from the DSO to the aggregator, wholesale market interactions, local network support services and the data exchange required to facilitate the various interactions at scale.¹

¹ AEMO, Project EDGE Project Info Pack, at [edge-factsheet.pdf \(aemo.com.au\)](https://aemo.com.au/edge-factsheet.pdf)

Figure 1-1: Project EDGE DER marketplace



Source: AEMO

Project EDGE’s target outcome is to identify capabilities that can be replicated efficiently at scale across the NEM and to inform the development of a two-sided market that incentivises innovation and participation in the long-term interests of electricity consumers, consistent with the National Electricity Objective (NEO).

National Electricity Objective

The NEO as stated in section 7 of the National Electricity Law (NEL) is:

to promote efficient investment in, and efficient operation and use of, electricity services for the long-term interests of consumer of electricity with respect to:

- price, quality, safety, reliability and security of supply of electricity
- the reliability, safety and security of the national electricity system.

It is anticipated that changes to the National Electricity Rules (NER) would be required to enable implementation of Project EDGE. The Australian Energy Market Commission (AEMC) may only make a rule (new or amended) if it is satisfied that the rule will or is likely to contribute to the achievement of the NEO and therefore consideration of any changes to the current market framework in this context will be critical to Project EDGE implementation.

Project EDGE seeks to achieve its target outcome through a series of objectives, as identified below.

Project EDGE Objectives

1. Demonstrate how DER fleets could participate in existing and future wholesale energy markets at scale
2. Demonstrate different ways to consider distribution network limits in the wholesale dispatch process
3. Demonstrate how to facilitate standardised, scalable and competitive trade of local network services
4. Demonstrate how data should be exchanged efficiently and securely between interested parties to support delivery of distributed energy services
5. Develop a proof of concept, integrated software platform to facilitate delivery of objectives 1-4 in an efficient and scalable way
6. Develop a detailed understanding of roles and specific responsibilities that each industry actor should play
7. Conduct comprehensive cost benefit analysis to provide an evidence base for future regulatory decision making
8. Conduct a customer focused social science study to understand customer opinions on the complexities of DER integration
9. Deliver best practice stakeholder engagement throughout the project with a commitment to solicit stakeholder input and knowledge sharing
10. Deliver recommendations, supported with evidence, on how and when the concepts demonstrated should be implemented operationally.

Project EDGE builds on the concepts explored in other market reviews and studies, including:

- Energy Security Board's (ESB) Post 2025 Market Design Project, including the ESB's DER Implementation Plan and subsequent rule changes and market reviews²
- Open Energy Networks Project, which considered how AEMO and Distribution Network Service Providers (DNSPs) could collaborate to enable DER to provide both wholesale market and local network services and sought to identify the most appropriate framework for building a two-sided marketplace³
- AEMO's Integrated System Plan (ISP) which specifically canvasses market reforms and working group activities being undertaken to support unlocking the potential of DER and provides load and DER assumptions for its future demand scenarios⁴
- The AEMC's Wholesale Demand Response Mechanism rule change, which permits consumers to sell demand response in the wholesale market either directly or through specialist aggregators⁵
- The AEMC's Electricity Network Economic Regulatory Framework Review, which considers whether the economic regulatory framework for electricity networks continues to support the delivery of the NEO in light of changes in the energy market⁶

² ESB, Post 2025 Market Design Project, at [Energy Security Board | Post 2025 electricity market design project \(aemc.gov.au\)](#)

³ AEMO, Open Energy Networks Project, at [AEMO | Open Energy Networks Project](#)

⁴ AEMO, 2022 ISP (June 2022), at [2022-integrated-system-plan-isp.pdf \(aemo.com.au\)](#)

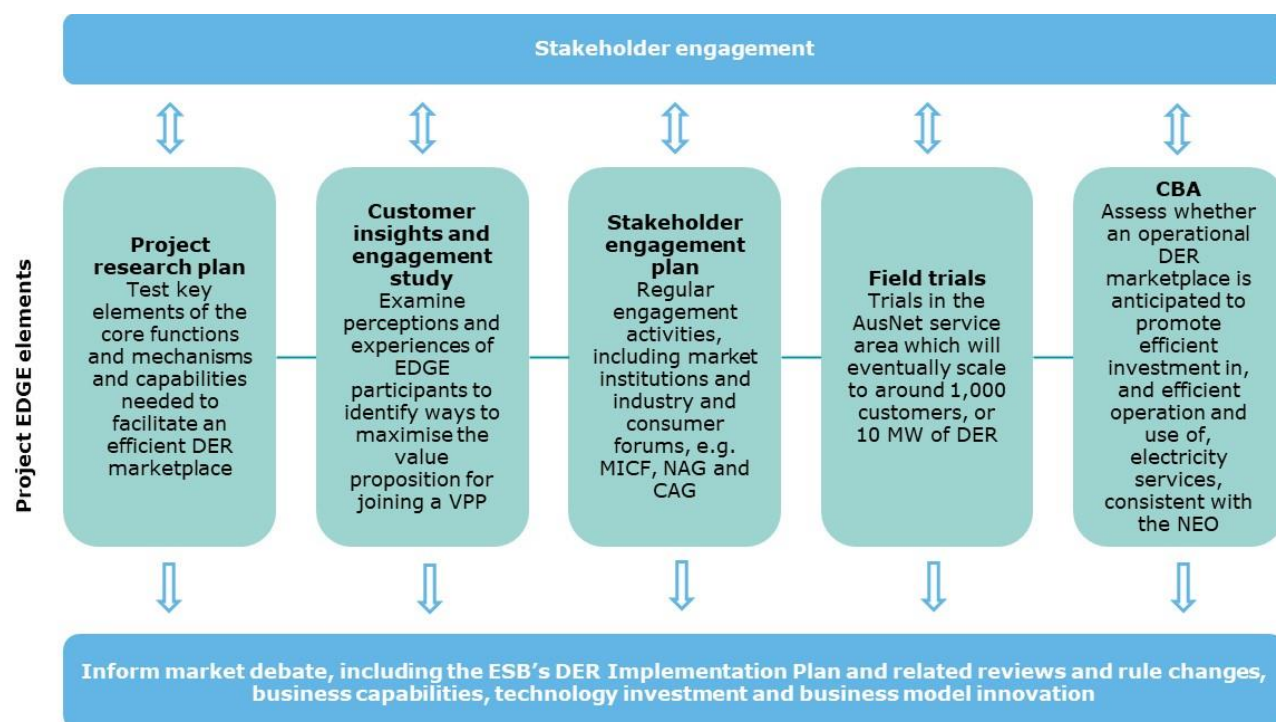
⁵ AEMC, Wholesale demand response mechanism, final determination and rule (June 2020), at [Wholesale demand response mechanism | AEMC](#)

⁶ AEMC, Electricity Network Economic Regulatory Framework 2020 Review – Final Report (October 2020), at [EPR0085 - ENERF 2020 final report - 1 October 2020 \(aemc.gov.au\)](#)

- Rule change requests, including the Access, pricing and incentive arrangements for distributed energy resources⁷, Flexible Trading Arrangements⁸, Scheduled Lite⁹ and Mandatory Interoperability
- Market trials, including Western Australia’s Distributed Energy Resources Orchestration Pilot (Project Symphony)¹⁰, South Australia’s Flexible Exports for Solar PV Trial¹¹ and AEMO’s Virtual Power Plant (VPP) Demonstrations.¹²

Project EDGE seeks to further the work undertaken to date, by providing an evidentiary base to inform market debate, including through insights and knowledge sharing. The key elements of Project EDGE through which this will be achieved are outlined below.

Figure 1-2: Key elements of Project EDGE



Further information on these elements and findings published to date can be found at: [AEMO | Project EDGE](#).

Importantly, this work does not seek to cut across or supplant the process of ongoing market reform being pursued by market bodies and agencies. Rather, it will seek to inform consideration of market design and the transitional pathways that would maximise benefits and minimise impacts for the market and its consumers, including through established consultation and existing engagement mechanisms.

⁷ AEMC, Access. Pricing and incentive arrangements for distributed energy resources (August 2021), at [Access, pricing and incentive arrangements for distributed energy resources | AEMC](#)

⁸ AEMC, Flexible trading arrangements for consumer energy resources, at [Flexible trading arrangements for consumer energy resources | AEMC](#)

⁹ AEMO, Scheduled Lite: Draft High Level Design Draft Consultation Paper (June 2022), at [Microsoft Word - Draft Scheduled Lite Consultation Paper v6.0 \(aemo.com.au\)](#)

¹⁰ AEMO, Project Symphony, at [AEMO | Project Symphony](#)

¹¹ SA Power Networks. [Flexible Exports for Solar PV Trial | SA Power Networks](#)

¹² AEMO, VPP Demonstrations, at [AEMO | Virtual Power Plant \(VPP\) Demonstrations](#)

1.2 Why now?

Australia's energy landscape continues to experience a rapid transition as large-scale synchronous generation plants reach end of life, and the uptake and establishment of renewable energy resources and DER grows rapidly. Decarbonisation, new technologies and consumer preferences are reshaping how customers interact with the electricity system and the energy market.

DER presents customers and industry with opportunities as it has the potential to deliver a range of electricity services that can support decarbonisation, optimise the value of consumers' investment in DER devices and enable cost-efficient market and non-network transmission and distribution solutions.

Households and businesses are continuing to invest in DER, with AEMO's 2022 ISP noting that:¹³

Today, ~30% of detached homes in the NEM have rooftop PV, their ~15 GW capacity meeting their owners' energy needs and exporting surplus back into the grid. By 2032, over half of the homes in the NEM are likely to do so, rising to 65% with 69 GW capacity by 2050, with most systems complemented by battery energy storage. Assuming that investment in distribution systems is coordinated with DER expansion for efficient operation and export, their 93 TWh of electricity would meet nearly one fifth of the NEM's total underlying demand.

An increasingly distributed value chain has emerged, redefining the traditional roles of market actors, particularly DNSPs and their ability to facilitate a two-way flow of electricity. If DER are not effectively integrated into the electricity system, and unless the industry's operational toolkit evolves to be smarter and more dynamic, DER growth will continue to create challenges for managing the power system, with minimum system load, limited visibility, and unpredictable DER behaviour all impacting the ability to maintain reliable, secure and affordable electricity supply.

Substantial work on future-state market design has been progressed by the ESB, AEMO, Australian Energy Regulator (AER) and AEMC, with the objective of transitioning the NEM into a modern system capable of addressing these challenges and ensuring DER is coordinated and aligned with system and market signals, including through active management for efficient operation and export.

A two-sided market has the potential to provide an efficient and sustainable way to orchestrate and integrate DER into the electricity system and wholesale market, allowing all consumers to benefit from a future with high levels of DER through choice, pricing and innovation.

The realisation of a future state DER marketplace that orchestrates customer resources and optimises the NEM's net benefits, security and reliability will require market, technical, consumer protection and regulatory reform, supported by a strong social licence.

The design of a DER marketplace for the NEM should also recognise that the electricity market itself will continue to evolve in response to a broad range of factors including the pace of the transition to renewables, penetration rates of DER, policy settings and market reforms. Variations may also exist between jurisdictions and DNSPs when seeking to establish an implementation path between current state and future state market settings.

A transitional pathway to DER marketplace establishment will therefore be required, which allows benefits to be realised while supporting efficient investment through the identification and orderly management of step changes in areas such as scaling and harmonising IT infrastructure, roles and responsibilities, integration, participation and capability requirements and the allocation of costs.

¹³ AEMO, 2022 ISP (June 2022), page 10, at [2022-integrated-system-plan-isp.pdf \(aemo.com.au\)](https://aemo.com.au/2022-integrated-system-plan-isp.pdf)

1.3 Role of the cost benefit analysis (CBA) within Project EDGE

A CBA compares the total estimated costs of a project to the community and economy with the total estimated benefits, determining whether the benefits outweigh the costs, and if so, to what extent. It provides a measure of a project's economic return.

CBAs are often undertaken to support decisions regarding investment and are the preferred quantitative assessment tool under most Australian government investment guidelines and by regulators. The CBA methodology for Project EDGE has been developed with consideration to the most recent guidelines for undertaking CBA. These are discussed in section 2.2.

High Level CBA Approach

1. Base case definition
2. Identification of alternative scenarios and assessment period definition
3. Benefit specification and estimation
4. Cost specification and estimation
5. Modelling costs and benefits (incremental to the base case)
6. Review, sensitivity testing and reporting.

The CBA assesses the conditions under which a DER marketplace would be in the long-term interests of consumers of electricity (for example, through its expected impacts on DER operation, penetration and customer demand), tested through a base case and scenarios of varying complexity and sophistication, across at least one of the following key areas:

- Load and DER uptake and participation
- DOEs and market arrangements
- Inclusion or exclusion of a DER data hub and local services exchange (LSE).

An example of this is assessing how distribution network limits should be considered in wholesale dispatch and how DER participation in central dispatch should be progressively achieved.

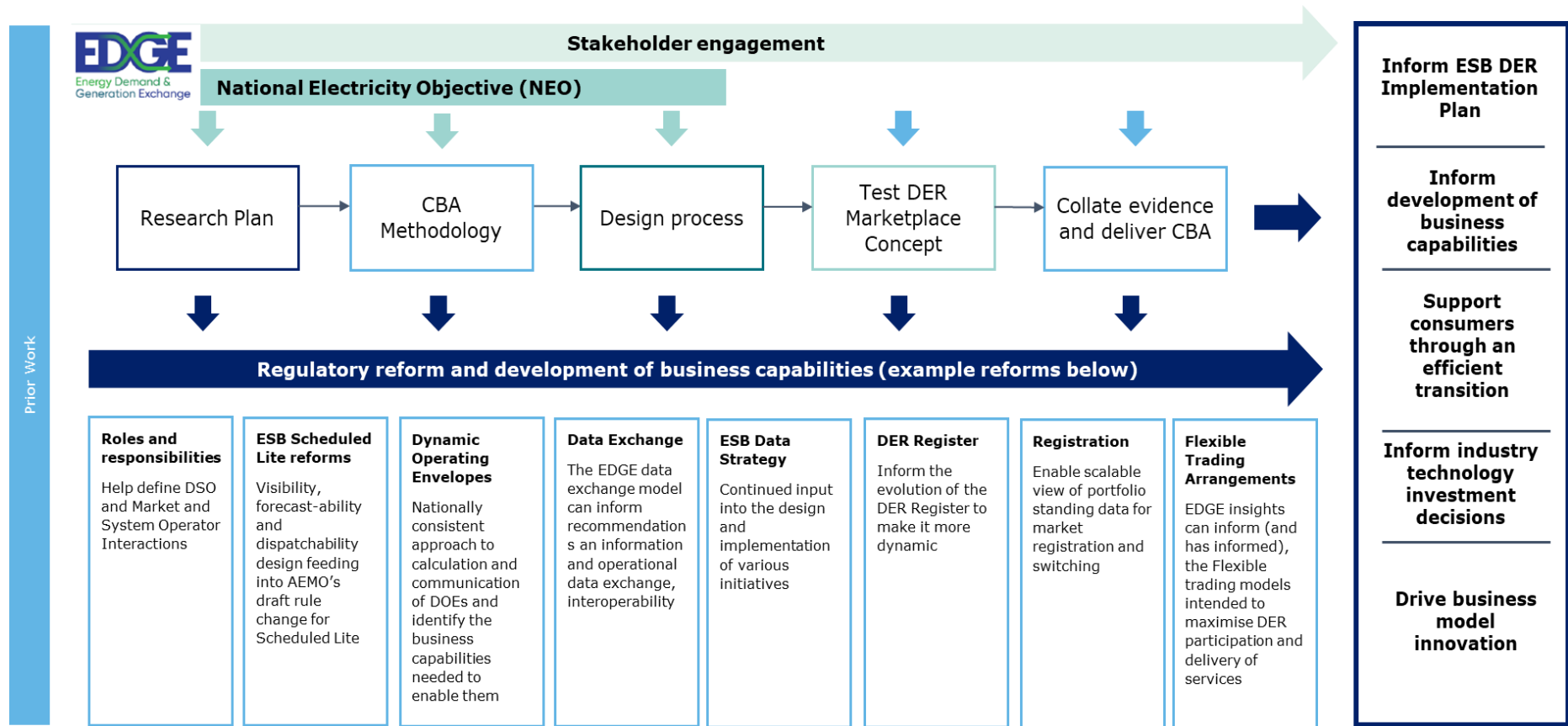
The CBA will reflect the spectrum of Project EDGE Operating Models on a transition path against DER penetration, indicating where practical if, and when, industry investment in more efficient and complex models may be warranted.

Deloitte Access Economics (Deloitte) will draw upon Project EDGE elements such as the Research Plan, trial outcomes and stakeholder engagement to inform the process of CBA design and development.

A comprehensive CBA will form a critical input into:

- An evidence base for demonstrating whether the Project EDGE marketplace enables aggregated DER to deliver efficient, secure, and coordinated wholesale and local network support services, in a manner that promotes the NEO
- Consideration of the regulatory changes that may be required to support DER marketplace establishment.

Figure 1-3: Role of the CBA within Project EDGE



1.4 Consultation

Project EDGE is seeking feedback on the draft methodology that will underpin the CBA, as outlined in this report. Engagement with stakeholders on the draft methodology provides an early opportunity to test and challenge the robustness of the CBA's approach and underlying assumptions as well as a means of capturing additional information and views on methodology inputs, including costs and benefits.

Questions for consultation are raised throughout the methodology report and a consolidated list is provided in Appendix A (Table A-1). While these questions provide insight on specific matters on which guidance is sought, Project EDGE encourages stakeholders to comment more broadly on any aspect of the methodology, including elements which may not be captured in the draft methodology as presented.

The key milestones for the methodology report are highlighted below. Forum discussions will be interactive and tools such as Miro will be utilised to capture stakeholder feedback.

Table 1-1: CBA Methodology Report milestones

Milestone	Date
Circulation of CBA Methodology Report presentation to stakeholder forums	15 July 2022
Discussion at Demonstration Insights Forum (DIF)	19 July 2022
CBA Methodology Report released	21 July 2022
Discussion at Network Advisory Group (NAG)	26 July 2022
Discussion at DER Market Integration Consultative Forum (MICF)	28 July 2022
Submissions on CBA Methodology Report due	5 August 2022
Final CBA Methodology Report released, including feedback, resolution of findings and method finalisation	Late 2022

The next steps for CBA development are outlined in section 1.6.

1.5 Lodging a submission

Written submissions on the methodology report should be lodged with AEMO by **5:00pm (Melbourne time) on 5 August 2022**.

Submissions should be provided via email to EDGE@aemo.com.au and include the reference 'Submission - Project EDGE CBA Methodology Report' in the email header. Stakeholders seeking an opportunity for virtual consultation on the work of this document within the consultation period may also submit requests via the above email.

Please identify any parts of your submission that you wish to remain confidential and explain why. AEMO may still publish that information if it does not consider it to be confidential but will consult with you before doing so.

AEMO is not obliged to consider submissions received after the closing date and time. Any late submissions should explain the reason for lateness and the detriment to you if AEMO does not consider your submission.

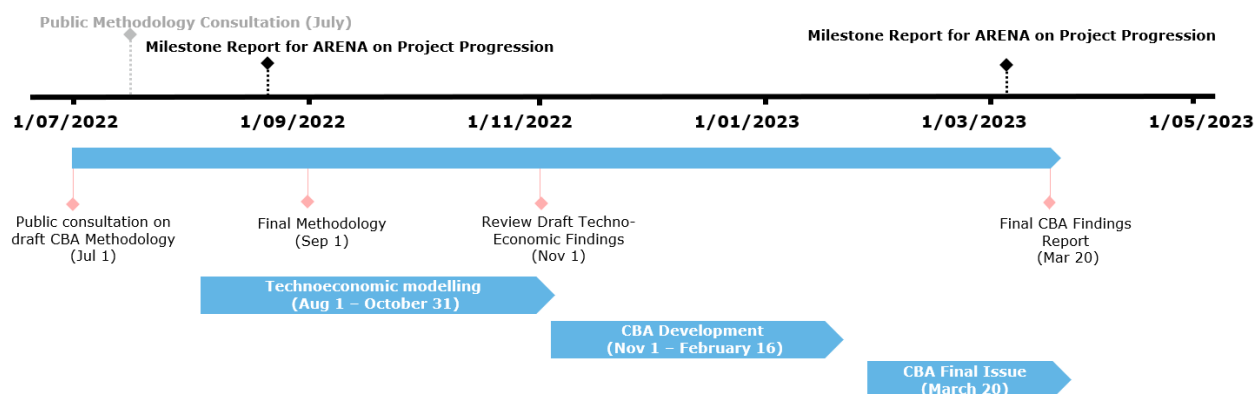
For further information on the project, or to get involved, contact EDGE@aemo.com.au or visit AEMO’s Project EDGE web page, at: [AEMO | Project EDGE](#).

1.6 Next steps

Formal CBA analysis will commence in November 2022, following completion of the techno-economic modelling¹⁴ by Energeia (Deloitte’s project partner) and release of preliminary trial findings by the University of Melbourne (UoM).

CBA analysis and modelling will occur over the period November 2022 to mid-February 2023, with CBA Report finalisation in March 2023. The figure below identifies next steps in the CBA development process, including key inputs and engagement processes.

Figure 1-4: CBA development process next steps



1.7 Stakeholder Consultation

Stakeholder engagement will continue to be a critical activity for the Project EDGE CBA. For a project like Project EDGE, where energy market participants and peak bodies are actively engaged in thought leadership around the broader energy transformation, engagement is key to their inclusion on the journey. Additionally, stakeholder engagement fosters greater collaboration across energy market participants, ensure transparency of process, and accelerates whole-of-system thinking as it relates to energy market maturation.

Engagement of external stakeholders on the CBA will continue to be carried out principally by Deloitte, independent of the project delivery team, to ensure independence of data collection and perceived influence from the Project EDGE participants to the CBA process. To date, this engagement has comprised a combination of industry forums, one-on-one targeted consultations and ad hoc discussions on specific issues.

Further detail on our stakeholder engagement approach and activities undertaken to date is provided in section 3.1.5.

¹⁴ The process of estimating the whole-of-system technical and economic impact of the Project

1.8 General use restriction

This report is prepared solely for AEMO, AusNet Services and Mondo. This report is not intended to and should not be used or relied upon by anyone else and Deloitte accepts no duty of care to any other person or entity. The report has been prepared for the purpose set out in our agreement dated 25 August 2021. The use of this report or the advice contained herein should not be used outside that context.

2 Context



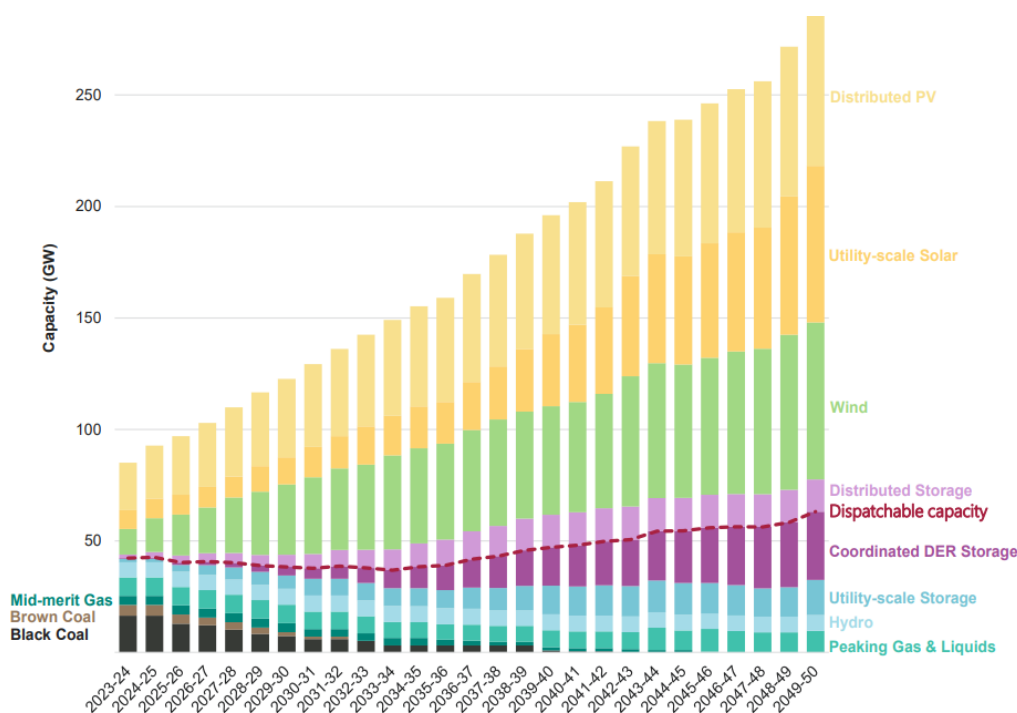
2.1 Context of Project EDGE

2.1.1 The NEM’s challenge

The Australian energy sector is rapidly transitioning towards a de-centralised electricity system. A key driver is the strong uptake of DER, such as rooftop PV, by consumers. Distributed solar now collectively represents the largest generator of electricity in the NEM.

AEMO’s 2022 ISP Step Change scenario¹⁵ projects that by 2032, over half of the homes in the NEM are likely to have rooftop PV, rising to 65% with 69 GW capacity by 2050, with most systems complemented by battery energy storage. Assuming that investment in distribution systems is coordinated with DER expansion for efficient operation and export, their 93 TWh of electricity would meet nearly one fifth of the NEM’s total underlying demand. This means that the NEM will need to cater for nearly five times the distributed PV capacity of today, and substantial growth in distributed energy storage.

Figure 2-1: Forecast NEM capacity to 2050, Step Change Scenario



Source: AEMO, 2022 ISP (June 2022)

The NEM and WEM are already experiencing challenges operating the system securely due to passive DER behaviour, for example universally exporting energy into the grid in the middle of the day causing record minimum system demand.

¹⁵ Based on AEMO consultation this scenario was considered by energy industry stakeholders to be the most likely scenario to play out

Consistent with the ESB's DER Implementation Plan, the NEM institutions and industry are working to integrate DER into the power system and markets to enable it to become more 'active', responding to price signals that incentivise different behaviours to support grid security, greater variable renewable penetration and greater value for consumers.

2.1.2 Role of a two-sided market

As an increasingly distributed value chain has emerged, traditional roles of market actors, particularly DNSPs, are being redefined. If DER are not effectively integrated into the electricity system, and unless the industry's operational toolkit evolves to be smarter and more dynamic, DER growth will create challenges for managing the power system, with falling minimum system load, limited visibility, and unpredictable DER behaviour, all impacting the ability to maintain reliability and security of electricity supply and to realise broader market value.

Substantial work on future-state market design has been progressed by the ESB, AEMO, AER and AEMC, with the objective of transitioning the NEM into a modern system capable of addressing these challenges and ensuring DER is coordinated and aligned with system and market signals, including through active management for efficient operation and export.

A 'two-sided market' has the potential to provide an efficient and sustainable way to orchestrate and integrate DER into the electricity system and wholesale market, allowing all consumers to benefit from a future with high levels of DER through greater choice, better pricing and more rapid innovation.

The benefits (and challenges) of a two-sided market where the demand side and DER are actively engaged in the demand for, and supply of, electricity, and technology that can actively control the way in which intentions are revealed in the market has been recognised by the ESB:¹⁶

The clearest opportunity from the energy transition is the development of a two-sided market. A two-sided market can deliver benefits of improved efficiency and innovation, and customer benefits including better prices and more choice.

However, the transition also includes challenges for security and reliability as supply and demand becomes more variable and uncertain, and the industry transitions away from generation that traditionally delivered security services (such as inertia and voltage control). Any new market design needs to realise the benefits and mitigate the risks involved in the transition

The ESB has also acknowledged that DER integration trials will provide valuable insights for the development of the two-sided market design.¹⁷

As noted by the ESB, the realisation of a future state DER marketplace that orchestrates customer resources and optimises the NEM's net benefits, security and reliability is not without challenges, particularly through the process of transition.

The design of a DER marketplace for the NEM should therefore recognise that the electricity market itself will continue to evolve in response to a broad range of factors including the pace of the transition to renewables, penetration rates of DER, policy settings and market reforms. Variations may also exist between jurisdictions' implementation paths from their current state and future state market settings.

A transitional pathway to DER marketplace establishment will therefore be required which allows orderly management of step changes in areas such as scaling and harmonising IT infrastructure, roles and accountabilities, integration, participation and capability requirements and the allocation of costs.

¹⁶ ESB, Moving to a Two-Sided Market (April 2020), at [11 Nov 2020 - Two-Sided Markets | Energy Council - Trove \(nla.gov.au\)](#)

¹⁷ Ibid, page 26

2.1.3 Market reviews and studies to date

Project EDGE builds on the concepts explored in a range of other market reviews and studies, including those identified in Table 2.1.

Table 2-1: Related market reviews and studies

Review / study	Key considerations	Relevance to Project EDGE
ESB's Post 2025 Market Design Project¹⁸	Establishes a DER Implementation Plan which addresses a broad range of technical, regulatory and market issues to support DER integration over a three-year period	The programs of work and associated market rules changes and market reviews resulting from the ESB's recommendations, particularly the Integration of DER and Flexible Demand workstream, will be considered both in the defining the base case and the scenarios that will represent incremental change from the base case. For example, the Flexible Trading Arrangements, Scheduled Lite and Mandatory Interoperability rule changes
AEMO and ENA's Open Energy Networks Project¹⁹	Considered how AEMO and DNSPs could collaborate to enable DER to provide both wholesale market and local network services and sought to identify the most appropriate framework for building a two-sided marketplace	<p>Project EDGE will test the Hybrid Model proposed by the Open Energy Networks Project, taking a more bottom-up approach to design and the identification of costs and benefits.</p> <p>Project EDGE will also seek to build upon the following key inputs:</p> <ul style="list-style-type: none"> The CSIRO Review of cost-benefit analysis frameworks and results for DER integration, a global review of cost-benefit analysis of distribution coordination and optimisation of DER²⁰ Baringa Partner's CBA of Open Energy Networks Project frameworks, which provided a high-level quantitative assessment of the costs and benefits of the frameworks²¹
AEMO's 2022 ISP²²	Specifically canvasses market reforms and working group activities being undertaken to support unlocking the potential of DER and	The load and DER assumptions from AEMO's Step Change Scenario, considered the most likely to play out and the most closely aligned to the events of 2022 ²³ ,

¹⁸ ESB, Post 2025 Market Design Project, at [Energy Security Board | Post 2025 electricity market design project \(aemc.gov.au\)](#)

¹⁹ AEMO, Open Energy Networks Project, at [AEMO | Open Energy Networks Project](#)

²⁰ CSIRO, Review of cost-benefit analysis frameworks and results for DER integration (April 2019), at [Microsoft Word - CSIRO_CBARReviewReport_13-05-2019.docx \(aemo.com.au\)](#)

²¹ Baringa Partners, Assessment of Open Energy Networks Frameworks (May 2020), at [Assessment of Open Energy Networks Frameworks \(aemo.com.au\)](#)

²² AEMO, 2022 ISP (June 2022), at [2022-integrated-system-plan-isp.pdf \(aemo.com.au\)](#)

²³ Ibid, page 33

	provides load and DER assumptions for its future demand scenarios	are proposed to be utilised in Energeia's techno-economic modelling
AEMC's Wholesale Demand Response Mechanism rule change²⁴	Permits consumers to sell demand response in the wholesale market either directly or through specialist aggregators	The wholesale demand response mechanism would be facilitated by a two-sided market, noting that a two-sided market may have broader scope. The implementation and use of this mechanism may inform market design choices
AEMC's Electricity Network Economic Regulatory Framework Review²⁵	Considers whether the economic regulatory framework for electricity networks continues to support the delivery of the NEO in light of these changes in the energy market	The AEMC noted stakeholder frustration with the unresolved debate on the future respective roles of AEMO and DNSPs in managing the two-way grid, and that altering operations to support two-way flows is likely to have implications for some feature of the regulatory framework. ²⁶ Project EDGE will seek to provide increased clarity on potential roles and responsibilities of market actors in a DER marketplace
Market trials – including AEMO's VPP Demonstrations²⁷, Western Australia's Distributed Energy Resources Orchestration Pilot (Project Symphony)²⁸ and South Australia's Flexible Exports for Solar PV Trial²⁹	There are a range of studies and pilot projects recently completed or currently underway in the market to test and validate opportunities for accessing the benefits of customer DER and increasing market participation	Engagement is occurring with the proponents of comparable trials and reviews to share insights and learnings across programs and further inform development and design
Access, pricing and incentive arrangements for distributed energy resources³⁰	<p>The rule change package seeks to integrate DER more efficiently into the electricity grid through a range of mechanisms.</p> <p>Includes an approach to improve firmness in the quantification of customer export curtailment value (CECV) as it relates to DER integration and its impacts on DNSPs.</p>	The AER's consolidated work on CECV improves the granularity of inputs to the CBA, providing guidance on costs of DER and benefits in aggregate.

²⁴ AEMC. Wholesale demand response mechanism, final determination and rule (June 2020), at [Wholesale demand response mechanism | AEMC](#)

²⁵ AEMC, Electricity Network Economic Regulatory Framework 2020 Review – Final Report (October 2020), at [EPR0085 - ENERF 2020 final report - 1 October 2020 \(aemc.gov.au\)](#)

²⁶ Ibid, page 14

²⁷ AEMO, VPP Demonstrations, at [AEMO | Virtual Power Plant \(VPP\) Demonstrations](#)

²⁸ AEMO, Project Symphony, at [AEMO | Project Symphony](#)

²⁹ ARENA, Projects, at [Projects - Australian Renewable Energy Agency \(ARENA\)](#)

³⁰ AEMC, Access. Pricing and incentive arrangements for distributed energy resources (August 2021), at [Access, pricing and incentive arrangements for distributed energy resources | AEMC](#)

A summary of recent market reviews and studies which have influenced the thinking within Project EDGE is provided at Appendix C.

Project EDGE seeks to further the work undertaken to date to provide an evidentiary base to inform market debate, including the ESB's DER Implementation Plan and related reviews and rule changes, business capabilities, technology investment and business model innovation.

2.1.4 Roles and Responsibilities

In 2018, AEMO and the ENA commenced the Open Energy Networks Project³¹ which sought to identify the most appropriate framework to support establishment of a two-sided marketplace. The project included:

- Exploring the proposed frameworks required to integrate DER, including a more active DSO and the advent of distribution markets. Three frameworks were considered: a Single Integrated Platform; Two-Step Tiered; and Independent DSO. Ultimately, a Hybrid Model was proposed as the most appropriate for building a two-sided market, where market operation functions are allocated to AEMO and DNSPs optimise distribution system operation
- An international review to identify system operators that have begun considering comparable system architecture frameworks and the roles, responsibilities and control coordination for real-time operation of DER. Conceptual models were considered for the key roles identified.

The Open Energy Networks Project recognised that any Hybrid Model required further development and would need to be trialled to understand how best to implement it and maximise the efficiency and outcomes for customers and industry.

Project EDGE is intended to build on the outcomes of the Open Energy Networks Project and is looking to test market roles and responsibilities in line with the Hybrid Model, rather than creating new roles and responsibilities. These are:³²

- Customer – customers may choose to invest in a broad range of DER devices and engage an aggregator to operate these devices on their behalf to receive additional value streams or alternative price outcomes, supported by consumer protections
- AEMO – in its capacity as NEM market and system operator under the NER, AEMO has overarching responsibility for security of the power system, including the distribution system. The NER also provide AEMO with the power to delegate its system security functions to NSPs. Project EDGE considers that it is appropriate for DNSPs to be responsible for calculating and communicating the limits of their distribution networks to give AEMO confidence all network limits are appropriately considered
- DSO – the existing DNSP role, enhanced with new business capabilities. DNSPs must build new capabilities, for instance to create DOEs that inform the limits in which DER must remain while delivering wholesale and/or local network support services. Project EDGE explores how DNSPs could procure network support services from DER aggregators in an LSE that facilitates structured bilateral procurement
- Aggregator – responsible for the aggregation of customer-owned DER and delivery of services. The aggregator role is undergoing an evolution in maturity but at its core remains to orchestrate customer-owned assets to deliver energy services. Project EDGE aims to enable innovation by making it easier for aggregators to deliver multiple services (wholesale and local) to multiple parties, and easier to exchange necessary data in doing so.

³¹ ENA, [Open Energy Networks Project](#).

³² Project EDGE, Public Interim Report (July 2022), page 21, at [Public Interim Report \(aemo.com.au\)](#)

Project EDGE is testing the interactions of these market participants for both wholesale market integration and the LSE.

The Project EDGE DER marketplace would facilitate three core functions:

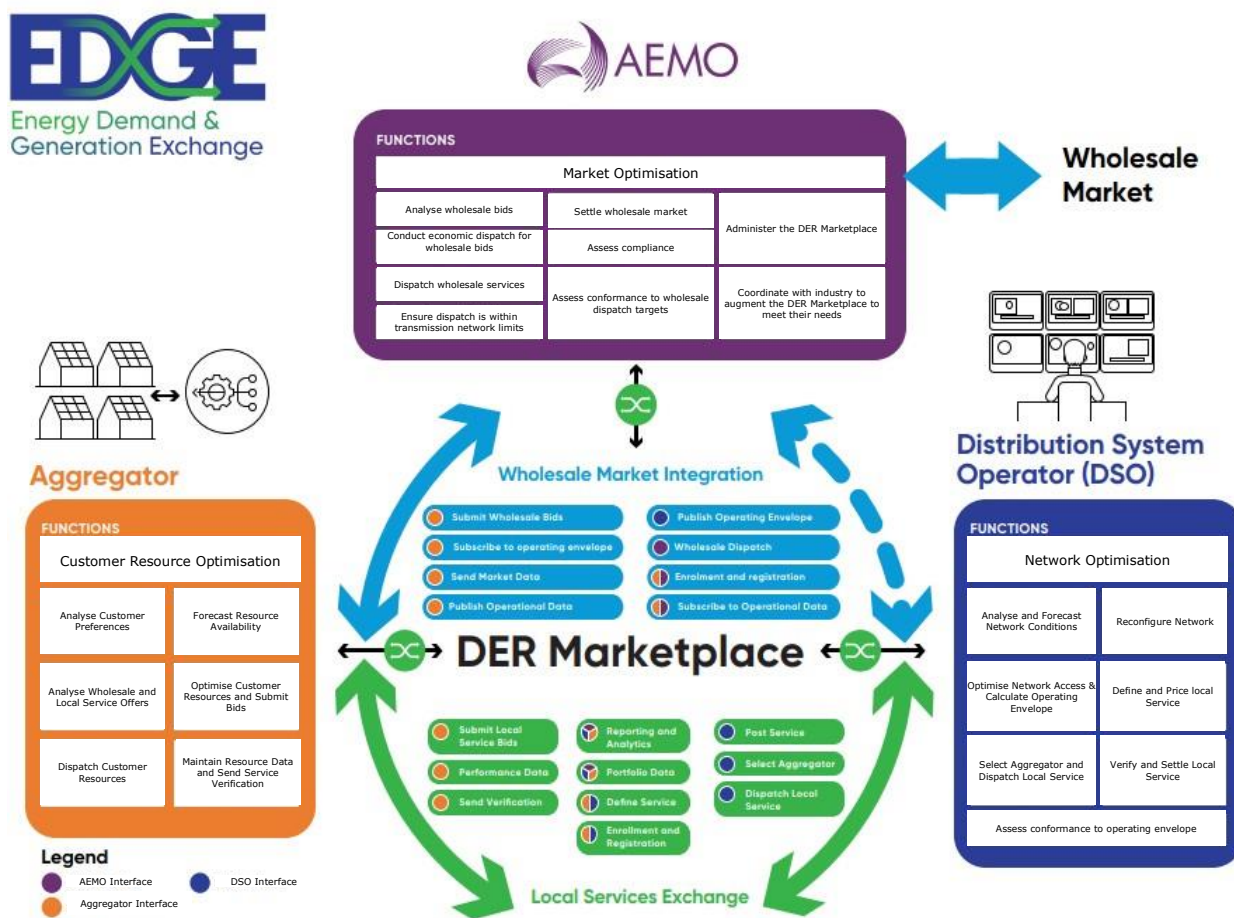
- Wholesale integration of DER - DER fleets must be dispatched as if they are participating in existing wholesale markets (energy), while considering distribution network limits in the dispatch process. Specifically, the project case will facilitate Aggregators operating as if they were a type of scheduled resource in an off-market setting, by submitting bi-directional offers and receiving/acting on dispatch instructions from AEMO
- Data exchange - set of capabilities and functions developed to facilitate streamlined data exchange between AEMO, DNSPs and Aggregators. Specifically, the project case will facilitate the operation of a data hub concept
- LSE - an interface to facilitate visible, scalable and competitive trade of local DER services that enables DNSPs to manage local power security, power quality and reliability and enables Aggregators to stack local and wholesale value streams efficiently.

The Project EDGE DER marketplace is not intended to be a single, AEMO-run platform or capability. Rather, it is intended to reflect an integrated digital ecosystem that links many systems and capabilities across various industry actors to enable the efficient and scalable exchange of data and services.³³

Figure 2.2 outlines the functions of each of the roles being developed by Project EDGE and how the roles interact and work together. As the project progresses, further insights and learnings on the roles, responsibilities and functions of each participant will be made available.

³³ Ibid, page 12

Figure 2-2: DER marketplace roles



Source: Project EDGE

CONSULTATION QUESTION 1

To what extent does the framework for roles and responsibilities tested under Project EDGE improve consumer value and encourage competition in favour of the consumer?

2.2 Context for the CBA

2.2.1 Role of the CBA and purpose

A CBA is one of the key elements of Project EDGE.

CBA is an appraisal technique used to quantify the net economic benefit delivered by a specific project based on the estimation in monetary terms of all costs incurred and benefits realised as a result of the project's implementation.

The purpose of the CBA for Project EDGE is to identify and analyse whether the implementation of an operational DER marketplace is in the long-term interests of consumers consistent with the NEO and under which conditions (for example, DER operation, penetration and customer demand). The CBA will also assess under which scenarios adding more complexity and sophistication to the DER marketplace may be justified. For example, it will consider how distribution network limits should

be considered in wholesale dispatch and how DER participation in central dispatch should be progressively achieved.

Deloitte has been engaged to deliver a robust and transparent CBA and has partnered with Energeia, a recognised industry leader in energy research, advisory and techno-economic modelling.

The CBA methodology for Project EDGE has been developed with consideration to the most recent guidelines for undertaking CBA, including:

- AER, Cost benefit analysis guidelines - Guidelines to make the Integrated System Plan actionable³⁴
- AER, Final - DER integration expenditure guidance note (June 2022)³⁵
- Department of the Prime Minister and Cabinet, Guidance note on cost-benefit analysis (March 2020).³⁶

2.2.2 CBA approach and key considerations

To complete the CBA, Deloitte and Energeia will apply the following high-level approach.

High Level CBA Approach

- 1. Base Case definition**
 - The identification of a plausible base case is key to a CBA, as it provides the datum from which the impact of changes to market arrangements can be quantified, i.e. the benefits and costs of scenarios under consideration are measured as an incremental change from the specified base case. The base case represents a conceivable yet conservative outcome where future DER integration does not include a singular DER marketplace that provides the services requested by AEMO or DNSPs
 - This ensures that only the benefits and costs that can be reasonably attributed to the project are included in the analysis
 - Therefore, the base case needs to be carefully defined and agreed
- 2. Identification of alternative scenarios and assessment period definition**
 - Develop multiple scenarios of varying complexity and sophistication incremental to the base case, representing different market arrangements (including a singular DER marketplace) and DER penetration levels
 - These scenarios are designed to identify the incremental costs and benefits of the Project EDGE DER marketplace based on different future electricity market arrangements and levels of DER market maturity. The scenarios are structured to ensure there is variation across at least one of three key areas:
 - Load and DER assumptions. For example, DER uptake, customer connection growth and electricity consumption growth
 - DOEs and market arrangements. For example, the frequency of constraint optimisation and participant profit maximisation
 - Inclusion or exclusion of a DER data hub and LSE
 - The assessment period is usually selected to reflect the estimated useful life of an asset or duration of the policy or market intervention. While the Project is a trial, the CBA will analyse the impacts of the DER marketplace being operationalised over the course of a baseline year (FY23). Costs and benefits will be assessed over the next 20 years

³⁴ AER, Cost benefit analysis guidelines - Guidelines to make the Integrated System Plan actionable (August 2020), at [Cost benefit analysis guidelines \(aer.gov.au\)](https://www.aer.gov.au/cost-benefit-analysis-guidelines)

³⁵ AER, Final - DER integration expenditure guidance note, at [Final decision | Australian Energy Regulator \(aer.gov.au\)](https://www.aer.gov.au/final-decision-australian-energy-regulator)

³⁶ Department of the Prime Minister and Cabinet, Guidance note on cost-benefit analysis (March 2020), at [Cost-Benefit Analysis | OBPR \(pmc.gov.au\)](https://www.pmc.gov.au/cost-benefit-analysis-obpr)

3. Benefit and costs specification and estimation

- The specification of benefits involves identifying the impacts of the scenario that result in positive or desirable effects
- Ideally benefits can be monetised; if not they should be able to be quantified; at a minimum they should be capable of being described
- The specification of costs should take into account all the impacts that produce negative or undesirable effects
- A useful way of looking at the costs is to identify the individuals or groups within the community that would be worse off as a result of the investment. All costs that are incurred in achieving the benefits should be captured
- The identification of costs and benefits will be drawn from a combination of modelling, research and stakeholder engagement, including:
 - Energeia's whole-of-system techno-economic modelling platform, which includes a Wholesale Market Simulator that models wholesale market conditions and a Utility Simulator that models consumer behaviour.
 - Research and desktop analysis, including with reference to both relevant local and international market arrangements and with regard to the agenda for market reform and rule changes.
 - Internal and external stakeholder consultation, including through interactions with Project EDGE's technology subcontractors, DNSPs, aggregators, consumer representatives, and other stakeholders through a range of one-on-one discussions and industry forums.
- It is also envisaged that outputs from field tests being conducted separately to the CBA work will be used where available to check and demonstrate the functionality of various operating envelope, market, demand and generation configurations. Technical trials will be performed as part of the field trials and the data from the trials will be assessed against the estimated DOE results with the findings from this comparative analysis feeding into the techno-economic modelling and the CBA

4. Modelling costs and benefits (incremental to the base case)

- Modelling is undertaken to estimate the present values of those future costs and benefits that can be quantified in monetary terms. Where practical, costs and benefits will be monetised. If not, these will be quantified and at a minimum, captured and described
- The discounting of future costs and benefits reflects the time value of money and uncertainty of future cash flows

5. Review, sensitivity testing and reporting.

- Review preliminary results and refine benefit/cost specification and estimation. Results are expressed in the form of two key metrics: the benefit-cost ratio (BCR) and the net benefit
 - $BCR = \text{Total present value benefits divided by total present value costs}$
 - $\text{Net benefit (or cost)} = \text{Total present value benefits less total present value costs}$
- Other costs and benefits that cannot be monetised must also be documented to ensure they are not ignored
- Sensitivity analysis - the key assumptions that underpin the estimation of costs and benefits are flexed to understand the impact on the net benefit and BCR.

The methodologies to be applied to each element of the CBA methodology are discussed in greater detail in Section 3 and Section 4.

Key considerations informing the process of CBA development and analysis include:

- **Promotion of the NEO.** The CBA will identify and analyse whether the implementation of an operational DER marketplace is in the long-term interests of consumers and under which conditions (for example, DER operation, penetration and customer demand). If it proves to be in the long-term interests of consumers, the CBA will also assess under which scenarios adding more complexity and sophistication to the DER marketplace may be justified.

Maintaining a line of sight through the CBA to the NEO will be important, both to ensure that consumer outcomes are optimised and in recognition that the effective establishment and operationalisation of a DER marketplace within the NEM could require changes to the NER. The AEMC, in assessing proposals for new or amended NER, will consider whether the change will or is likely to contribute to the achievement of the NEO.

- **Research questions and hypotheses.** UoM has developed a Project EDGE Research Plan that outlines priority research questions and associated hypotheses of the Project. Outcomes from the CBA will inform and test the research questions and associated hypotheses. The interaction between UoM's Research Plan and the CBA are discussed in more detail in Section 3.2.4 and Appendix B (Table B-1).

Costs or benefits not directly captured by the techno-economic modelling but material to testing of the research hypotheses will be further investigated and methods determined to quantify the impact and feed into the CBA.

Where practical, results of the CBA will be presented to align with relevant priorities, research questions and associated hypotheses within the UoM Project EDGE Research Plan.

- **Stakeholder engagement.** Stakeholder consultation is an important activity for any project. For a project like Project EDGE, where energy market participants and peak bodies are actively engaged in thought leadership around the broader energy transformation, engagement is key to their inclusion on the journey.

Ensuring the CBA methodology is robust and sensible relative to stakeholder expectations is a priority, as is building a body of evidence to support what final assumptions are used in the CBA. This will also ensure credible and defensible results are derived.

Specifically for the Project EDGE CBA, stakeholder consultation will include static and dynamic activities designed to capture energy market activities, thinking and strategic trend setting, to review, categorise and action thinking on relevant energy market topics.

Static review of materials such as working papers, reports and stakeholder comments to published work will be considered, as will interactive consultation such as regular public workshops and one-on-one stakeholder meetings with targeted stakeholders such as the AEMC, ESB and AER.

Discussions with these parties and other key energy market contributors will ensure the assumptions that underpin the CBA are refined in line with stakeholder views and reflect the latest data points. The list of key stakeholders will be reviewed and expanded, as needed, pending project evolution and emerging requirements.

2.2.3 CBA development process to date

CBA development work undertaken to date has focused on development of the draft CBA methodology reflected in this report, including the CBA base case, scenarios, assumptions and quantification methodologies.

Key areas of incremental development over time have included:

- Refinement of the DOE and market arrangements incorporated into the 10 scenarios discussed in Section 3.2 to be tested through the techno-economic modelling. To ensure that increasingly sophisticated DOE and marketplace arrangements are captured by the scenarios, seven DOE and market arrangements scenario elements have been defined and assigned to each scenario:
 - Constraint optimisation frequency
 - DOE co-optimisation model
 - DOE optimisation methodology

- Objective Function for DOE
- VPP standards and point-to-point integration
- The existence of any data exchange hub
- The existence of any LSE
- Identifying the cost and benefit categories to be included in the CBA and detailing the input sources:
 - Techno-economic modelling - the costs and benefits in the CBA are taken in part from the outputs of the Energeia whole-of-system modelling platform, which is itself comprised of modelling sub-platforms, including a customer behaviour model. Outputs from the techno-economic modelling will be augmented by the inclusion of factors and frictions driven by the stakeholder engagement process
 - Market sounding – preliminary costs in the CBA will also be derived from market testing undertaken by AEMO, AusNet Services and Mondo, including through discussions with their technology subcontractors and others as needed. These costs will be further validated and tested where practical with stakeholders through the process of engagement
- Identifying market reviews and rule changes with potential impact on the base case and scenarios and identifying how these should be represented in the base case and scenarios
- Categorising stakeholders and identifying key external stakeholder consultation touchpoints. These touchpoints represent different stages of the development of the CBA methodology. After each touchpoint, stakeholder engagement, including 1:1 stakeholder consultation and stakeholder consultation forums, will be conducted and hosted.
 - Stakeholder consultations in different forms have been conducted. These includes the Demonstrations Insights Forum (DIF), the Network Advisory Group (NAG), DER Market Integration Consultative Forum (MICF) and direct stakeholder consultation with a range of industry and market bodies including Energy Networks Association (ENA), AGL, SA Power Networks, the AEMC, AER and ESB
 - Stakeholder feedback has been documented, consolidated, analysed, presented to the Project EDGE participants, and embedded into the CBA methodology as appropriate.

Each of these areas of development are discussed in greater detail throughout this report.

2.2.4 What to expect from the CBA

The purpose of the CBA is to establish a clearer understanding of the overall benefits of the marketplace activities in EDGE, through quantification of various costs and benefits. Improved understanding of the costs and benefits will help Project EDGE achieve its aim to establish a clear road map for energy industry actor in a future where DER integration improves market efficiency.

Throughout CBA development, opportunities and next steps will be identified, developed and reviewed with key stakeholders. The iterative nature of the CBA development process will provide multiple touch points for stakeholders to be involved and informed.

The final CBA and accompanying report, scheduled for delivery in mid-2023, will include:

- Assessment of Project EDGE in alignment with its intended purpose and objectives
- Identification of scenarios upon which Project EDGE value is enhanced or transferred across the value chain
- Impacts on consumers and scenarios which have the greatest positive or negative impact on the long-term interests of electricity consumers
- Identification of potential rule changes
- Reconciliation against concurrent projects and initiatives

- Alignment to technical requirements and broader trial outcomes.³⁷

The table below shows the breakdown by which the CBA results will be presented.

Table 2-2: CBA results breakdown

Result breakdown	Rationale
Overall net economic benefits (BCR – Benefit Cost Ratio)	The overall Project BCR summarises on a holistic level the net market benefits across the entire electricity system.
Relative to each research question	The CBA assessment will focus on how outputs align to relevant priorities, research questions and associated hypotheses.
Reference groups	<p>Costs and benefits attributed to each category provide insight into which aspects of the market and system bear both costs and benefits.</p> <p>This is particularly important to assess the impact on stakeholders and consider any resulting benefits and costs transfers across the system.</p>
Scenario	Results broken down by scenario demonstrate which DER market model maximises the value of the DER marketplace at differing rates of DER uptake.
Focused Considerations	Results broken down by DER marketplace component (e.g., DER Data Hub, LSE, Visibility and DOE approximation vs LV Data).

³⁷ Project EDGE, Public Interim Report (July 2022), page 21, at [Public Interim Report \(aemo.com.au\)](https://www.aemo.com.au/public-interim-report)

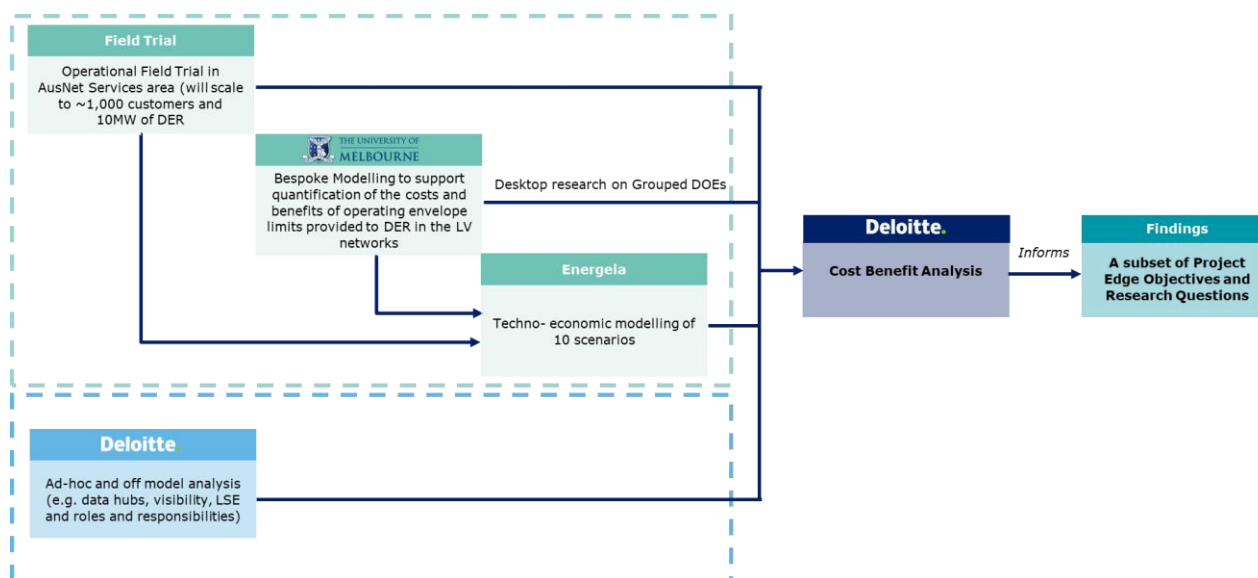
3 CBA Methodology



3.1 Methodology overview

Deloitte has been engaged to deliver a robust and transparent CBA and has partnered with Energeia, a recognised industry leader in energy research, advisory and techno-economic modelling. This section elaborates on the CBA methodology used for Project EDGE and specifically discusses the methodology (including use of scenarios), scope and coverage across scenarios and the assumed roles and services by market actors. A summary of tools utilised to quantify energy market activities such as techno-economic modelling conducted by Energeia and market sounding provide the core of the methodology, with support by specialised modelling done by the University of Melbourne (UoM). The importance of regular and in-depth stakeholder consultation is highlighted. Subsequent sections provide more detail on assumptions, scenarios, costs and benefits assumed for reference groups and inputs and outputs of the model.

Figure 3-1: Project EDGE CBA Overview



3.1.1 Approach – scenarios, reference groups, inputs and outputs, tools

The Project EDGE CBA seeks to determine if an operational DER marketplace is in the long-term interests of consumers in the NEM, including any conditions which may maximise this value. This CBA will build on the knowledge of prior work on the quantification of DER integration as characterised by international market scans and through in-depth reviews of Australian market reviews and studies referenced in section 2.1.3.

Scenario analysis will be used to test the value of the Project EDGE DER marketplace within future market environments with varying key parameters (such as economic growth, demand, DER uptake, DOE and market arrangement). Core functions of the Project to be assessed under the CBA are:

- **Wholesale integration of DER** – aggregated DER fleets are dispatched into wholesale electricity markets (energy and ancillary services), while considering distribution network limits (including DOEs) in the dispatch process. Aggregators in the DER marketplace would effectively operate as a type of scheduled resource in an off market setting by submitting bi-directional offers and receiving and acting on dispatch instructions from AEMO
- **Scalable data exchange** – a set of capabilities and functions developed on the platform to facilitate streamlined data exchanges between AEMO, DSOs and DER aggregators. The CBA for Project EDGE will test the incorporation of a DER data hub concept as a way to provide this functionality as compared to alternatives
- **LSE** - the platform will facilitate visible, scalable and competitive trade of local DER services that allow DNSPs to manage local power quality and reliability. The use of a common platform for trading wholesale energy services and local services could allow DER aggregators to stack local and wholesale value streams efficiently

The CBA approach to be undertaken has been developed in consultation with stakeholders and consideration of CBA guidelines, including:

- AER, Cost benefit analysis guidelines – guidelines to make the Integrated System Plan actionable (August 2020)
- AER, DRAFT DER integration expenditure guidance note (July 2021)
- Department of the Prime Minister and Cabinet, Guidance note on cost-benefit analysis (March 2020).

High Level CBA Approach

1. Base Case definition
2. Identification of alternative scenarios and assessment period definition
3. Benefit specification and estimation
4. Cost specification and estimation
5. Modelling costs and benefits (incremental to the base case)
6. Review, sensitivity testing and reporting.

3.1.2 Scope and coverage

The Project EDGE CBA aims to provide the incremental costs and benefits across each scenario, in comparison to a base case. The elements that are varied in each scenario are described in Sections 3.2.1 and 3.2.3 respectively.

Inputs to the CBA, quantitative or otherwise, have been collected through consultation with Project EDGE participants and stakeholders, and desktop research, to ensure appropriate levels of depth, granularity and increasing levels of complexity.

3.1.3 Tools – modelling, market sounding, and other analysis

A range of tools and analytical activities are utilised in the development of the CBA. The costs and benefits in the CBA are quantified mainly from the outputs of the Energeia’s techno-economic modelling, and through ongoing market sounding. This section provides an overview of the various tools.

(1) Techno-economic modelling

The costs and benefits in the CBA are taken in combination from the outputs of the Energeia whole-of-system modelling.

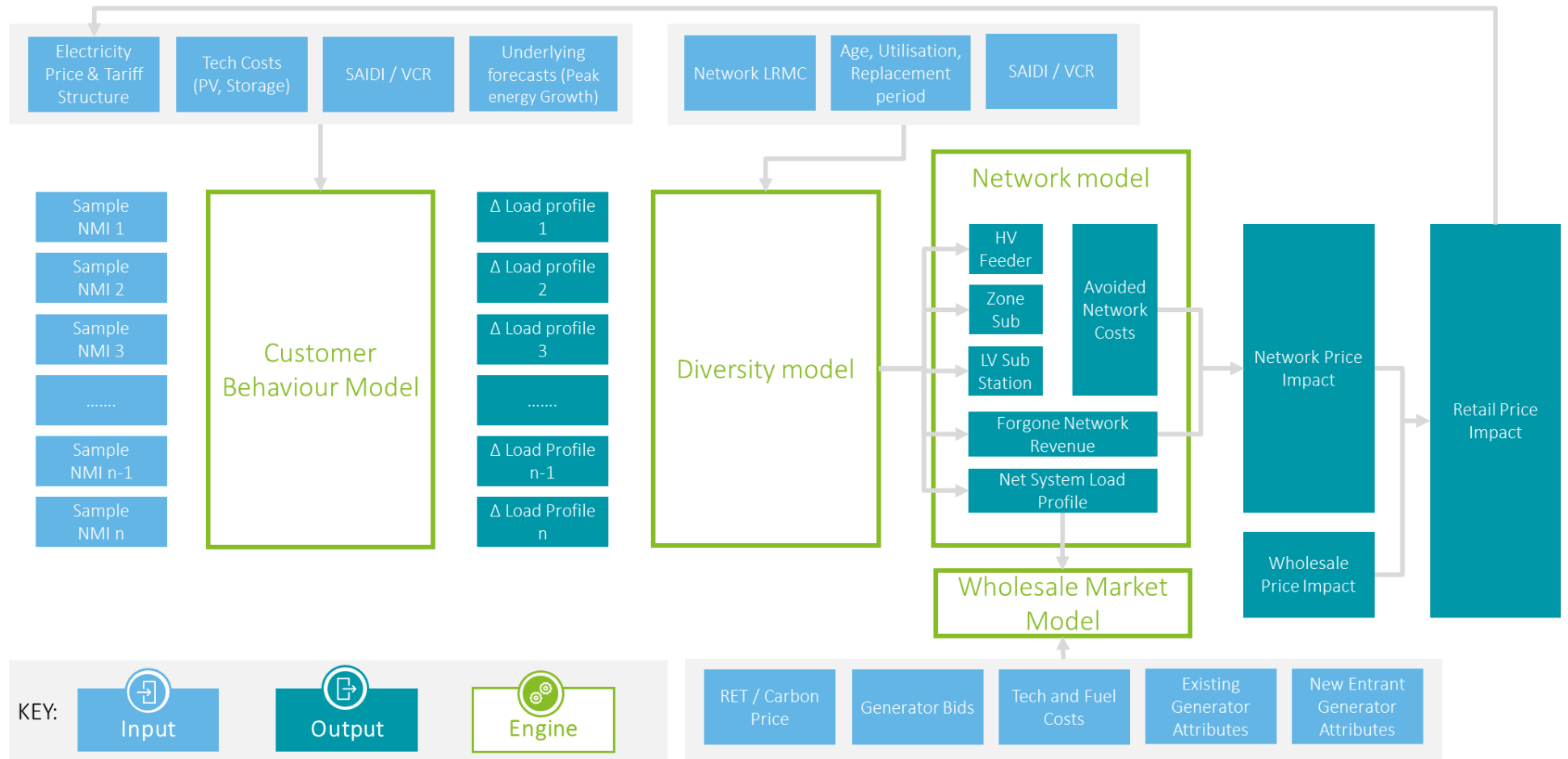
Whole-of-System Model. The Energeia propriety whole-of-system modelling platform is comprised of modelling sub-platforms:

- Wholesale Market Simulator – models NEM Regional Reference Prices (RRPs), resource dispatch and new entry by state, year, and scenario
- Utility Simulator – models customer behaviour, including DER adoption, 30 minute³⁸ interval load profiles, distribution network assets, and network and retail tariffs by DNSP, year and scenario.

Energieia's bottom-up modelling methodology is depicted in Figure 3-2. It shows how Energieia models customer behaviour including DER adoption, which is then turned into 30-minute interval load profiles, which are mapped to distribution and transmission assets, costs and revenues, the NEM and ultimately network and retail tariffs, which feed back into the consumer behaviour model. Energieia has developed a series of propriety tools to represent a whole-of-system energy market simulation.

³⁸ Note: While the NEM has shifted to five-minute settlement (5MS), empirical data accessed for these models means 30 minute internal load profiles will be modelled

Figure 3-2: Energeia Techno-Economic Modelling Methodology



(2) Market sounding

Preliminary costs in the CBA will be derived from market testing undertaken by AEMO, AusNet Services and Mondo, including through discussions with their technology subcontractors and other technology vendors as required. These costs will be further validated and tested, where practical, with stakeholders through the process of engagement and from trial outcomes.

Preliminary cost categories and estimates, to guide ongoing development, include:

- Market Operator platform costs - see section 4.3 for a detailed discussion on Data Exchange Platforms
- Distributed Energy Resources Management System (DERMS) costs
- Aggregator Platform Development costs.

3.1.4 University of Melbourne (UoM) Modelling of Operating Envelopes (OEs)

Additional bespoke modelling conducted by the UoM will support Energeia's techno-economic model. UoM's modelling will be used to support quantification of the costs and benefits of operating envelope limits provided to DER in the LV networks.

In consultation with Deloitte, Energeia and the Project EDGE participants, the UoM will provide data sets from three representative LV networks (city, suburban, and regional). The city and suburban networks are sourced from a CSIRO study³⁹ which clustered approximately 71,000 LV networks into 23 representative LV networks. The regional network will be based on one of the regional networks that is being tested in the Project EDGE field trials. This data will be subdivided into data sets for the years of 2025 to 2050 in five-year intervals (NB: data from 2022 will also be provided as a reference point).

To align with the CBA, the DER penetration scenarios of AEMO Step Change and Renew/ECA will be used by UoM. Two DER participations levels will be considered.

- Firstly, where only customers signed up to a VPP participate in the DER marketplace (with VPP participation levels each year provided by Energeia and assuming that ownership of a BESS being required to participate in a VPP).
- Secondly, where all customers with controllable DER are participating in the DER marketplace.

The objectives outlined for the operating envelopes are maximise service⁴⁰ and proportional allocation⁴¹. Use cases include maximum demand (based on an after diversity maximum demand of 4kVA per customer) and minimum demand (dependent on PV penetration).

3.1.5 Stakeholder engagement – principles and approach

Stakeholder engagement is a critical activity for the Project EDGE CBA, ensuring that the assumptions that underpin it are refined independently, in line with stakeholder views, and reflect the latest information available via transparent process. Additionally, stakeholder engagement fosters greater collaboration across energy market participants, ensures transparency of process, and accelerates whole-of-system thinking as it relates to energy market maturation.

Engagement of external stakeholders regarding the CBA will be carried out principally by Deloitte, independent of the project delivery team, to ensure independence of data collection and perceived influence from the Project EDGE participants to the CBA process.

Guiding principles

The stakeholder consultation process will be conducted in line with the following guiding principles:

³⁹ CSIRO, [National Low-Voltage Feeder Taxonomy Study](#) (Nov 2021)

⁴⁰ Treat each active DER in alignment with the physics of the network – electrical location dependent

⁴¹ Treat each active DER with equal opportunity

- Include stakeholders as part of the journey and part of the broader team to maximise the opportunity for stakeholder feedback at any point to ensure transparency and rigour
- Transparency in data collection, approach, results
- Consider, process, and respond to feedback wherever appropriate
- Provide specific considerations to targeted stakeholders to minimise the risk of missing out on key relevant insights
- Employ a consultative approach to reduce project outcome risk
- Employ a staged approach to allow for regular consideration
- Provide gateways for decision making, achieve clear finality on decisions and move-forward points.

Consultation Process

A key part of the stakeholder engagement process for the CBA is to ensure all project stakeholders (defined below) will have an opportunity to review and consult on the methodology, assumptions, draft findings, and ultimately, are aware of the Project EDGE findings as part of their energy market activities.

For the Project EDGE CBA, stakeholders are consulted directly through one of two means:

- Presentation through existing forums facilitated by AEMO such as:
 - the DIF: a panel of industry experts to provide feedback on project design and implementation
 - the NAG: a focused panel of distribution network stakeholders led by AusNet, facilitating discussion and feedback on network specific aspects of projects
 - the MICF: a retailer and aggregator focused forum engaging stakeholders on integration topics to provide feedback on arrangements supporting DER integration
 - the Consumer Engagement Forum: a community and customer group engagement, intended to gauge viewpoints of consumers
- Targeted consultation with a minimum of Group 1 Stakeholders (prioritisation described below) throughout the project delivery.

Deloitte will maintain a regular schedule of briefings through the duration of the CBA development, as well as undertake further targeted consultation on an as-needed basis should issues arise.

As queries and matters for clarification arise, Deloitte will seek out further consultation with key stakeholders on an ad-hoc basis. This may include additional one-on-one meetings, review of written correspondence submitted via the Project EDGE website, project team or dedicated project email account, or through data collection obtained via market scan, conference attendance or literature review.

Stakeholders Groups

The external stakeholders that are consulted for the CBA component of Project EDGE are a subset of the overall project stakeholders, including key energy market governing bodies, policy entities, regulatory bodies, peak bodies, research bodies, industry participants, aggregators and end-users. They are categorised into three groups.

Group 1 stakeholders are market institutions whose day-to-day functions shape energy market and operating environment now and in future. These stakeholders are captured in our list of 'targeted stakeholders', and in relation to Project EDGE include:

- The Project EDGE participants (AEMO, Mondo, UoM, AusNet Services, and ARENA)
- AEMC
- ESB
- AER
- ENA.

Deloitte has already commenced valuable discussions with these stakeholders.

Group 2 stakeholders are energy market actors represented in Project EDGE whose buy-in is required to shape CBA inputs have unique considerations or conditions which lead to greater project interests and impact. They include:

- DNSPs, including comparable trials (e.g., SA Power Networks Flexible Exports for Solar PV Trial, Project Symphony)
- Aggregators
- Consumer groups.

The methods of consultation for Group 2 stakeholders include presentations at forums and collecting data from AEMO post project discussion at other forums. Periodic 1:1 consultation is also hosted as required.

Group 3 stakeholders include key reference groups whose expertise and broader energy market knowledge is valued for example:

- Researchers
- Governments
- Peak bodies and local community groups
- Industry.

Group 3 stakeholders can be informed and consulted through the Project EDGE forums, data collection from AEMO post project discussion at other forums, or through other methods as needed. Additional consultations will be undertaken through AEMO facilitated open forums with broader public involvement encouraged through interaction with the public release of reports and webinars.

A confidential record of stakeholder consultation is captured in a CBA-relevant consultation register together with minutes for each discussion. Feedback is consolidated according to type, analysed and consulted with the broader Project EDGE CBA team to assess relevance and materiality. Issues are managed individually and progressed to an end through the CBA development process.

3.2 CBA Scenarios

Project EDGE uses scenarios to test under which conditions a DER marketplace would be in the long-term interests of consumers of electricity and the communities within which they operate. The scenarios present conditions of increasing and variable complexity and sophistication such that various aspects of the DER marketplace are fully considered.

Ten (10) scenarios, representing different market arrangements and DER penetration levels, have been designed to measure the incremental costs and benefits of the Project EDGE DER marketplace based on different future electricity market arrangements and levels of DER market maturity.

There are two main groups of load and DER assumptions, creating two base cases (scenarios 1 and 6) against which variations of DOE and market arrangements are used to create varying complexity and sophistication in the market for which costs and benefits will be captured.

This section outlines key areas of variation, supporting assumptions, key elements and impacts and describes in detail which scenarios will test different research questions.

3.2.1 Key areas of variation

The scenarios are structured to ensure there is variation across at least one of three key areas:

- Load and DER uptake and participation
- DOE and market arrangements
- Inclusion or exclusion of a DER data hub and LSE.

The key elements that varied across the 10 scenarios can be seen in Table 3-2 and further defined and explained in sections 3.2.1, 3.2.2 and 3.2.3.

Table 3-1: DOE and Market Arrangements Definitions

DOE and Market Arrangement Definitions⁴²	
Constraint Optimisation Frequency	The frequency (Daily or Intra-day) of updating the constraint optimisation settings that would govern the safe operating distribution network limits.
Co-optimisation model Proportion of active DER that participates in the DOEs and marketplace arrangements	VPP only means only DER that is participating in a VPP would be participating in the DOEs and any DER marketplaces. 100% means all new DER connected to the distribution network would be participating in the DOEs and any DER marketplaces through enforcement of standards that ensures interconnectivity.
DOE optimisation methodology Methodology that DNSPs use to set their DOE limits for participating DER	LV data driven option involves using low voltage network and customer data to set these limits. Approximation means the DNSP, when setting the DOE limits, use only approximations of the network capacity and customer demand.
DOE objective function The objective for the DOEs	Nameplate pro-rata allocates DOE capacity in a way where the optimal outcome is a pro-rata split of distribution network capacity based on the nameplate rating of the DER connected to a DOE. Maximise service involves allocating DER capacity to the DER, with the aim to maximise the volume of export or import from them. In this approach, higher DOE will be allocated to DER facing lesser network constraint.
VPP standards and Point to Point integration	VPP standards include standards that enable VPPs to control and orchestrate their participating DER assets, provide visibility of their coordinated actions to DNSPs and AEMO, and that maintain high cyber-security levels. Platform standards are standards that enable VPPs and DER that is not participating in VPPs to easily participate in the Project EDGE DER marketplace or an equivalent.

⁴² Explained in more detail in section 3.2.3

Table 3-2: CBA Scenario Elements

Scenario Element	AEMO Step Change Load and DER Assumptions					Renew/ECA Load and DER Assumptions				
	1 (Base Case)	2	3	4	5	6 (Base Case)	7	8	9	10
Load and DER Assumptions										
Solar Uptake	AEMO Step Change (Final 2022 ISP)					Renew/ECA				
Battery Uptake										
Electricity Consumption Growth										
EV Uptake										
VPP Uptake										
Customer Connection Growth										
Heat Pump Water Heating Uptake						Energeia to develop equivalent figures				
DOE and Market Arrangements										
Constraint Optimisation Frequency	Daily	Daily	Daily	Intra-day	Intra-day	Daily	Daily	Daily	Intra-day	Intra-day
DOE Co-optimisation Model	VPP Only	VPP Only	VPP Only	100%	100%	VPP Only	VPP Only	VPP Only	100%	100%

DOE Optimisation Methodology	Approximation	Approximation	Approximation	LV Data Driven	LV Data Driven	Approximation	Approximation	Approximation	LV Data Driven	LV Data Driven
DOE Objective Function	Nameplate Pro-rata	Maximum Service	Maximum Service	Maximum Service	Maximum Service	Nameplate Pro-rata	Maximum Service	Maximum Service	Maximum Service	Maximum Service
VPP Standards and Point to Point Integration	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Data Hub	✗	✗	✓	✗	✓	✗	✗	✓	✗	✓
LSE	✗	✗	✓	✗	✓	✗	✗	✓	✗	✓

Note that Scenarios 3, 5, 8 and 10 include a DER Data Hub and LSE, which together represent the Project EDGE DER marketplace. The DOE and market arrangement variables also become increasingly sophisticated between Scenario 1 and Scenario 5, as well as between Scenario 6 and Scenario 10. These more sophisticated arrangements are expected to require increased costs to implement compared to less sophisticated operating envelopes or market arrangements but may also provide more value and increased benefits to the market through their more efficient operations and lower curtailment.

3.2.2 Supporting assumptions

The general assumptions underpinning the CBA are detailed in the table below.

Table 3-3: General CBA assumptions

Assumption	Detail
Period of analysis	20 years
Base year	FY23
Discount rate (lower bound) ⁴³	4.83% ⁴⁴ (subject to change).
Sensitivity analysis ⁴⁵	To be determined based on the identification of risks during stakeholder engagement
Load and DER uptake	Detailed in 3.2.2
DER Controllability	There is sufficient control required from active DER to achieve scenario outcomes
DOE Complexity	Progression in DOE complexity follows pathway detailed in 3.2.3
VPP Standards	Standards and integration required to achieve each scenario's arrangements are implemented
Rule Changes	Assumed rule changes with impact to EDGE are shown in 3.2.3

Load and DER assumptions

To capture the incremental benefit of the marketplace under different load conditions and DER penetration rates, two scenarios are utilised and depicted in Table 3-4:

1. AEMO's Step Change Scenario from its 2022 Integrated System Plan (ISP)⁴⁶, reflected in Scenarios 1-5
2. Renew/Energy Consumers Australia (ECA) Consumer High DER Scenario⁴⁷, reflected in Scenarios 6-10.

There are seven load and DER assumptions that will drive both sets of DER scenarios:

- Customer connection growth
- Customer electricity consumption growth
- Solar uptake
- Battery uptake

⁴³ As per AER CBA guidelines the lower boundary discount rate should be the regulated cost of capital, based on the AER's most recent regulatory determination

⁴⁴ AER (April 2021), Final Decision AusNet Service Distribution Determination 2021-2026, at <https://www.aer.gov.au/system/files/AER%20-%20Final%20decision%20-%20AusNet%20Services%20distribution%20determination%202021%E2%80%9326%20-%20Overview%20-%20April%202021.pdf>

⁴⁵ Required to test how robust the outputs are to different input assumptions

⁴⁶ AEMO, 2022 ISP (June 2022), at [2022-integrated-system-plan-isp.pdf \(aemo.com.au\)](https://www.aemo.com.au/2022-integrated-system-plan-isp.pdf)

⁴⁷ Energeia (2020). Renew DER Optimisation (Stage II): Final report (For Renew), page 4 and page 32, at <https://energeia.com.au/wp-content/uploads/2022/02/Renew-DER-Optimisation-Final-Report-210930v2.pdf>

- Electric vehicle (EV) uptake
- Heat pump water heating uptake
- VPP uptake.

Table 3-4: Load and DER assumptions and DER service use case assumptions for the CBA scenarios

Scenario	1	2	3	4	5	6	7	8	9	10
Load and DER Assumptions										
Solar Uptake	AEMO Step Change (Final 2022 ISP)					Renew/ECA				
Battery Uptake										
Electricity Consumption Growth										
EV Uptake						AEMO Step Change (Final 2022 ISP)				
VPP Uptake										
Customer Connection Growth										
Heat Pump Water Heating Uptake	Energeia will develop equivalent figures					Energeia will develop equivalent figures				

The ISP Step Change Scenario (Scenarios 1-5): As stated in the Milestone 2 Public Interim Report, AEMO’s Step Change Scenario from the Final 2022 ISP, and its load and DER assumptions are provided in an associated assumptions report and workbook.⁴⁸ This scenario involves a consistently fast-paced transition from fossil fuels to renewable energy resources in the NEM compared to AEMO’s other ISP scenarios. AEMO’s Step Change Scenario is considered by AEMO as that most likely to occur.⁴⁹

The Renew/ECA Consumer High DER Scenario (Scenarios 6-10): The Renew/ECA Consumer High DER Scenario represents a more accelerated level of DER penetration than the AEMO Step Change Scenario, allowing a comparison of market arrangements in terms of economic value for a higher rate of DER penetration.⁵⁰ The Renew/ECA Consumer High DER Scenario was developed to represent an economic environment that stimulates greater levels of DER adoption. It uses price trends of solar PV and storage to model the optimal DER configuration for key customer classes that maximises their benefits to develop customer weighted estimates of DER adoption and sizing,

⁴⁸ AEMO, 2022 Inputs, Assumptions and Scenarios Workbook (2021), at <https://aemo.com.au/en/energy-systems/major-publications/integrated-system-plan-isp/2022-integrated-system-plan-isp>

⁴⁹ AEMO, 2022 ISP (June 2022), page 28, at <https://aemo.com.au/-/media/files/major-publications/isp/2022/2022-documents/2022-integrated-system-plan-isp.pdf?la=en>

⁵⁰ The Renew/ECA load and DER assumption figures are taken from Energeia’s 2021 Renew DER Optimisation (Stage II) final report. The engagement received funding from Energy Consumers Australia (ECA). Energeia was the technical consultant for this engagement and modelled its own Consumer High DER scenario. It compared the assumptions of this scenario with those of the AEMO Step Change Scenario and utilised many of the same underlying factors

coincident maximum demand, grid consumption, and hourly load profiles. Load and many of the assumptions of the AEMO Step Change Scenario are maintained for consistency.⁵¹

While the ISP also provided a scenario with higher DER adoption than the AEMO Step Change Scenario (i.e. Hydrogen Superpower) the Renew/ECA Consumer High DER Scenario was ultimately selected given greater alignment with the Project EDGE thesis. This was based on:

- **Stakeholder endorsement:** The Renew/ECA Consumer High DER Scenario was accepted by Renew, the ECA and other consumer advocates, retailers and DNSPs on the project consultation committee, as being representative of a credible consumer-focused scenario. Consumer-focus is more aligned with EDGE strategic project objectives than hydrogen market development.
- **Commercial applicability:** the Renew/ECA Consumer High DER Scenario will likely better showcase the pathway to a high DER future. As it is underpinned by commercial factors relating directly to DER uptake, it would enable a fuller understanding of the potential long-term implementation and policy pathways. Whereas the Hydrogen Superpower scenario (the only ISP scenario consistent with limiting global warming to 1.5°C while also largely replacing natural gas with hydrogen for domestic use and building a hydrogen export industry) is predicated on a substantial shift in energy demand by hydrogen electrolyzers and material anticipated policy change, rather than commercial factors relating directly to DER.

The Renew/ECA Consumer High DER and AEMO Step Change Scenarios are compared below. The comparison was developed by Energeia for the 2021 Renew DER Optimisation (Stage II) final report.

Table 3-5: Comparison of load and DER assumptions

	Scenario: AEMO Step Change	Scenario: Renew/ECA
Key Scenario Drivers		
Distributed Technology Prices		
Solar PV	AEMO Step Change	Trend
Storage	AEMO Step Change	Trend
Estimated Distributed Technology Adoption Rates		
Solar PV	39% by 2030	90% by 2030
	49% by 2040	93% by 2040
Storage	14% by 2030	80% by 2030
	24% by 2040	90% by 2040

As shown in Table above, there are load and DER assumptions that were not included in the AEMO Step Change Scenario or the Renew/ECA Consumer High DER Scenario. These assumptions would also play a significant role in the CBA framework. For example, the ability for heat pump heating to act as a controllable and adjustable load should enable it to provide services in the DER marketplace. Energeia will develop its own assumptions in these areas as part of this process that will be broadly reflective of the AEMO ISP and Renew/ECA scenarios.

⁵¹ Energeia (2020). Renew DER Optimisation (Stage II): Final report (For Renew), page 4 and page 32, at <https://energeia.com.au/wp-content/uploads/2022/02/Renew-DER-Optimisation-Final-Report-210930v2.pdf>

CBA Scenario 1 (Base Case) key assumptions: The inclusion of a base case is key to a CBA, as it provides the datum from which the impact of changes to market arrangements can be quantified. The base case is captured by Scenario 1.

Scenario 1 represents a conceivable yet conservative outcome where future DER integration does not include a singular DER marketplace that provides the services requested by AEMO or DNSPs. It also represents a datum of rudimentary operating envelopes from which we can capture the changes in market expenditure as a result of increased sophistication in operating envelopes and trading arrangements.

Scenario 6 is used as an alternative base case comparison point for a DER marketplace under different load and DER uptake outcomes. Scenario 6 has the same assumptions as Scenario 1, except that load and DER penetration levels are assumed to follow the Renew/ECA Consumer High DER forecasts rather than the AEMO Step Change forecasts. The purpose of these scenario variations is to avoid inaccurate comparisons from using Scenario 1 as the base case for comparing Scenarios 7, 8, 9 and 10, that incorporate a higher load and DER uptake assumptions.

Without a DER marketplace, the key features that Scenario 1 and Scenario 6 possess that are not necessarily shared by the other eight scenarios are:

- Rudimentary operating envelopes with day-ahead forecasting
- The maintenance of a singular wholesale market and dispatch engine
- Ongoing economically prudent activities that would occur in the absence of a Project EDGE DER marketplace.

Table 3-6: Base case - Scenario 1 and 6 elements

	Scenario 1	Scenario 6
Load and DER Assumptions		
Solar Uptake	AEMO Step Change (Final 2022 ISP)	Renew/ECA
Battery Uptake		
Electricity Consumption Growth		
EV Uptake		AEMO Step Change (Final 2022 ISP)
VPP Uptake		
Customer Connection Growth		
Heat Pump Water Heating Uptake	Energeia will develop equivalent figures	Energeia will develop equivalent figures
DOE and Market Arrangements⁵²		
Constraint Optimisation Frequency	Daily	Daily
Co-optimisation Model	VPP Only	VPP Only
DOE Optimisation Methodology	Approximation	Approximation
DOE Objective Function	Nameplate Pro-rata	Nameplate Pro-rata
VPP Standard and Point-to-Point Integration	✓	✓
Data Hub	⊗	⊗
LSE	⊗	⊗

⁵² DOEs are currently being considered by the majority of the DNSPs in the NEM. Eight DNSPs are currently offering DOE services in a trial capacity, with other DNSPs currently in the planning stage. Of these eight DNSPs, SA Power Networks, AusNet Services and Energy Queensland are leading the development of DOEs in Australia. There are various ongoing projects and trials at different scales and maturities that are testing different DOE dimensions

Further detail on the scenario elements and their impacts for the different CBA scenarios is provided above and in section 3.2.33.2.3.

CONSULTATION QUESTION 2

Considering that DNSPs have differing requirements in managing increased DER penetration, is the gradual rollout of DOEs assumed under the base case reasonable?

3.2.3 Key elements and impact on scenarios

DOE, DER data hub and local services exchange

DOE and market arrangements are important variables that would likely affect the costs and benefits of implementing a DER marketplace. The 10 CBA scenarios incorporate variation of sophistication in these areas to assess the associated impacts.

A data hub and LSE are key complimentary elements of the Project EDGE DER marketplace. The impact of the data hub and LSE is tested in both rudimentary and increasingly sophisticated market arrangements with two DER penetration scenarios. This allows testing of the hypothesis that, together, the data hub and LSE will provide greater value in high DER scenarios, where DER curtailment would otherwise be high. It is expected that value will be maximised when the DER data hub and LSE act in combination, this case is tested in multiple scenarios (i.e. Scenarios 3,5,8 and 10).

We have considered testing of the LSE and DER data hub in isolation; however, it was deemed the additional value generated by investigating this was not material to the objectives of the project. These results could be inferred from results comparing scenarios without a data hub with scenarios that contain a data hub.

Constraint optimisation frequency: Electricity distribution networks possess a finite capacity to facilitate DER exports to the network and DER imports from the network, leading to constraints on imports or exports being required at certain times to ensure that safe operating network limits are not breached. Constraint optimisation frequency therefore is the frequency of updating the constraint optimisation settings that would govern the safe operating distribution network limits, and by extension the safe upper and lower bounds for DER exports and imports involving the distribution network⁵³.

Scenarios 1 - 3 with low DER penetration assumptions and Scenarios 6 - 8 with high penetration assumptions will also include an assumption that these constraint optimisation settings would be adjusted by the relevant DSO on a daily basis. The other scenarios include an assumption that the DSO will do so multiple times within the same day.

The frequency of intra-day adjustments of DOE constraint optimisation frequency for these scenarios will be agreed upon through consultation with relevant stakeholders, particularly DNSPs. This factor will be incorporated into the relevant scenarios by adjusting the settings in the network model at the techno-economic modelling stage.

Adjusting the constraint optimisation more frequently than once per day should reduce uncertainty for both DNSPs and parties seeking to provide DER services. It should also provide increased network hosting capacity without sacrificing reliability because the DOEs limits will reflect reduced uncertainty and therefore more closely reflect the network's true limits at any given time. It is anticipated that reduced uncertainty will increase the supply of services from DER which will

⁵³ The drivers of changing constraint optimisation are external factors such as weather and consumer behaviour that are difficult to accurately predict over a long period of time. Hence why they need to be regularly updated.

reduce network spend, benefitting all consumers and increase aggregator revenue which will enable better product development and value sharing, benefitting aggregator customers with DER.

It is noted that the cost of updating the constraint optimisation more frequently would be greater than doing so less frequently, as it would require more extensive communications infrastructure to manage a higher duty cycle.

Distribution constraint co-optimisation model: This assumption covers the proportion of active DER that participates in the DOEs and marketplace arrangements.

The two co-optimisation models that have been incorporated into different scenarios are:

- VPP Only: Only DER that is participating in a VPP would be participating in the DOEs and any DER marketplaces, meaning dynamic signals on the safe upper and lower bounds for both imports and exports are only sent to those DER, the behaviour of other DER will be uncertain, and margins of error will therefore be commensurately higher. All other active DER (solar and batteries, stand-alone batteries, heat pump water heaters or EVs) and all passive DER (solar PV that does not have an associated battery storage system) as non-participating DER would not be subject to the dynamic envelope, and would therefore be able to export and import under static limits unless their inverter trips them off automatically to protect the distribution network from adverse outcomes or DNSPs remotely disconnect customer DER, which can occur in South Australia and Western Australia.⁵⁴
- 100%: All new DER connected to the distribution network would be participating in the DOEs and any DER marketplaces through enforcing or updating standards to ensure interconnectivity. Existing DER will gradually phase out, leading to 100% participation in DOEs. Before that occurs, non-participating DER would not be subject to the dynamic envelope, and would therefore be able to export to the grid under static limits unless their inverter trips them off automatically to protect the distribution network from adverse outcomes or DNSPs remotely disconnect customer DER. All consumers' rights to electricity as an essential service will be preserved under this scenario.

Scenarios 1 - 3 with low DER penetration assumptions and Scenarios 6 - 8 with high penetration assumptions will also include an assumption that only VPPs and the DER included in those VPPs would participate in DOEs. The other scenarios include an assumption that 100% of active DER would participate in DOEs, regardless of whether the DER participates in a VPP or not.

DOE optimisation methodology: This assumption covers the methodology that DNSPs would use to set their DOE limits for participating DER connected to their network:

- The LV Data driven option involves using low voltage network and customer data to set these limits. This methodology will be included as an assumption for Scenarios 4, 5, 9 and 10.
- Alternatively, the DSO can use approximations of network capacity and customer demand for network utilisation to set its DOE limits. This option will be included as an assumption for Scenarios 1 - 3 and 6 - 8.

The LV Data driven option involves using low voltage data to set these limits, which would produce the most accurate DOEs, thereby allocating hosting capacity more efficiently, but at higher cost due to greater load data monitoring, communications and processing requirements.

Alternatively, the DSO can use approximations of network capacity and customer demand for network utilisation to set its DOE limits, which would be cheaper for the DSO but also less accurate, meaning less hosting capacity would be available overall.

These alternative options could be incorporated into the CBA by changing the DOE levels and their associated costs based on the aforementioned trade-offs.

Objective Function: The objective function is the optimisation objective for the DOEs. There are two options that are incorporated into different scenarios:

⁵⁴ Government of South Australia, Department of Energy and Mining, 'Regulatory Changes for Smarter Homes' (2020), at [Regulatory changes for smarter homes | Energy & Mining \(energymining.sa.gov.au\)](https://www.energymining.sa.gov.au/regulatory-changes-for-smarter-homes)

- Nameplate pro-rata allocates DOE capacity in a way where the optimal outcome is a pro-rata split of distribution network capacity based on the nameplate rating of the DER connected to a DOE
- Maximise service volume involves allocating DER capacity to the DER, with the aim to maximise the volume of export or import from them. In this approach, higher DOE will be allocated to DER facing lesser network constraint.

DOEs need to be increasingly sophisticated to enable the second option, which entails increased costs for DNSPs to develop the associated level of sophistication. However, DOEs targeted towards more efficient outcomes would provide increased whole-of-system market benefits. This could be incorporated into the CBA by changing the calculation method of the DOE in the techno-economic modelling.

The nameplate option would likely involve calculating DOEs based on capacity ratings and factors only. Service value maximises the revenues and value from DER (which maximises benefits to aggregators). Maximum service value could involve allocating capacity based on an approach that maximises available output from the DER without taking costs into account.

VPP Standards and point-to-point integration: VPP standards include standards that enable VPPs to control and orchestrate their participating DER assets, provide visibility of their coordinated actions to DNSPs and AEMO, and that maintain high cyber-security levels. Platform standards are standards that enable VPPs and DER that is not participating in VPPs to easily participate in the Project EDGE DER marketplace or an equivalent.

The operating assumption for this variable is that any standards and integration required to achieve each scenario's DOE method would be implemented. This means the variable is included in all of the scenarios, but its specifications and associated costs would likely vary. These specifications and costs will be developed further through targeted workshops with stakeholders.

The DER data hub and LSE: The LSE is a market interface that would facilitate the trade of DER-based local network support services. The LSE is intended to complement the existing DNSP reliance on network and non-network based services through providing visibility of local service needs to many sellers, encouraging price competition from aggregators and reduced barriers to entry by the use of standardised operating procedures and service definitions. DER-based local network support services may offer economic alternatives to current non-network solutions for distribution network operators.

The data hub is the DER marketplace component that enables efficient and scalable data exchange between marketplace actors. CBA scenarios that include LSE assumes that data exchange is managed through a hub. This leverages the standardisation, established trust and existing integrations to maximise value to the system and all electricity consumers. It is expected that this will increasingly be the case as DER penetration and active participation in markets via new entrants scales up. This is due to the positive feedback loop expected to exist between a data hub providing market participants lower cost data exchange integrations to access and deliver DER-based services and the price competition and service reliability enabled by greater market liquidity.

The scenarios which include both an LSE and a data hub are scenarios 3, 5, 8 and 10. The majority of these scenarios either share the same DER and load uptake assumptions or the same DOE and marketplace assumptions. All other scenarios do not include an LSE or a data hub.

This allows for comparison of how different DER and load outcomes or different DOE and market arrangement outcomes would affect the costs and benefits of implementing a DER marketplace without a data exchange hub.

Rule changes and their regulatory market impacts

In addition to DOE and DER variables, it is necessary to consider other regulatory changes as variables that could affect the different CBA scenarios and their associated costs and benefits.

The AEMC, as the rule maker for the NEM, is one of the main institutions responsible for setting the key regulations that govern this market. Through its own internal work program and its participation in the ESB's DER integration plan, the AEMC is considering the optimal ways to integrate DER into the NEM and maximise the benefits to consumers that it provides. These changes would likely have impacts on both DER marketplace and non-DER marketplace scenarios.

The AEMC's final determination for the Governance of DER rule change is already covered in this report. Rule change processes which have been finalised will be monitored for any transitional or implementation impacts across participants and jurisdictions, e.g., Access, pricing and incentive arrangements for distributed energy resources rule change.

Future rule changes which the AEMC and the ESB have committed to that could have impacts on the outcomes of this CBA were also identified and analysed. Specifically, analysis was undertaken of the rule changes related to DER uptake, DER standards or DOEs, that are expected to occur in the future⁵⁵.

These regulatory changes are reflected in the implementation objectives outlined in the ESB's DER integration plan. These rule changes and their expected impacts are summarised in Table 3-7.

⁵⁵ This involved a comprehensive review of the most relevant electricity market body documents to identify planned NEM design changes that may impact Project EDGE, including:

1. ESB, DER Implementation Plan- reform activities over three-year horizon (2021), page 3, at <https://www.datocms-assets.com/32572/1639638279-attachment-a-der-implementation-plan-three-year-horizon-december-2021.pdf>.
2. ESB, DER Implementation activities for Horizon One - Attachment C (2021), page 11, at <https://www.datocms-assets.com/32572/1639638288-attachment-c-der-implementation-plan-reform-activities-for-horizon-one-december-2021.pdf>
3. AEMO, 2022 ISP (June 2022), at [2022-integrated-system-plan-isp.pdf \(aemo.com.au\)](https://www.aemo.com.au/~/media/2022-integrated-system-plan-isp.pdf)
4. AEMC. Rule change projects (n.d.), at <https://www.aemc.gov.au/our-work/changing-energy-rules/rule-changes>

Table 3-7: Future rule changes, their expected impact and CBA incorporation options (as at June 2022)

Rule change	Objective	Implications	Expected impacts	Proposed CBA incorporation
Rule changes requiring new solar/storage installations to comply with DOEs	Requiring new DER to automatically switch off when needed by a DNSP's DOE from 2024-2026	It is proposed that all DER would need to comply with rudimentary DOEs for all scenarios	Material	Scenarios 1-3 assume capability rather than compliance Scenarios 4-5 assume compliance Representation in the co-optimisation model
Scheduled Lite rule change	VPPs could voluntarily let AEMO know their dispatch plans	Improved AEMO/DNSP visibility of VPP intentions	Moderate	Scenario 2
New Flexible Trading Arrangements rule changes to establish Flexible Trader Model 2 put forward by the ESB	Enable end users to separately manage their controllable electrical resources from their passive load, without needing to establish a 2 nd connection point to the distribution network.	Enable end users to be rewarded for their flexibility without needing to change their on-demand energy use, supporting transition to a two-sided market.	Moderate	All scenarios
Rule changes associated with mandatory interoperability standards	Prevent customer DER assets from being locked-in to one service provider or service	More customer convenience, leading to increased VPP competition	Moderate	All scenarios
Governance of distributed energy resources technical standards	AEMC to use its existing powers to support development and implementation of DER technical standards	Improved VPP benefits and participation	Minor	None
Medium-Term Projected Assessment of System Adequacy (MT PASA) rule change	Enhance information on generator availability in MT PASA	Enhanced visibility of network condition. May lead to more efficient requests by AEMO/DNSPs for load shifting/demand response by VPPs	Minor	All scenarios. Impact expected to be immaterial

After assessing these rule change requests, one future rule change request (or potential rule changes) was identified which is expected to have a material impact on the CBA overall outcome. That area of future change is presented in the ESB DER implementation plan as involving “requiring new solar/storage installations to comply with DOEs”.⁵⁶ Following stakeholder engagement with the ESB and market bodies, it is understood that this could occur in one of two ways, with differing outcomes:

- The rule change would require new solar and storage installations to comply with technical settings that would allow the DER to participate in a DOE. However, DOE participation for the DER would not be mandated and compliance with the NER would focus on enabling customer discretion to opt-in to the DOE
- The rule change would not only require new solar and storage installations to be compatible with DOE technical settings but would also require those installations to participate in the DOE itself, i.e. participation would be mandated.

Following stakeholder feedback, the first option (opt-in) will be incorporated into the CBA.

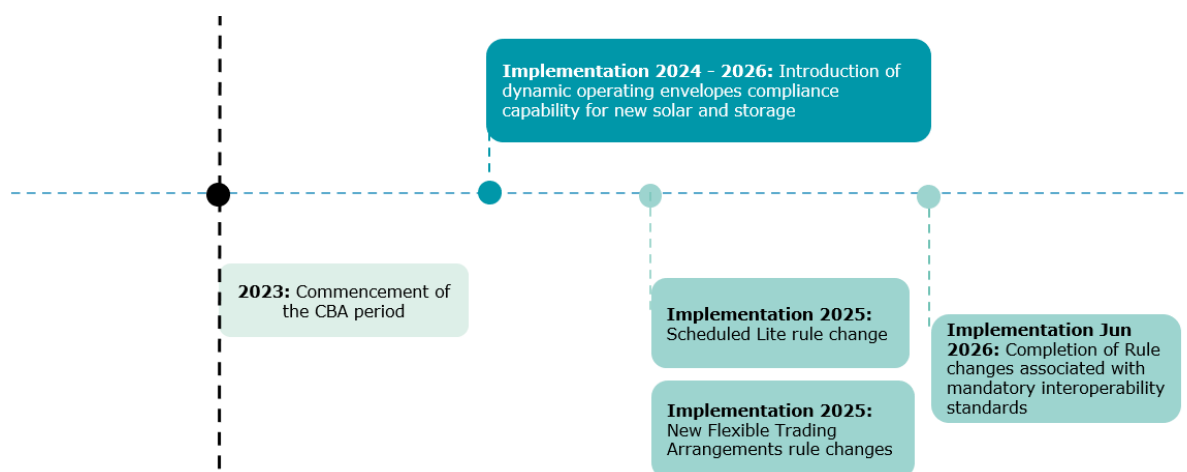
The Project EDGE CBA team also noted that the flexible trading arrangements rule change could implement either of two different models:⁵⁷

- An extension of the existing Small Generator Aggregator framework that would separate a customer’s use or production of energy services at a single site into two uni-directional or bi-directional connections, involving two separate meter installations. Customers could engage different traders, retailers or aggregators at each connection point. A component of this is being implemented as part of the Integrating Energy Storage Systems (IESS) rule change.
- Allowing simple additional sub-meters to be installed alone with the installation of new DER. The customer would therefore continue to only have one meter and connection to the distribution network.

Following stakeholder feedback, the second option (additional sub-meters) will be incorporated into base case assumptions and used across each scenario. However, we do not consider that there would be significant differences between the impacts of either model on the CBA as in absence of sub-meters, customers’ DER would be utilised by Market Retailers (Financially Responsible Market Participants, FRMPs) to provide services.

Anticipated timeframes for the implementation of these rule changes are summarised in Figure 3-3 below.

Figure 3-3: Rule change implementation timeframes



⁵⁶ ESB, DER Implementation Plan- reform activities over three-year horizon (2021), page at <https://www.datocms-assets.com/32572/1639638279-attachment-a-der-implementation-plan-three-year-horizon-december-2021.pdf>

⁵⁷ ESB, Post-2025 Market Design – Final advice to Energy Ministers – Part C – Appendix (2021), pages 39-40, at <https://esb-post2025-market-design.aemc.gov.au/32572/1629945838-post-2025-market-design-final-advice-to-energy-ministers-part-c.pdf>

While rule change initiation or consideration periods have been provided for these rule changes, the ESB and the AEMC at this stage have not yet outlined possible transitional implementation periods following the rule change final determinations. These periods can vary greatly depending on the amount of additional adjustment needed to the rule change during the process. Where these periods are unclear, the timeline for CBA incorporation of the rule change outcomes focused on the earliest rule change final determination date provided by the ESB.

For the purposes of the CBA, the rule change requiring new solar and storage installations to be able to comply with DOEs is incorporated as an assumption into Figure 3-3 through the 2024-2026 timeframes for the introduction of dynamic operating envelopes.

3.2.4 Link to research questions

The UoM has developed a Project Research Plan⁵⁸ that outlines priority research questions and associated hypotheses for Project EDGE to ensure that electricity consumers' interests are met in line with the NEO.

Deloitte has linked research questions reflected in the Research Plan and outputs of the CBA (e.g., how the outputs from the CBA will inform and test the relevant research questions). Additional research questions and associated hypotheses will be tested via other activities such as literature reviews, customer engagement, technical analysis and field trials.

To extend the granularity of the CBA methodology, Deloitte has also mapped the research questions and associated hypotheses against the techno-economic modelling scenarios (where relevant) for the purpose of showing how comparing different techno-economic modelling scenarios can provide more comprehensive answers to the research questions.

Table A-1 in Appendix A lists the research questions and associated hypotheses that will be informed and tested by the outcomes of the CBA. It also discusses the methods which will be used to explore these research questions by comparing different CBA scenario inputs and outcomes.

3.2.5 Defining reference groups

Reference groups are the groups for which we care about costs and benefits for the CBA. Establishing appropriate reference groups is important in determining which costs and benefits we are interested in and what is or isn't a transfer payment.

The Project EDGE reference groups are as follows:

Reference Group	Description	Services under EDGE
Generators	Entity who owns and operates electricity generation connected to the NEM	Provides energy to the NEM and participates in the wholesale market
Market Operator	Manager of the market, enabling market participation of generation and load connected to the distribution network (DER). In the case of EDGE, the market operator is AEMO	Dispatch participants and administer the data exchange of the DER marketplace
Transmission Network Service Provider	Entity responsible for controlling and operating a transmission system	Ensures transmission network is reliable and efficient

⁵⁸ UoM, Project EDGE Research Plan (February 2022), at [master-research-plan-edge.pdf \(aemo.com.au\)](https://www.aemo.com.au/energy-research/master-research-plan-edge.pdf)

Distribution System Operator	Entity responsible for controlling and operating a distribution system. The DSO is a new role for a DNSP to dynamically manage capacity and operate its network	Matching DER access to available network capacity and procuring local network support services to meet specific needs Provides DOEs and assess bids
Retailers	Entity that buys electricity at wholesale prices on the NEM for on selling to retail customers	N/A
DER Aggregators	Entity that bundles DERs to operate as single resource (VPP) in the distribution market. Under EDGE, aggregators group participants to deliver electricity services, including wholesale services to AEMO and local network services to the DSO	Allow active consumers to participate in DER marketplace.
DER Consumers (Active)	Consumers with DER that have the ability to be active participants in the distribution network	Allow control of DER by aggregator/customer agent for energy system export/import.
All Consumers (Passive + Active)	All energy consumers	N/A
Whole-of-System	Energy system as a whole	N/A

3.2.6 Cost and benefits, including measurement and how quantified

Table 3-8: Reference group costs and benefits

Reference Groups	Costs / Benefits	Description of Measurement	Quantification	Scenario Relationship
Generators	Generation Build Out Costs (Capex)	Buildout of generative capacity occurs in system modelling with the Wholesale Market Simulator outputting a breakdown of capex costs for each individual generator in the NEM.	Techno-economic Modelling Output Technology participants input (validated by stakeholder engagement) of build out costs.	All 10 scenarios
	O&M Costs	Operation and maintenance costs transferred away from generators relative to amount of generative capacity. Wholesale Market Simulator outputs a breakdown of Opex costs for each individual generator in the NEM.	Techno-economic Modelling Output	All 10 scenarios
	Energy Revenue	Electricity provided to the NEM by Generators. Wholesale Market Simulator outputs a breakdown of revenues for each individual generator in the NEM. Note: additional quantification of FCAS revenues will be conducted outside of the techno-economic modelling, that will be included in some comparisons.	Techno-economic Modelling Output	All 10 scenarios
	LRET Certificate (LGCs) Revenue	Impact on revenue generated from the creation and sale of certificates from large scale renewable generation from change in liable entities.	To be calculated based on expected demand for LRET certificates	All 10 scenarios
Distribution System Operators and Market Operator	Data Exchange Platform Costs (Capex)	Upfront platform costs determined through technology subcontractor, with industry validation	Scenario comparison with and without the hub \$ value of upfront costs with potential incremental changes based on complexity and size of a marketplace	Scenarios 3, 5, 8 and 10

Reference Groups	Costs / Benefits	Description of Measurement	Quantification	Scenario Relationship
	Data Exchange Platform Costs (Opex)	Ongoing platform costs determined through technology subcontractor, with industry validation	Scenario comparison with and without the hub \$ value per annum with potential incremental changes based on complexity and size of a marketplace	Scenarios 3, 5, 8 and 10
Transmission Network Service Provider	Network Service Provider (NSP) System Capex and Opex	DER based non-network solutions impacting requirement for network augmentation or replacement (i.e. longer asset longevity and/or smaller replacement requirement) to be determined by Utility Simulator modelling.	Techno-economic Modelling Output	All 10 scenarios
Distribution System Operators	DERMS Platform (Capex)	Platform development cost inputs to be provided through Technology Subcontractor, with industry validation	\$ value of upfront platform development costs	Scenarios 3, 5, 8 and 10
	DERMS Platform (Opex)	Platform operation and integration costs to be provided through Technology Subcontractor, with industry validation	\$ value per annum	Scenarios 3, 5, 8 and 10
	DER Enablement Costs (e.g., LV sensors and AMI)	Model to determine network benefit of DER enablement with enablement costs to be sourced via DNSP consultation	DNSPs to be consulted to define input costs for sensors etc.	All 10 scenarios
	Network Service Provider (NSP) System Capex and Opex	DER based non-network solutions impacting requirement for network augmentation or replacement (i.e. longer asset longevity and/or smaller replacement requirement) to be determined by Utility Simulator modelling.	Techno-economic Modelling Output	All 10 scenarios
	Cost of complying with laws, regulations, and administration	Compliance costs to be based on stakeholder engagement, using cost expectations based on current or previous similar experience.	\$ value for operators to comply with relevant laws/regulations	All 10 scenarios

Reference Groups	Costs / Benefits	Description of Measurement	Quantification	Scenario Relationship
Retailers	Transfer payment	Revenue potential determined by the total retail electricity demand pool from active participating and non-participating consumers.	\$ value of additional revenue potential	All 10 scenarios
DER Aggregator	Aggregator Platform Development Costs	Aggregator platform costs (including data exchange integration costs) to be determined through Technology Subcontractor, with industry validation.	\$ value of upfront costs for platform deployment Including \$ value of integration costs with the Data Exchange Platform	All 10 scenarios
	Program Revenue	Accounts for the further capacity unlocked resulting from the reduction in DER curtailment and voltage management.	Techno-economic Modelling Output	All 10 scenarios
	Cost to Serve (including customer acquisition and support costs)	Costs to serve additional customers derived through stakeholder engagement with Aggregators	\$ value of costs for customer acquisition/marketing, customer management and hardship provisions.	All 10 scenarios
	Cost of complying with laws, regulations and administration	Compliance costs to be based on stakeholder engagement, sourcing cost expectations based on current or previous experience from Aggregators.	\$ value of aggregator complying with relevant laws/regulations	All 10 scenarios
DER Consumers (Active)	DER Technology Costs	The cost of DER technology including the purchase and install annualised over the life of the asset, included in Utility Simulator modelling. Qualitative discussion to be included on the impact of incentives	Techno-economic Modelling Output	All 10 scenarios (1-5 lower active DER than 6-10)
	Revenue from sale of DER services	Revenue generated from consumer participation in the electricity market based on forecasted market penetration of DER, cost of electricity, and type of tariff available	Techno-economic Modelling Output	Scenarios 2 - 10

Reference Groups	Costs / Benefits	Description of Measurement	Quantification	Scenario Relationship
All Consumers (Active + Passive)	Electricity Bill Impact	Wholesale pricing and retail tariffs determined as primary outputs of the Utility Simulator and Wholesale Market Simulator modelling	Techno-economic Modelling Output	All 10 scenarios (1-5 lower active DER than 6-10)
	Visibility for DSOs and Market Operator on distributed generation leading to more efficient system operations	Potential reduction in costs to meet reliability, including expected reduction in FCAS requirements to be determined through assessment with technology subcontractor and stakeholder engagement	\$ value of change in reduced control cost	All 10 scenarios
	Predictability, and control for Market Operator and network operators	Greater accuracy in system forecasts and improved situational awareness leading to better real time decision making in control rooms (fewer interventions/procurement of RERT through better understanding of reserve situation)	Somewhat quantified by Techno-economic modelling, AEMO to be consulted.	Scenarios 2-10
Whole-of-System	CO ₂ emissions	Quantity of CO ₂ -e emissions reported in techno-economic model based on the generation from renewable capacity available	Techno-economic Modelling Output	All 10 scenarios

CONSULTATION QUESTION 3

Are there additional costs and benefits that should be considered?

3.2.7 What this will show

The outputs from quantitative and qualitative inputs and outputs will flow through to provide the results of the CBA that will be presented to directly align with relevant priorities, research questions and associated hypotheses within the UoM Project Research Plan.

This will form the basis for how the CBA will be interpreted as well as how summary conclusions and next steps will be developed. The table below shows the breakdown by which the CBA results will be presented.

Table 3-9: Cost benefit results breakdown

Result breakdown	Rationale
Overall net economic benefits (BCR)	The overall Project BCR summarises on a holistic level the net economic benefits across the entire electricity system
Relative to each research question	As defined in Section 3.2.4, the CBA assessment will focus on how outputs align to relevant priorities, research questions and associated hypotheses
Reference group	Costs and benefits attributed to each category provide insight into which aspects of the market and system bear both costs and benefits. This is particularly important to assess the impact on stakeholders and consider any resulting benefits and costs transfers across the system
Scenario	Results broken down by the 10 scenarios to demonstrate which DER market model maximises the value of the DER marketplace at differing rates of DER uptake
Focused Considerations	Results broken down by DER marketplace component (e.g. DER Data Hub, LSE, Visibility and DOE approximation vs LV Data)

3.2.8 Stakeholder engagement

Prior to final results of the CBA, comprehensive validation of inputs and outputs will be completed. Validation will be an ongoing and iterative part of the CBA process to ensure that interim assumptions, inputs and outputs make both logical and realistic sense and align with stakeholder expectations. Ongoing validation will ensure that the modelling and CBA results do not present any scenarios that would technically infeasible, or which do not align with the Project trial functionalities.

3.3 Other concepts for review

Through the process of CBA methodology development, the following concepts have been identified:

- **DER Marketplace Impact on DER Uptake** - The establishment of a DER marketplace such as that assumed in Project EDGE has the potential to affect the uptake of DER. It is feasible to assume that as market arrangements progress and potentially become more profitable for participants, the uptake of DER increases. The complexity of modelling such interdependencies at a trial stage and the uncertainty of how to interpret results inferred the decision to use AEMO ISP rates of DER uptake as an input, rather than trying to introduce this as a dependent variable.
- **DER Marketplace Impact on Revenue Streams** - The progressive implementation of the different market arrangements (e.g., the flexibility afforded to market participants under a data hub compared to point-to-point model) tested within Project EDGE is expected to facilitate the development of innovative revenue streams and business models. Currently, the make-up of these revenue streams and business models is unknown, however it is feasible to assume they could provide further benefit going forward. Discussion will be included on the flexibility of platforms in terms of their ability to accommodate new product offerings which may be indicative of additional value.
- **Frequency Control Ancillary Services (FCAS)** – FCAS are a provision of load to minimise frequency issues (one type of ancillary services). FCAS is an important value driver in the pursuit of a DER marketplace; however, it is intentionally not a component of the EDGE field trial due to resource and sample size constraints. Other trials explored FCAS provisioned by VPPs in greater detail, and that work will be considered in terms of the inclusion of FCAS in the CBA.

CONSULTATION QUESTION 4

Are there additional considerations that should be incorporated in the CBA that are not referenced?

CONSULTATION QUESTION 5

What proportion of aggregator revenue do you anticipate will be associated with energy services compared with ancillary services such as FCAS?

4 Focused Considerations



Through interrogation of the Project EDGE ecosystem, the following five areas have emerged as requiring focused consideration:

1. The **'roles and responsibilities'** of energy market actors as they relate to the operation of the Open Energy Networks Project Hybrid Model under Project EDGE
2. The significance of energy market actors having **'visibility'** on where DERs are installed and how they behave to best support 'forward looking' and 'situational awareness' decision making
3. The role of data provision and exchange via different configurations (termed **'scalable data exchange approaches'**)
4. The ability to enable the efficient and scalable trade of local network services (via a **'local services exchange'**) that DNSPs procure from aggregators representing customers and their DER devices
5. The optionality (e.g., flexibility, time intervals, data requirements, social and economic considerations) associated with operating envelopes (including **'grouped DOEs'**).

These five focused considerations have been divided into discrete work streams under the CBA, as their increased complexity and sophistication require independent thought and consideration prior to their integration into the CBA.

This section details these focused considerations, to provoke thoughtful consultation to better inform and increase the robustness of the CBA.

4.1 Roles and responsibilities

4.1.1 Introduction

Section 2.1.4 identified the market roles and responsibilities for each actor within the Project EDGE marketplace as they relate to wholesale market integration, data exchange and the LSE.

Project EDGE tests one of the potential arrangements described under the Hybrid Model of the Open Energy Networks Project⁵⁹. Table details a number of the Open Energy Networks Project functions (most relevant to guiding Project EDGE implementation) which are necessary for developing the key capabilities required to progress towards a Hybrid Model.

⁵⁹ Energy Networks Australia, Open Energy Networks Project Energy Networks Australia Position Paper (May 2020), at www.energynetworks.com.au/resources/reports/2020-reports-and-publications/open-energy-networks-project-energy-networks-australia-position-paper/

Table 4-1: Functions required to progress to a Project EDGE DER marketplace.

Function	Function Description	Activity	Activity Description
Distribution constraints development	New function: To develop distribution network constraints in the form of long-term operating envelopes that will be a key input into distribution level optimisation	DER engagement	Identify long-term requirements for DER services to alleviate distribution network constraints and engage with DER to understand the availability and capability of resources to provide services
Aggregator DER bid and dispatch	Aggregates local DER installation to provide bids into the markets (within provided operating envelopes).	Aggregator Market Engagement	Aggregator bids into the wholesale (and ancillary service) markets (e.g. FCAS and others) within its provided operating envelope and responds to dispatch instructions.
Wholesale-distributed optimisation	Enhanced function: Integrate distribution level optimisation results into existing wholesale market optimisation	Receive distribution network market offers and run dispatch engine	Receive market offers from distribution network end customers and run the dispatch engine for wholesale market optimisation
Data and settlement (network services)	Enhanced function: Financial settlement of network support and control ancillary services at distribution and transmission level	Settlement of bilateral contracts for network services	Gathering data and ensuring the co-optimisation of wholesale and local services
DER register	New function: AEMO to provide DER register based on rule requirements	Establish, maintain and publish or share DER register data	Periodically gather up to date DER information from market participants. Share disaggregated data and publish aggregated locational and technical data of DER with relevant market participants

Connecting to DER	Enhanced function: Regulatory, technical and commercial arrangements on the connection of DER to the distribution network	Manage DER connections	Manage arrangements for the commercial and technical control of connections – as allowed by the signed connection agreement and regulatory frameworks.
--------------------------	---	------------------------	--

Rationale for selecting the alternative arrangements of roles and responsibilities

The Hybrid Model of the Open Energy Networks Project reflects what is understood to be a broadly agreed industry position on future roles and responsibilities under a DER marketplace for delivering these functions.

While Project EDGE reflects one possible arrangement of roles and responsibilities under the Hybrid Model, the CBA will consider a discrete number of alternatives to test whether the proposed Project EDGE arrangements are optimal when assessed against specified criteria.

The alternative arrangements of roles and responsibilities represent a subset of the functions listed above, identified from stakeholder feedback through the Open Energy Networks Project process and Project EDGE consultation to date, and with aim of minimising significant deviations from the market's current roles and responsibilities (i.e. instead focusing on enhancing or extending current roles within the existing regulatory framework to optimise costs, in line with the NEO). To remain consistent with the industry consulted position to date, the alternative roles and responsibilities below are considered within the parameters of the Hybrid Model.

Other functions will be tested via the scenarios outlined in Section 3.2.

Table 4-2: Alternative arrangements of roles and responsibilities considered

Function	Project EDGE Arrangement	Alternative Arrangement
Data and settlement (network services)	1. 1. Aggregators: Transmit to DSOs DER service-delivery verification data for use in LSE settlement via the EDGE data exchange hub	3rd party (e.g., metering coordinators), as opposed to an aggregator , transmits pattern approved standardised metering data as service-delivery verification data to DSOs
Data and settlement (network services)	2. 2. DSOs: simulate settlements for LSE following verification of service via telemetry data, and communicate through the EDGE data exchange hub	AEMO, as opposed to DSOs , uses existing market arrangements to manage settlements and prudentials associated with LSE services
Connecting DER	3. 3. DSOs: monitor and enforce compliance with the DOEs	3rd party (e.g., metering coordinator or retailer (participant needs to have the data), as opposed to DSOs , uses pattern approved standardised metering data to calculate compliance outcome. AER, as opposed to DSOs , establishes and maintains an approved framework of DOE compliance rectification measures (enforcement measures deemed by the AER are carried out either by a 3 rd party or the DSO depending on the severity)

Wholesale-distributed optimisation	4. Aggregator - constructions wholesale bi-directional offer with knowledge of portfolio capacity committed to successful LSE bids, placing these at low price bands to ensure they are cleared in central dispatch by AEMO.	No feasible alternative identified under the Hybrid Model
---	---	---

CONSULTATION QUESTION 6

Are there any barriers to implementing the Project EDGE framework for roles and responsibilities? What would make them infeasible (e.g., a market or policy change)? Please provide examples where possible.

CONSULTATION QUESTION 7

What alternative arrangements for roles and responsibilities under a Hybrid Model of the Open Energy Networks Project should be considered? Are there alternative arrangements outside the Hybrid Model that should be considered?

4.1.2 Analysis approach

The alternative arrangements for roles and responsibilities will be assessed through a multi-criteria analysis (MCA). MCA is an appraisal technique that uses objectives, criteria, measures, weighting and scoring approaches to rank and compare options. Importantly MCA provides a framework to consider the trade-offs between different arrangements for roles and responsibilities.

The MCA will provide a qualitative assessment (outside the CBA) of alternative roles and responsibilities arrangements compared to the Project EDGE roles and responsibilities arrangement.

The table below describes the criteria and weightings proposed to be applied through the MCA. The criteria and weightings were developed in alignment with the NEO and Project EDGE objectives.

Table 4-3: Multi Criteria Analysis

Criteria	Weighting	Description	Criteria sub questions
Delivers value to consumers	35%	Does the framework encourage competition between parties that promote the long-term interests of consumers (e.g., lower costs and pricing, innovation, quality services and more consumer choice)?	<ol style="list-style-type: none"> 1. Does the framework of roles and responsibilities encourage competition in favour of the consumer? 2. To what extent does the framework for roles and responsibilities improve consumer value?
Efficiency	20%	Does the framework encourage efficient investment, operation, and use of electricity services?	<ol style="list-style-type: none"> 1. Is the efficiency of investment, operation and use of electricity services enhanced under the framework of roles and responsibilities according to the NEO?
Adaptability	20%	Is the framework responsive and adaptable to market changes over time (e.g., shifts in accountability in response to changes in DER penetration and market participation)?	<ol style="list-style-type: none"> 1. How flexible is the framework for roles and responsibilities and is it designed with a long-term outlook (i.e. room to adapt to different market eventualities)? 2. Is responsiveness to market changes improved under the framework for roles and responsibilities?
Opportunities and incentives	15%	What are the opportunities, market signals and commercial incentives for businesses and do they align with the long-term interests of consumers?	<ol style="list-style-type: none"> 1. To what extent are commercial incentives aligned with consumer interests? 2. Do market signals provide an improvement in accurate information for the responsive parties?
Allocation of risk	10%	Does the framework allocate risks and accountabilities to the parties who are in the best position to manage them and have incentives to do so?	<ol style="list-style-type: none"> 1. Is risk and accountability assignment improved by the role and responsibility framework? 2. What incentives are in place for parties to manage the risks and accountabilities and do they minimize risk?

Learnings from international jurisdictions with regards to roles and responsibilities at a system level or aligned to specific functions, will be used to inform analysis. This recognises that other markets have, or are experiencing, similar challenges in the management of high DER uptake.

The two jurisdictions selected to support the MCA analysis are the United Kingdom⁶⁰ and New Zealand.⁶¹ These jurisdictions were identified from a longer list of jurisdictions, including a number with similarly high DER uptake forecasts to Australia, such as California, Germany and the Netherlands. The United Kingdom and New Zealand which both have lower DER uptakes (compared to Australia) were selected based on their relevance to the Australian Market (e.g., market and regulatory architecture) and to Project EDGE and the alternative arrangements for roles and responsibilities considered within the Hybrid Model.

Jurisdiction 1 – United Kingdom

Relevance to the Australian Market

- **Market architecture** - The United Kingdom has one market operator that is separate from Transmission Network Owners (ESO), regulated TSO and DSOs, generators and retailers, and one national regulatory authority (Ofgem)
- **The United Kingdom Open Networks Initiative** - The United Kingdom also selected a Hybrid model, that requires expanded DSO functionality and coordination between the system operator and DSOs

Relevance to the Project EDGE and Counterfactual

- **Alternative Arrangement 1** - 3rd party (e.g., metering coordinators), as opposed to aggregators, transmits pattern approved standardised metering data as service-delivery verification data to DSOs
- **Alternative Arrangement 2** - AEMO, as opposed to DSOs, uses existing market arrangements to manage settlements and prudentials associated with LSE services
 - In the *Power Potential* trial, the **DSO was responsible for validating settlement data** and authorising the Finance team to make payment to DERs, while National Grid was required to develop a new settlement process.

Jurisdiction 2 – New Zealand

Relevance to the Australian Market⁶²

- **Market architecture** - New Zealand has one market operator (that is also the TSO), regulated DNSPs, generators and retailers, and one national regulatory body (the Electricity Authority)
- **Open Network Reform** - New Zealand has been monitoring international development (including Australia) closely and initiated its Open Network project in 2019.

Relevance to the Project EDGE and Counterfactual

- **Alternative Arrangement 1** - 3rd party (e.g., metering coordinators), as opposed to aggregators, transmits pattern approved standardised metering data as service-delivery verification data to DSOs

⁶⁰ Energynetworks (2019), Open Network Project, Project initiation document (post consultation) phase 3, at <https://www.energynetworks.org/industry-hub/resource-library/open-networks-2019-pri-phase-3-pid-post-consultation.pdf>

⁶¹ Electricity Authority (New Zealand, 2019), Background on Open Networks project, at <https://www.ea.govt.nz/development/work-programme/evolving-tech-business/open-networks/background/>

⁶² Oakley Greenwood (2015), Comparison of NZEM and Australian NEM, at <https://www.ea.govt.nz/assets/dms-assets/19/19226Appendix-B-Report-from-Oakley-Greenwood.PDF>

- The system operator of New Zealand (Transpower) developed a Flexibility Management System, that can dispatch DER, record participation, and undertake post-performance data analysis through to enabling payment.
- **Alternative Arrangement 3** - AER, as opposed to DSOs, establishes and maintains an approved framework of DOE compliance
 - Although New Zealand does not have DOEs, the Electricity Authority (New Zealand equivalent of the AER) has function to monitor and enforce distributors and distributed generators’ obligations with regard to Export Congestion arrangements and Export Limits. Regulator function could potentially expand to include DOE compliance.

4.2 Visibility

4.2.1 Introduction

Visibility refers to knowing where DER are installed and how they behave to provide situational awareness (e.g., in real time) and forward-looking network planning and operational forecasting.

Network visibility across multiple timescales is critical to the integration of DER. A power system without visibility of high penetrations of price responsive DER would lead to reduction in demand forecast accuracy, making managing operational risk to the power system (e.g., system security and blackouts) much more difficult.

The ultimate intent of greater visibility is to support increased market certainty through more accurate scheduling and enable AEMO to operate the market more efficiently and facilitate broader participation in market dispatch. In addition, an understanding of the current and future operating state of the network (e.g., visibility) is a requirement for calculating and publishing operating envelopes. The arrangement proposed by EDGE would enhance the DNSPs ability to undertake this function.

Table 4-4: Timescales of power system operating elements, applicable to DER

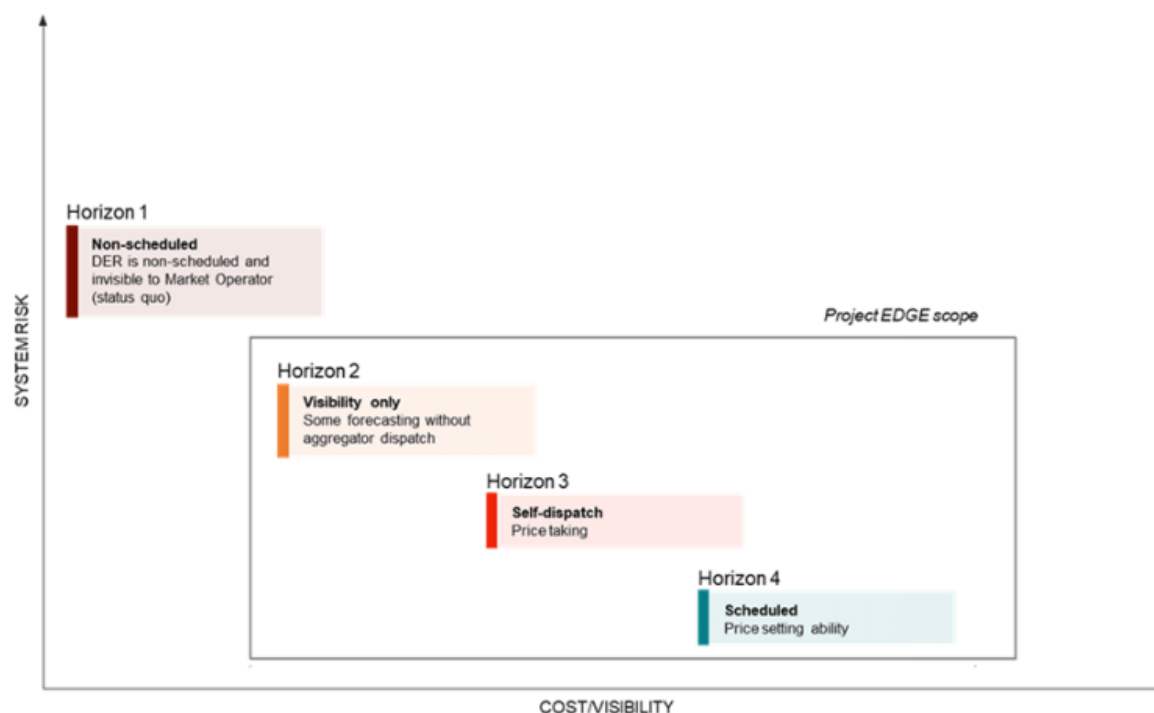
Milliseconds	Seconds	Minutes	Hours	Days (Short Term PASA)	Months	Years (Medium Term PASA)
Disturbance Behaviour						
	FCAS					
		Dispatch Operational forecasting				
				Planning and Forecasting		

Source: AEMO

4.2.2 Approach to CBA analysis

Step 1 – Define the hypothesis value of visibility

Figure 4-1: Project EDGE hypothesis value of visibility



- H1 – Non- scheduled: DER are not scheduled and exempt from the market. They are not required to provide any information to AEMO. As a result, AEMO must use their own forecasting methods to try and determine DER load/generation.
- H2 – Visibility only: Aggregators send portfolio level active power flow forecasts by way of a non-binding bidirectional offer to AEMO. This is sent every 5 minutes and contains 5-minute intervals over a 48-hour horizon, indicating activation price points over up to 20 price bands. The aggregator does not receive dispatch instructions.
- H3 – Self dispatch: Aggregators send portfolio level active power flow forecasts to AEMO. This is sent every 5 minutes and contains 5-minute intervals over a 48-hour horizon. No price is indicated, one value is given per 5-minute period and is considered price-taking by AEMO in the central dispatch process. The aggregator receives and acts upon dispatch instructions.
- H4 – Scheduled: Aggregator provides AEMO with a 20-band bi-directional offer (10 for load, 10 for generation). This will be re-bid at 5-minute intervals. AEMO will then use the bids to clear the market, then inform the aggregators at what level they have been dispatched.

Project EDGE will consider two wholesale energy bi-directional offered functions based on where the offered quantity of energy is measured:

- Net Connection Point Flow (Net NMI) – measured at the connection point (NMI-level) and aggregated across the aggregator’s portfolio, including both controllable and uncontrollable generation and load.
- Flex Only – measured at a common measurement point behind the meter—representing the aggregation of all controllable DER assets at a site –and aggregated across the aggregator’s portfolio. Flex Only ignores uncontrollable customer load and generation at a site.

As Net NMI represents the aggregated net position at a connection point including native loads it is unlikely to provide clear visibility of the portion of the load pertaining to controllable DER devices that is required for AEMO's system and market operations. Net NMI forecasts align to planned initial implementations of DOEs and would result in a simpler approach to their calculation.

Step 2 – Assessment of visibility

Full network visibility is built upon three key capabilities⁶³:

- Complete knowledge of the network topology and the electrical characteristics of the network
- Complete network monitoring⁶⁴
- Accurate forecasting capabilities for both individual and aggregate demand and generation sources.

Enabling each of these capabilities (a shift to Horizon 4) and dealing with an increased frequency and granularity of information will result in increased costs for AEMO, DNSPs and Aggregators. It is also expected benefits will be enabled for market participants. The cost and benefits categories listed in the table below will aim to be quantified through consultation.

Table 4-5: Costs and benefits associated with a progression towards Horizon 4

Market Participant	Costs	Benefits
AEMO	<ul style="list-style-type: none"> • Dealing with the increased frequency and granularity of information 	<ul style="list-style-type: none"> • Increased forecast visibility improving accuracy in reconstitution of supply/demand balance • Forecasting improvements and better situational awareness allowing improved decision making in control rooms (fewer interventions) • Lower FCAS costs
DNSP	<ul style="list-style-type: none"> • LV monitoring capabilities 	<ul style="list-style-type: none"> • Better understanding of the network resulting in more accurate specification of network equipment • Potential for less conservative DOEs at high levels of DER (given more certainty around load requirements based on receiving aggregator forecasts)
Aggregators	<ul style="list-style-type: none"> • Increased information reporting standards and requirements 	<ul style="list-style-type: none"> • Additional market opportunities and value streams

⁶³ Dynamic Operating Envelopes Working Group (March 2022), Outcomes Report, at [DEIP Dynamic Operating Envelopes Workstream: Outcomes Report - Australian Renewable Energy Agency \(ARENA\)](#)

⁶⁴ The level of network monitoring data will vary based on network models and scale of advanced metering infrastructure (AMI) coverage.

Consumers

- More efficient network (via increased visibility for AEMO) and additional value streams available (via aggregator having more information and therefore better decision-making capabilities)

CONSULTATION QUESTION 8

Do you agree with the identified costs and benefits of increased visibility (across different market participants)? How are they best quantified?

4.3 DER Data hubs

4.3.1 Introduction

Based on an expected high proliferation of DER, the volume and scale of data and control signals to be exchanged between market actors will be vastly different to today. Supporting this shift will require industry, market institutions, governments, customers, and other stakeholders to actively engage on the following challenges:

- Establishing and maintaining relationships between customers, devices, and participants for processes such as service enrolment, registration, and the facilitation of customer device inter-operability
- Scaling and harmonising IT infrastructure across the industry to manage the volume of data (and storage) being exchanged across all markets and participants, while ensuring performance, maintenance, security, and resilience
- Managing communication, credentials and integrations between market participants and relevant third parties (for example, 'agents' who can control the output of solar PV).

Project EDGE intends to test how to effectively harness digital technologies to enable secure and efficient ways to exchange data between industry participants at scale, to facilitate DER service delivery. Specifically, Project EDGE aims to test two core hypotheses:

A data hub model provides a scalable and long-term approach for DER marketplace data exchange compared with a web of many point-to-point interactions between industry actors

A decentralised data hub model is the most efficient solution that could deliver the most net benefit to NEM customers.

To support the functions of a digitised, decentralised marketplace as proposed by Project EDGE, the scalable data exchange approaches considered must allow at a minimum the following use cases:

- **DER Register** - an accurate and dynamic registry of all DER located across all networks. In Project EDGE, it is assumed that an accurate and dynamic register should include portfolio or fleet-based information (e.g., which aggregator or consumer controls devices). It is also assumed that this registry would expand on the current NEM DER Register⁶⁵

⁶⁵ AEMO, Distributed Energy Resource Register, at <https://aemo.com.au/en/energy-systems/electricity/der-register>

- **DOEs** – enabling DNSPs to offer a new dynamic export/export limit option to DER customers and VPPs whose systems have the technical capability to self-manage. This would allow DNSPs to signal the true capacity of the network on a locational and time-variant basis, so customers’ imports and exports would only be limited at those times and in places where there is a capacity constraint⁶⁶
- **Retailer Dynamic Export Limits** – dynamic export limits could be originated by retailers and enable dynamic adjustment of export by customer DER to provide the retailer financial protection at times of negative wholesale prices in which they would pay for customer exports.
- **LSE for DER** - a solution to facilitate structured, scalable, bilateral procurement of local network services between the DSO and aggregators.

CONSULTATION QUESTION 9

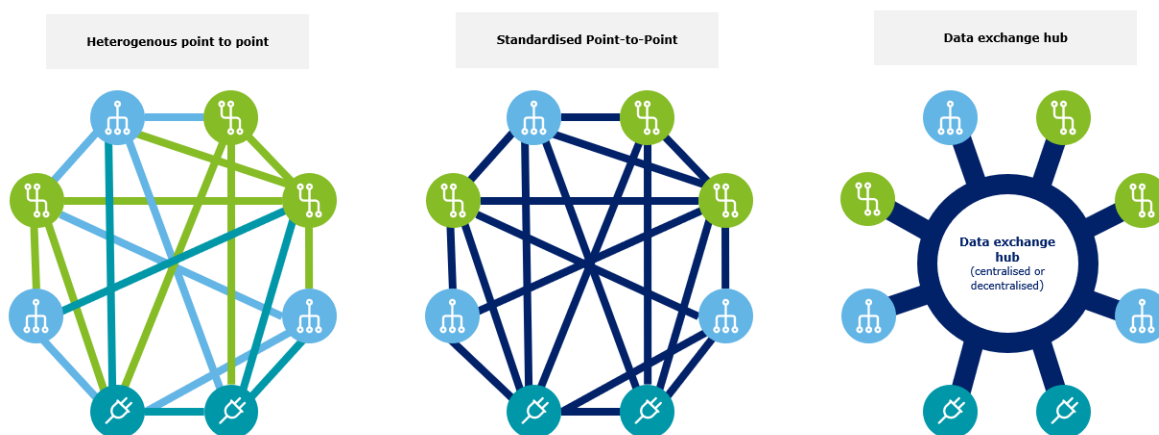
Are any additional use cases essential for ‘day 1’? What use cases do you foresee being established over the next 5-10 years? What would be the trigger for enabling these use cases?

The concept of network wide efficient data exchange for DER trading is still nascent. To that end, there is a spectrum of approaches with increasing levels of complexity and sophistication to exchange data among multiple parties including:

- **Heterogenous point-to-point** – parties establish individual connections to share data with no preferred methods or protocols
- **Standardised point-to-point** – parties establish individual connections to share data with agreed preferred methods or protocols
- **Data exchange hub** - connect once to a data exchange hub to share data with all parties, under agreed protocols.

The figure below highlights the differing approaches to data exchange.

Figure 4-2: Data exchange approaches



Source: AEMO

⁶⁶ SA Power Networks (January 2019), LV Management Business Case

4.3.2 Data Exchange approaches considered

From analysis of data exchange issues at scale, Project EDGE has identified three data exchange approaches for evaluation. Considering that work in industry is underway to standardise DOEs (IEEE2030.5) the heterogeneous point-to-point was descope. AEMO currently operates a centralised Data Exchange Hub for the retail market and project analysis found plausible merit in a decentralised data hub architecture in the context of a high scale DER future.

- **Point-to-Point solution (standardised)**
 - An extension of BAU applied to DER where new use cases are implemented in absence of a data hub, with the application of agreed industry standard communication processes and terminology, in a direct fashion among participants. For example, in the case of DOEs each DNSP could develop their own server aligning to the 2030.5 Common Smart Inverter Profile for Australia
 - Each customer agent would be required to register with each DNSP
 - Data models, software, and hardware architectures, and integration methods can differ between DNSPs.
- **Data Exchange Hub Centralised solution**
 - Data is exchanged through a centralised data hub via a centralised broker (assumed to be AEMO in Project EDGE) who operates the hub and receives and transfers data according to agreed rules. For example, in the case of DOEs, the DSO could send DOEs attached to NMIs to the hub; the broker then uses the NMI reference to allocate DOEs into registered aggregator portfolios and sends the appropriate DOEs to each aggregator. This can all be automated but would require a broker to be responsible for executing the process according to the agreed rules
 - Conceptually similar to the existing e-Hub for B2B transactions in the retail market.
- **Data Exchange Hub Decentralised solution**
 - Removes the need for a centralised broker role, both in terms of hosting the hub and in operating the hub to transfer data through it
 - Uses open source and decentralised technology that is hosted by nominated participants in nodes. While any participant is allowed to host a node, hosting rights are defined in the governance structure
 - Data exchange is based on rules and permissions, machine to machine. There is a shared, single source of truth for the rules, participant identities and their permissions (which eliminates the need for the broker role)
 - Pass through capability enables messages to be sent by a sender without knowing the destination recipient (e.g., Single DOE payload is partitioned by code to relevant aggregators/customer agents).

The key elements of each data exchange option identified by Project EDGE are detailed in the following table.

Table 4-6: Key elements of each data exchange option

	Point-to-point solution (standardised)	Data Exchange Centralised Hub solution	Data Exchange Hub Decentralised solution
Description (e.g., architecture)	<ul style="list-style-type: none"> Each DNSP procures its own digital infrastructure solution for dynamic DER management (aligned with standards) which includes: <ul style="list-style-type: none"> Utility server An LSE solution (or capability to provision local services via legacy off-market procurement processes) DNSPs contract service provider(s) to host digital environments Data is managed and stored by each DNSP All participants (retailers and aggregators) must manage direct point-to-point integration with each DNSP Each DNSP independently manages Identity and Access Management (IAM) arrangements for its solution Data is accessed based upon roles and permissions defined by the DNSP Each DNSP creates and maintains a DER Register for devices on its network in addition to the current NEM wide DER Register Each DNSP (or application service provider that built infrastructure) can build applications that extend solution. 	<ul style="list-style-type: none"> AEMO defines a common data model and common command signals between parties in consultation with industry Industry-wide data exchange hub is built that receives and stores all relevant data from all participants and directs messages to the correct recipient(s) based on roles (e.g DOEs, LSE trade) A standardised transaction platform is established by AEMO for all DNSPs to integrate with their LSE implementations Each DNSP and market participant maintains a single, defined integration approach with the data hub AEMO contracts service provider(s) to host the digital environment Data is managed and stored by AEMO AEMO manages IAM for the solution Data is accessed based upon roles and permissions defined by AEMO AEMO expands and maintains the NEM DER Register for all devices across all networks AEMO (or application service provider that built hub) can build applications that extend solution. 	<ul style="list-style-type: none"> Decentralised data hub is open source, shared digital infrastructure where multiple parties host nodes that provide the data exchange infrastructure services Shared infrastructure includes an LSE application which enables each DNSP to operate their own LSE to issue service needs for 'tender' Data is stored by participants and storage service providers DNSPs and market participants maintain a single integration, with multiple integration options available (e.g., self-hosting container or subscribe to service providers hosting integration nodes) Data is accessed based upon role permissions and verifiable credentials associated with digital and decentralised identities (DIDs) A decentralised ledger acts as single register of identity across all networks (and DIDs are anchored to this ledger) Standing data is stored in a decentralised fashion, synchronised using Distributed Ledger (DLT). Option for some standing data to be stored on ledger is being investigated.
Governance	<ul style="list-style-type: none"> Each DNSP controls its own solution (aligned with agreed methods/protocols) All participants (retailers and aggregators) must comply with DNSP decisions Each DNSP is responsible for ensuring the solution remains fit for purpose 	<ul style="list-style-type: none"> AEMO is central administrator and broker, defines rules, roles, and integration methods All participants (retailers and aggregators) must comply with AEMO decisions AEMO is responsible for ensuring the hub remains fit for purpose 	<ul style="list-style-type: none"> Mix of shared and individual governance Shared governance includes decisions relating to: <ul style="list-style-type: none"> Eligibility and requirements for hosting infrastructure nodes and providing infrastructure services

	<ul style="list-style-type: none"> • Each DNSP undertakes industry consultation as necessary • Each DNSP manages its own implementation of 2030.5 utility server. 	<ul style="list-style-type: none"> • AEMO facilitates industry consultation. 	<ul style="list-style-type: none"> - Integration patterns, data models, and standards for roles and applications • Individual governance includes decisions relating to: <ul style="list-style-type: none"> - Hosting infrastructure, or providing infrastructure services - Approach to integration • Roles and rules for independent solutions built on top of the shared infrastructure (e.g., independent LSE solutions).
<p>Commercial</p>	<ul style="list-style-type: none"> • DNSPs incur capex and opex for procuring and hosting the solution • All participants incur capex and opex for managing individual integrations with each DNSP. Cost allocation will likely be bespoke. • All DNSPs may pay licence fees to vendors (or whichever party owns the intellectual property associated with the solution) to manage the infrastructure. 	<ul style="list-style-type: none"> • AEMO incurs capex and opex for procuring and hosting the solution • DNSPs and market participants incur capex and opex for managing integrations • All parties may pay licence fees to vendors to manage the infrastructure. AEMO or its vendors (whichever party owns the intellectual property associated with the solution) captures all revenue and value. 	<ul style="list-style-type: none"> • Industry jointly owned infrastructure incurs capex for procuring the solution. • Industry jointly owned infrastructure incurs opex for hosting the solution; all parties who participate in the solution 'own' a piece of it, and thus capture a portion of revenue and value • Participants who choose to host infrastructure nodes are paid for service provision • DNSPs and market participants incur opex and capex for managing integration • There are no license fees associated with the open-sourced software underpinning the data exchange hub, and any participant is free to modify and extend the software for their own purposes, within an industry governance framework designed to avoid duplication of effort but support timely innovation.
<p>Performance and Scalability</p>	<ul style="list-style-type: none"> • Assuming 13 DNSPs and 100 retailers each want to connect with 100 customer agents – approximately 11,300 point-to-point connections to build and maintain • Limited by each DNSP's solution specification • Each DNSP would be responsible for verifying aggregators operating within its network territories, tracing NMIs to specific agents and aggregators. 	<ul style="list-style-type: none"> • AEMO is solely responsible for mapping DERs to NMIs, and maintaining a 'master database' of credentials and relationships between aggregators and DNSPs • Every DOE transaction involves three parties: AEMO acts as the message broker and is responsible for configuring data exchange channels and associated partitioning between aggregators and DNSPs. 	<ul style="list-style-type: none"> • AEMO, aggregators and DNSPs collectively maintain a shared database for mapping DERs to NMIs, but have control within their own credentials and have some permissions to define their own relationships based on attributes • DNSPs broadcast DOE by NMI, hub logic partitions and deliver to relevant Aggregator channels, with a copy provided to AEMO. DNSPs are able to establish direct communications (unicast channels) with

			select participants as required but are incentivised to use established channels.
Risks	<ul style="list-style-type: none"> Significant risks and liabilities with respect to privacy and security Vendor lock in 	<ul style="list-style-type: none"> Risk of vendor lock in if implementation specifications are too rigid If central database of all participant identities, roles and credentials is compromised, there are cascading impacts on other processes and organisations. This risk exists and is managed today within AEMO. 	<ul style="list-style-type: none"> Each actor within the system must develop robust, independent processes and policies to securely manage their own identities and credentials. In Project EDGE this relates to each data hub users' data exchange container deployment in their own environment.
Considerations	<ul style="list-style-type: none"> Data exchange methods are highly diverse (APIs, FTP, SCADA, and manual) Data (and processes) are replicated across siloed system and organisational boundaries Significant maintenance requirements as participants evolve and customers' churn Limited incentives for long-term innovation Each integrated participant must advise the DNSP of changes to the DER portfolio or fleet. Where this includes an EV, this may require multiple DNSP notifications for a single device. 	<ul style="list-style-type: none"> Relies on a single broker (e.g., AEMO) to operate infrastructure and manage access permissions credentials for all parties Broker is responsible for storing all data from all participants, and directing messages to the correct recipient(s) Broker could be single point of failure (a failure in the hub can be a bottleneck for multiple processes and organisations) Restricts innovation (e.g., to enable independent LSEs). 	<ul style="list-style-type: none"> Requires stakeholder engagement and education due to the novel architecture, governance framework, and commercial model Requires further testing in the energy sector Requires build out of service nodes.

CONSULTATION QUESTION 10

What are the key considerations/risks from an Australian Energy Sector Cyber Security Framework perspective associated with a Data Exchange Hub solution?

CONSULTATION QUESTION 11

Who should set the standards and arrangements under the Data Exchange Hub Decentralised solution?

4.3.3 Approach to CBA analysis

The following methodology is proposed to test the two core hypotheses outlined in section 4.3.1, based on the scalable data exchange approaches and parameters developed by Project EDGE.

Step 1 – Identify the functionality and use cases associated with each data exchange approach

Table 4-7: High level functionality by data exchange approach

	Point-to-Point solution (standardised)	Data Exchange Hub Centralised solution	Data Exchange Hub Decentralised solution
Integration	Point-to-Point with Standards	Centralised Hub (integration)	De-centralised Hub (pass-through messages)
Identity Management	Point-to-Point Identity (using Azure Active Directory)	DLT for Identity Management (external certificates and Hash on DLT)	DLT for Identity Management (external certificates and Hash on DLT)
Data Storage	Localised – NoSQL, Relational (no DLT)	Centralised – NoSQL, Relational (no DLT)	Decentralised - hosted by a few select organisations and also included on DLT ⁶⁷

Source: AEMO

In Project EDGE, data exchange transactions to operate the DER marketplace pass through the data exchange hub and include bi-directional offers, dynamic operating envelopes, dispatch instructions and aggregator portfolio telemetry data.

All use cases listed below relate to facilitating interactions between market actors or market actors accessing up to date standing data/information. Note only use cases 'in field trial scope' are considered for the purposes of the CBA. Additional use cases are expected to develop incrementally over time.

Table 4-8: Data exchange use cases

Data exchange use cases (included in EDGE CBA)	Point-to-Point solution (standardised)	Data Exchange Hub Centralised solution	Data Exchange Hub Decentralised solution
Efficient transmission of DOEs	Aggregators and DNSPs have an integration with each other to establish and maintain	1x integration with the hub for each aggregator and DNSP, send 1x message via a central message broker for partitioning	Standardised, more directly via decentralised message bus

⁶⁷ Compliments a decentralised data exchange hub by providing an immutable source of truth audit trail containing a version history of registration and standing data records only, not transactional data or settlements

<p>Participant & Device IDAM</p>	<p>Participants store and maintain each other's identities</p>	<p>Can utilise DLT for identities</p>	<p>Can utilise DLT for identities (stores Participant & Device Identities (their 'Passport')</p>
<p>Facilitate efficient uptake of new DER use cases where participants want to interact directly with many other participants: e.g.</p> <ul style="list-style-type: none"> • negative spot price protection (Retailer Dynamic Export Limits) • local services procurement 	<p>Establish additional integrations, identity verification</p>	<p>Leverage existing identity verifications</p> <p>Configure another channel to interact with the use case</p>	<p>Leverage existing identity verifications</p> <p>Configure another channel to interact with the use case</p> <p>Potential to use DLT for Device Register with appropriate roles and permissions</p>

Source: AEMO

CONSULTATION QUESTION 12

Does a Data Exchange Hub Decentralised solution appear feasible? Have any key considerations/concerns not been identified?

Step 2 – Identify the cost and benefit categories associated with each data exchange approach

Each data exchange approach will have a unique costing structure, influenced by a number of key factors:

- Timing and scalability (e.g., DNSPs will progress at different speeds in regard to DER uptake and data exchange use cases)
- Incorporation of new use cases
- Number of participants and volume of data
- Roles and responsibilities.

Table 4-9: Costs by data exchange approach

Cost Category ⁶⁸	Description	Relevant Market Actors	Fixed and/or variable costs	Parameters for extrapolation (e.g., use case complexity, data volumes)	Point-to-Point solution (standardised)	Data Exchange Hub Centralised solution	Data Exchange Hub Decentralised solution
Initial Infrastructure Build	Initial platform development costs	AEMO – Centralised DNSPs - Decentralised	Fixed	TBD – during consultation		✓	✓
Integration Costs	Costs associated with retailers/aggregators managing integration with multiple DNSPs (each NEM region it wants to access) – will be impacted by economies of scale	DNSPs Aggregators	Variable		✓	✓	✓
IAM	Cost associated with verifying participants and ongoing management of platform security/ resilience	All	Variable		✓	✓	✓
Data Storage (e.g., DER Register)	Establishing and maintaining DER AEMO database and electronic registration process		Fixed and Variable		✓	✓	✓
Transition and Project	FTEs to manage transition from BAU processes	All	Variable			✓	✓

⁶⁸ Initial cost estimates will be provided by AEMO, EWF and other technology providers as appropriate which will be tested with stakeholders and supplemented by a literature review of international data exchange approaches

Management Costs (FTEs)

Hosting and Licence Fees	Provision of hosting and licensing All services	Fixed	✓	✓	✓
Support Services	Ensuring data exchange approachAll remains fit for purpose	Fixed and Variable	✓	✓	✓

CONSULTATION QUESTION 13

What parameters drive extrapolation for each cost category under a DER data hub?

On a theoretical level, a point-to-point approach to data exchange will likely have significant difficulties in meeting the scale and complexity of the data challenges under a high DER penetration scenario. In comparison, a data hub approach will likely be able to scale to meet these data challenges and also facilitate additional incremental benefits.

Table 4-10: Benefits by data exchange approach

Point-to-Point solution (standardised)	<ul style="list-style-type: none"> • Flexibility and autonomy for DNSPs in procuring local services solution • DNSPs have flexibility and control over DER database for their own territory.
---	--

Data Exchange Hub Centralised solution (compared to Point-to-Point)	<ul style="list-style-type: none"> • Reduces complexity and cost by reducing the number of integrations • Simplifies reporting, reconciliation, and incident management • Easier to coordinate and perform maintenance and system updates over time.
--	---

Data Exchange Hub Decentralised solution (compared to Point-to-Point)	<ul style="list-style-type: none"> • Eliminates bottleneck for data exchange and retrieval from a central broker, facilitating greater scale of data exchange and storage at performance levels required by the market • Open-source solution is a common industry framework for digital identities and data exchange, so any participant (or application service provider) has the opportunity to build applications upon this infrastructure • Flexible service provision and resilience: Participants can host independent 'nodes' or subscribe to existing ones, while distributing infrastructure eliminates single points of failure • Dedicated channels: Participants can configure data exchange with many (broadcasts), or directly (unicast) • Self-managed identity: Each participant manages their own identity and credentials • Shared governance: Rules, roles, and responsibilities are defined via industry governance and enforced in code • Innovation potential: Participants can build custom apps on top of shared infrastructure, and new use cases can be established building value for the market e.g., dynamic export limits • Single source of truth (DLT) with DIDs and verifiable credentials enabling all participants (and 3rd parties) to read/write (based upon permissions) the DER register.
--	---

Step 3 - Calculate the costs and benefits associated with each data exchange approach

Project EDGE offers the opportunity to test a data exchange hub and will allow processes, functions and timing to be further evaluated. The implementation of a data hub will be included in the techno-economic modelling (as shown in Table 3-2).

Significant analysis (e.g., extensive market testing and due diligence with technology providers) is required to accurately cost the data exchange approaches to a point where an accurate determination of cost differential could be made.

Initial cost estimates will be sourced from AEMO, Energy Web Foundation (EWF), other technology vendors and desktop research:

- Point-to-Point solution (standardised) - sourced from AEMO based on an extension of BAU applied to DER, with the application of agreed industry standard communication processes and terminology between all parties. The SA Power Networks LV Management Business⁶⁹ will also support initial cost estimates
- Data Exchange Hub Centralised solution – sourced from AEMO based on the existing e-Hub for B2B transactions in the retail market
- Data Exchange Hub Decentralised solution – sourced from EWF and other technology providers as required.

These cost estimates will be tested with stakeholders (to ensure differentiation across market actors for each cost category where necessary) and supplemented by a literature review of international data exchange approaches.

Given the inherent uncertainty associated with costing these data exchange approaches sensitivity analysis will be undertaken.

The calculation of benefits will primarily be determined via quantifying any cost reductions / avoidance.

CONSULTATION QUESTION 14

Are the cost and benefit categories listed accurate for each data exchange approach based on the assumed use cases? Do you have any high-level estimates based on previous work that could be provided?

Step 4 – Assessment of two core hypotheses

The following approach is proposed to test the core Project EDGE hypotheses of whether the data hub model provides a scalable and long-term approach compared to point-to-point and whether a decentralised data hub model is the more efficient solution that could deliver the most net benefit to customers:

- Compare the costs and benefits between the Point-to-Point solution (standardised) and Data Exchange Hub Centralised solution considering the timing associated with the financial requirement for the data exchange hub (e.g., cost effective compared to point-to-point) and the operational requirement for the data exchange hub (based on rule changes and DER penetration levels)
- If a Data Exchange Hub Centralised solution provides a scalable and long-term approach for DER marketplace data exchange compared to the Point-to-Point solution (standardised) a comparison of the costs and benefits between the two data exchange hub solutions (i.e. centralised and decentralised) will be undertaken.

⁶⁹ SA Power Networks (January 2019), LV Management Business Case

4.4 LSE

4.4.1 Introduction

With increasing penetration of DER, there is increasing opportunity for aggregation of DER to provide services to the local distribution networks, with the consequential effect of deferring or avoiding capital or operational investments by the DSO. These local services represent a value stack for the DER.

The Local Service Exchange acts as the interaction platform for aggregators and DSOs to trade local services. The LSE application sits on top of the data hub⁷⁰ which acts as the transaction mechanism for the provision of local services by aggregators to DSOs. This includes the submission of offers, exchange of contracts, scheduling and delivery of the service and the settlement of transactions based on service verification recorded via the data hub.

The cost benefit analysis considers the local services exchange as the transaction mechanism for the provision of services to DSOs on a local level, as distinct from the system-wide wholesale markets managed by AEMO.

The cost of the LSE is related to the platform development, integration and verification cost for participants and the costs for provision of data which may be required to actively participate, if different from that required for monitoring of DOEs. The benefit of the local services exchange is expected to be realised for DSOs in a greater ability to control electricity across their network at a local level which is expected to result in greater efficiency in network infrastructure spending and therefore lower costs to consumers.

The LSE is hypothesised to encourage greater benefits by way of DSOs realising lower DER-based network support service costs and firmness of response through having access to a greater, more liquid, pool of service providers (aggregators). Participating DER will provide generation or controllable load, for which they are paid, to aggregators who package these services to provide to DSOs.

Services provided by the aggregators are defined below, with each expected to command a different premium. Notably the variable nature of DER in terms of generation from solar but also the amount of firming available as a battery discharges / recharges in response to service requests create significant complexity.

Table 4-11: Summary classification of local services

Service	High Firmness	Medium Firmness	Low Firmness
Demand increase / reduction	Network planning Longer term contract with guaranteed availability and agreed pricing	Operational planning Shorter term contract with negotiated availability pricing	Spontaneous operational Similar to spot market, no guaranteed availability and pricing set by market or negotiated earlier

⁷⁰ Given the potential complexity for Aggregators participating across many DNSP jurisdictions that standardisation of contract terms, service definitions, data exchange infrastructure and LSE interface user experience as much as possible via an industry guideline would benefit all by maximising aggregator participation in LSE through reduced barriers to adoption and transaction costs by way of lower friction

Voltage management	Network planning	Forecast market need	Spontaneous market need
	Longer term contract with guaranteed availability, agreed pricing and autonomous operation	Shorter term negotiated availability and pricing	Shorter term contract with uncertain availability and pricing set by the market or negotiated earlier

4.4.2 Approach to CBA Analysis

The Project EDGE trials will test some functionality of the local service exchange with the intention to understand the ability of DSOs to utilise the system to enhance network management. Additionally, the CBA will consider the impact of roles and responsibilities and associated capability requirements of participants in response to the LSE and consider indicative costings derived from the trial and industry in considering the economic merits of the LSE.

The interaction of the LSE and the data hub, where the hub serves as the message bus and repository for service need and transaction verifying data, becomes critical when considering the potential impact of service provision on necessary data. The Hub and LSE while considered in detail separately are interactive and therefore the assessment lens applied will consider the impact of one on the other.

The table below summarises the value created for different participants in the DER marketplace by the introduction of a Local Service Exchange. The magnitude of each value stream will be tested with stakeholders.

Table 4-12: Summary of value created by LSE

Participant	Value created
DSO	<ul style="list-style-type: none"> Increased flexibility in the management of network constraints Deferral of capital expenditure
Aggregator	<ul style="list-style-type: none"> Increased value to customers for delivery of additional services at a local level
AEMO	<ul style="list-style-type: none"> Increased visibility of and market access of cost competitive DER capacity released by management of DNSP network constraints

In addition, stakeholder consultation is expected to raise a number of additional considerations however a key focus of questioning will relate to the requirement or not of secondary markets. The LSE as currently envisaged, facilitates trade between aggregators and DSOs. The local nature of the services provided suggest there may be significant value in aggregations of customers at a local geographic level. That is, aggregators will be able to provide a better service to DSOs if they have many customers on the same street or near a network constraint. Therefore, it's permissible to assume there may be a secondary market for aggregators to effectively sub aggregate participating DER in a way that provides a more efficient service provision to DSOs and which would also provide benefit to the release of value to participating DER. Whether this secondary market sits adjacent, within or separated from the LSE will be discussed with industry and considered in the qualitative assessment of the LSE, along with other issues raised during consultations.

CONSULTATION QUESTION 15

As an aggregator participating in the LSE, what constraints do you foresee given the LSEs need for DER to be clustered in a local area?

CONSULTATION QUESTION 16

Is the assumption that the LSE will be most efficient from a whole-of-system perspective if facilitated through a data hub reasonable?

4.5 Grouped DOEs

As the prevalence of DER rapidly increases in the NEM, the optionality (e.g., flexibility, time intervals, data requirements, social and economic considerations) associated with operating envelopes has emerged as a key area for assessment.

Project EDGE is investigating several methods for DOE⁷¹ calculation, allocation and market dispatch operating models. For example, a broad spectrum of market dispatch models is being considered based on a simplicity-efficiency trade-off.⁷²

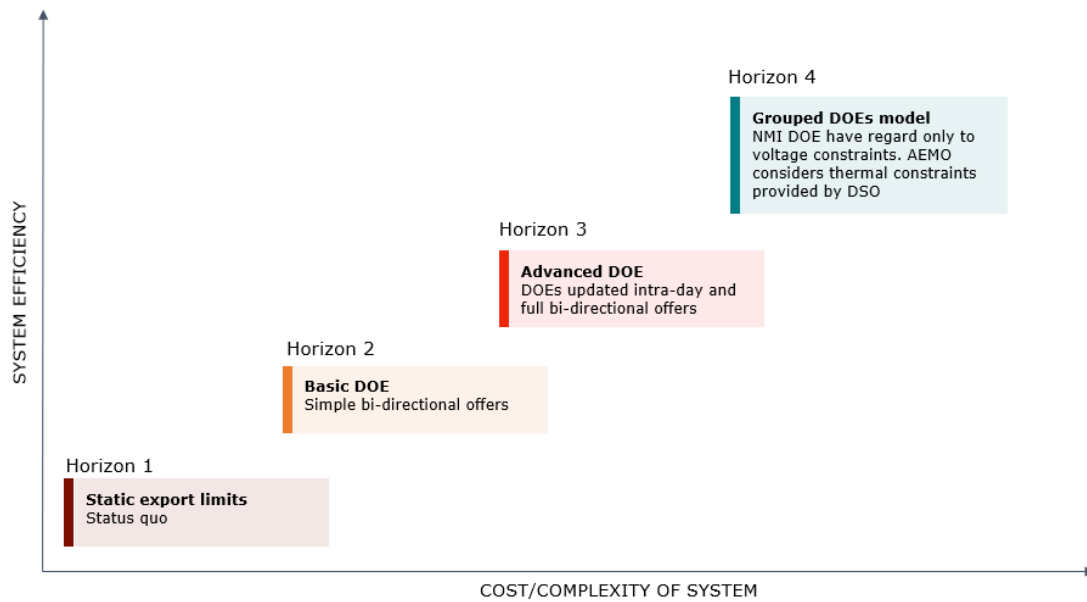
These models are represented by:

- Static Operating Envelopes – Static NMI level limits on export
- Basic DOE – NMI-level operating envelopes for export and import, calculated and dynamically updated using an approximation forecast provided on a day ahead basis to aggregators to consider in simple bi-directional offer construction (price-taking)
- Advanced DOE - DOEs are updated on an intra-day basis using a low voltage data model and utilised by aggregators to construct fully scheduled bi-directional offers (price-setting)
- Grouped DOEs – Aggregators are provided NMI DOEs with respect to voltage constraints while AEMO considers thermal constraints of an upstream network element provided by the DSO (e.g., local voltage limits, nodal thermal limits linked to market optimisation) (refer to figure below).

⁷¹ A dynamic operating envelope essentially provides upper and lower bounds on the import or export power in a given time interval for either individual DER assets or a connection point

⁷² AEMO (June 2022), *Project EDGE Public Interim Report*, <<https://aemo.com.au/initiatives/major-programs/nem-distributed-energy-resources-der-program/der-demonstrations/project-edge/project-edge-news-and-knowledge-sharing>>

Figure 4-3: Spectrum of the simplicity-efficiency trade-off for distribution network limits and wholesale dispatch

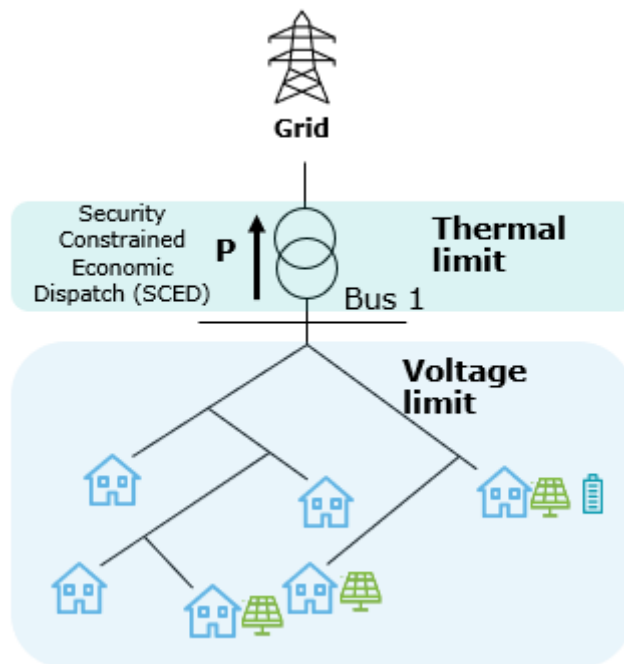


*System efficiency = network and market efficiency

Source: AEMO

Under the Grouped DOE model, aggregators bid 'unconstrained' and dispatch instructions are produced through a grouped-level security constrained economic dispatch (SCED) process to maximise the economic efficiency and utilisation of the network under the constrained node. Aggregators must manage their compliance with NMI level DOEs (voltage limits).

Figure 4-4: Location of thermal and voltage limits



Source: AusNet

The Grouped DOE model is hypothesised to result in increased market efficiency that would require a more complex solution:

- AEMO will have increased interaction with DSOs (e.g., AEMO receives thermal constraints from DNSPs and shares dispatch outcomes with DSOs) and aggregators (e.g., aggregators bid per thermal constraint (multiple) and AEMO pre-solves the bid stack for a group of NMIs under thermal constraint before solving the wholesale merit order, and provides 'grouped' dispatch instructions corresponding to NMIs under thermal constraints)
- DSOs and aggregators will have increased interaction with each other (e.g., DSO sends the recalculated DOE to aggregators).

The Project EDGE field trial will test the Basic DOE and Advanced DOE 'target operating models' whereas the technical performance of the Grouped DOE model will be assessed via desktop analysis by UoM as it was not feasible to build this capability within the project timeline. This desktop analysis will be an input into the CBA.

Appendix A - Questions for consultation

Table A-1 provides a summary of the questions for consultation raised throughout this paper and the section of the report in which they can be found.

Table A-1: Questions for consultation

Question	Section	Question
1	2.1.4	To what extent does the framework for roles and responsibilities tested under Project EDGE improve consumer value and encourage competition in favour of the consumer?
2	3.2.2	Considering that DNSPs have differing requirements in managing increased DER penetration, is the gradual rollout of DOEs assumed under the base case reasonable?
3	3.2.6	Are there additional costs and benefits that should be considered?
4	3.3	Are there additional considerations that should be incorporated in the CBA that are not referenced?
5	3.3	What proportion of aggregator revenue do you anticipate will be associated with energy services compared with ancillary services such as FCAS?
6	4.1.1	Are there any barriers to implementing the Project EDGE framework for roles and responsibilities? What would make them infeasible (e.g., a market or policy change)? Please provide examples where possible?
7	4.1.1	What alternative arrangements for roles and responsibilities under a Hybrid Model of the Open Energy Networks Project should be considered? Are there alternative arrangements outside the Hybrid Model that should be considered?
8	4.2.2	Do you agree with the identified costs and benefits of increased visibility (across different market participants)? How are they best quantified?
9	4.3.1	Are any additional use cases essential for 'day 1'? What use cases do you foresee being established over the next 5-10 years? What would be the trigger for enabling these use cases?
10	4.3.2	What are the key considerations/risks from an Australian Energy Sector Cyber Security Framework perspective associated with a Data Exchange Hub solution?
11	4.3.2	Who should set the standards and arrangements under the Data Exchange Hub Decentralised solution?

12	4.3.3	Does a Data Exchange Hub Decentralised solution appear feasible? Have any key considerations/concerns not been identified?
13	4.3.3	What parameters drive extrapolation for each cost category under a DER data hub?
14	4.3.3	Are the cost and benefit categories listed accurate for each data exchange approach based on the assumed use cases? Do you have any high-level estimates based on previous work that could be provided?
15	4.4.2	As an aggregator participating in the LSE, what constraints do you foresee given the LSEs need for DER to be clustered in a local area?
16	4.4.2	Is the assumption that the LSE will be most efficient from a whole-of-system perspective if facilitated through a data hub reasonable?

Appendix B – CBA interaction with research questions

The table below lists the research questions and associated hypotheses from UoM’s Research Plan that will be informed and tested by the outcomes of the CBA⁷³. It also discusses the methods which will be used to explore these research questions by comparing different CBA scenario inputs and outcomes.

Table B-1: CBA relevant Research questions and their links to the techno-economic modelling scenarios

CBA relevant Research Question (RQ)	Associated Hypotheses (Hp)	CBA Assessment Method	Relevant techno-economic modelling scenarios?	Techno-economic Explanation
RQ.1 How can the DER marketplace be designed to enable simple customer experiences, deliver the needs of customers and improve social license for active DER participation?	Hp.C Enabling aggregators to deliver multiple services whilst minimising market complexity can enable them to provide valuable and simple offers to customers to activate their DER.	Determine the cost and benefits of the aggregators to participate in simple and sophisticated markets.	Yes – all 10 scenarios	The combination of scenarios will enable quantification of the impact to aggregators’ revenue under increasing market sophistication.
RQ.2 Does the DER marketplace promote efficient investment in, and efficient operation and use of, electricity	Hp.A A DER marketplace can deliver net positive economic impacts for all consumers, particularly if started simply and developed progressively as DER penetration increases.	Assessment of whole-of-system NPV under simple arrangements and extrapolated out based on DER forecasts.	Yes – scenarios 2 - 10	All scenarios other than the base case include a DER marketplace and enable testing with different DER penetration levels.

⁷³ UoM, Project EDGE Research Plan (February 2022), at [master-research-plan-edge.pdf \(aemo.com.au\)](https://www.aemo.com.au/master-research-plan-edge.pdf)

CBA relevant Research Question (RQ)	Associated Hypotheses (Hp)	CBA Assessment Method	Relevant techno-economic modelling scenarios?	Techno-economic Explanation
services for the long-term interests of consumers?	<p>Hp.B DER delivery of local services enable DNSPs to defer investments and efficiently manage network reliability and ensure best long-term outcomes for all consumers.</p>	<p>Assessment of the impacts to the DNSP procurement of local services and resulting deferral of network capex/replex through standardisation of the definition and trade of local network services.</p>	<p>Yes – all 10 scenarios</p>	<p>The techno-economic model considers how network costs to maintain a determined reliability metric change under increasing market sophistication.</p>
	<p>Hp.C A data hub model reduces cost and complexity of data exchange and provides an economically efficient and scalable approach for DER marketplace.</p>	<p>Comparative assessment of the difference in costs for providing wholesale (AEMO) and local (DNSP + Aggregator) service types operating via the data hub concept against integration using a direct point-to-point model.</p>	<p>Yes – all 10 scenarios</p>	<p>The scenarios enable assessment and comparison of the presence or absence of relevant features such as a DER data hub.⁷⁴</p>
	<p>Hp.D The roles and responsibilities of industry actors that best deliver on the NEO under the Hybrid Model are largely aligned to their current roles under the existing regulatory frameworks.</p>	<p>Qualitative assessment of roles and responsibilities, including associated value/costs for specific potential changes as identified during stakeholder engagement processes.</p>	<p>No</p>	<p>The CBA scenarios reflect an arrangement of roles and responsibilities, the qualitative piece is to assess value/costs and risks associated with alternative arrangements within the Open Energy Networks Project Hybrid Model.</p>
<p>RQ.3 How does operating envelope design impact on the efficient allocation of network capacity while enabling the provision of</p>	<p>Hp.A The design of the operating envelopes has a material impact on the network operation and provision of different wholesale energy and local services.</p>	<p>Assessment of the value unlocked from different levels of sophistication in dynamic operating envelope design.</p>	<p>Yes – all 10 scenarios</p>	<p>The techno economic modelling facilitates assessment of variation in operating envelope design and optimisation frequencies under different scenarios.</p>

⁷⁴ A hybrid qualitative piece will be applied to compare differing hub models in terms of their efficiency at a high level

CBA relevant Research Question (RQ)	Associated Hypotheses (Hp)	CBA Assessment Method	Relevant techno-economic modelling scenarios?	Techno-economic Explanation
wholesale energy and local network services?	Hp.C It is possible to increase efficiency of operating envelope design and implementation as DER penetration increases	Cost benefit analysis to compute economic value unlocked due to different designs of operating envelopes against the cost of sophistication.	Yes - scenarios 4 - 5, 9 - 10	Scenarios 1 - 5 include increasing sophistication of operating envelopes with or without a data hub. The comparison of these enables determination of relative economic efficiency. A research component of the CBA will investigate the comparison of the data hub and exchange to alternative market types.
RQ.4 How can the DER marketplace facilitate efficient activation of DER to respond to wholesale price signals, operate within network limits and progress to participation in wholesale dispatch over time?	Hp.C The aggregator should be responsible for ensuring DER can effectively provide stacked delivery of wholesale energy and local network services simultaneously instead of the market operator co-optimising these services.	Cost benefit analysis that includes stacked delivery of wholesale energy and local network services considering a) the aggregator responsibility for ensuring DER effectively and simultaneously provide stacked services and b) market operator co-optimising these services	Indirectly – all 10 scenarios	Scenarios 4 - 5, 9 - 10 include the data hub and LSE on which aggregators co-optimises DER services. Under other scenarios excluding the LSE and hub, VPPs would be assumed responsible for stacked delivery of services to maximise profits. Comparison of these scenarios enable determination of the optimal under these conditions and can infer the potential benefit to service responsibility.
RQ.5 How can the DER marketplace facilitate efficient and scalable provision of local network support services from DER so that network efficiency benefits are realised for all customers? (linked to RQ.2Hp.B)	Hp.A Network reliability can be managed through the provision of local network services from customer-owned assets.	A cost-benefit analysis on DNSP activities extrapolated from the trial data (field tests plus desktop analysis) and BAU DNSP activities	Yes – all 10 scenarios	Investment by DNSPs is quantified under each scenario allowing determination of potential cost reductions under increasing provision of network services by customers. Reliability is an implicit assumption in the model and not variable, meaning the comparison of cost of service provision with the same reliability forms the metric of efficiency. Consequently, reliability and feasibility is not explicitly tested in the model and the trials will act as key verification of this technical

CBA relevant Research Question (RQ)	Associated Hypotheses (Hp)	CBA Assessment Method	Relevant techno-economic modelling scenarios?	Techno-economic Explanation
				feasibility with commercial feasibility assessed in the CBA.
<p>RQ.7 How could DNSP investment to develop DSO capabilities improve the economic efficiency of the DER marketplace?</p>	<p>Hp.A There is an optimal combination of DNSP investment in network and DER based non-network solutions which results in higher economic efficiency and improved operation of the DER marketplace as DER penetrations and density increases.</p>	<p>Cost-benefit analysis to determine possible incentives for DNSP investment, (a) based on the data from a combination of a desktop studies and field tests in the trial to assess the techno-economic benefits (b) from data gathered from local service provision tests and DNSP capex and opex to determine what financial benefits arise from DNSP investment for the aggregator and what role the aggregator can have to incentivise DNSP investment.</p>	<p>Partially – all 10 scenarios</p>	<p>The CBA explicitly compares scenarios where the DNSP obtains near real-time LV data and scenarios where it relies on cheaper approximations instead. The techno-economic model also models avoided network costs and foregone network revenue. A comparison of these allows determination of economic efficiency under increasing sophistication of non-network solutions.</p>

Appendix C - Summary of market reviews, studies and rule change

This Appendix provides a brief overview of the market reviews, studies and rule changes (current and proposed) referenced in this report.

C.1 Reviews

ESB's Post 2025 Market Design Project DER Implementation Plan⁷⁵

Overview

The ESB's electricity market redesign final advice (August 2021) included a DER Implementation Plan to address a broad range of technical, regulatory and market issues to support DER integration over a three-year period.

The DER Implementation Plan sequences immediate and initial regulatory, technical and market reforms that address emerging risks and builds capability to deliver benefits to all consumers from high levels of distributed energy resources and new energy services, to deliver the following outcomes:⁷⁶

- Consumers are rewarded for their flexible demand and generation, have options for how they want to engage (including being able to switch between DER service providers), and are protected by a fit-for-purpose consumer protections framework
- The wholesale market supports innovation, the integration of new business models and has a more efficient supply and demand balance
- Networks are able to accommodate the continued uptake of DER and two-way flows and are able to manage the security of the network in a cost-effective way
- AEMO has the visibility and tools it needs to continue to operate a safe, secure and reliable system, including maintaining system security associated with minimum load conditions.

Relevance to Project EDGE

The programs of work and associated NER changes and market reviews resulting from the ESB's recommendations, particularly the Integration of DER and Flexible Demand workstream supporting implementation of the DER Implementation Plan, will be considered both in the defining the base case and the scenarios that will represent incremental change from the base case.

A number of the reviews and NER changes supporting the outworking of the DER Implementation Plan's recommendations by the AEMC, the AER and AEMO are discussed below.

⁷⁵ ESB, Post 2025 Market Design Project, at [Energy Security Board | Post 2025 electricity market design project \(aemc.gov.au\)](#)

⁷⁶ ESB, Post-2025 Market Design Final Advice to Energy Ministers (Part A), page 20, at [1629944958-post-2025-market-design-final-advice-to-energy-ministers-part-a.pdf \(datocms-assets.com\)](#)

AEMO's 2022 Integrated System Plan (ISP)⁷⁷

Overview

AEMO's ISP sets out an optimal development path which identifies investments that meet the future needs of the NEM, including actionable and future ISP projects (transmission projects or non-network options), and development opportunities in "distribution assets, generation, storage projects or demand-side developments that are consistent with the efficient development of the power system".⁷⁸ The ISP's planning horizon extends to 2050, to reflect Australia's 2050 net zero emissions target.

The ISP analyses four scenarios spanning a range of plausible futures with varying rates of emission reduction, electricity demand, and decentralisation. It assumes that all DER generation made available under each scenario can be exported into the network.

AEMO's ISP 2022 considered that stakeholders viewed the most likely scenario to be the relatively fast Step Change Scenario. The Step Change Scenario reflects a rapid consumer-led transformation of the energy sector and co-ordinated economy-wide action, involving a consistently fast-paced transition from fossil fuels to renewable energy resources in the NEM.

AEMO has noted that since then, momentum towards decarbonisation has accelerated, confirming the Step Change scenario as a solid foundation for planning NEM investment.⁷⁹

Relevance to Project EDGE

For the purposes of the CBA, the load and DER assumptions from AEMO's Step Change Scenario, are proposed to be utilised as one of the two scenarios to be applied in Energeia's techno-economic modelling to capture the incremental benefit of the marketplace under different load conditions and DER penetration rates.

AEMC's Electricity Network Economic Regulatory Framework Review⁸⁰

Overview

Considers whether the economic regulatory framework for electricity networks continues to support the delivery of the NEO in light of these changes in the energy market, including the AEMC's priority reform considerations for distribution and transmission network regulation over an 18 month period, and how this fits with longer term market reforms led by the ESB.

Relevance to Project EDGE

The AEMC noted stakeholder frustration with the unresolved debate on the future respective roles of AEMO and DNSPs in managing the two-way grid, and that altering operations to support two-way flows is likely to have implications for some feature of the regulatory framework.⁸¹ Project EDGE will seek to provide increased clarity on potential roles and responsibilities of market actors in a DER marketplace.

⁷⁷ AEMO, 2022 ISP (June 2022), at [2022-integrated-system-plan-isp.pdf \(aemo.com.au\)](https://www.aemo.com.au/energy-systems/integrated-system-plan/2022-integrated-system-plan-isp.pdf)

⁷⁸ NER 5.10.2

⁷⁹ AEMO, 2022 ISP (June 2022), page 7, at [2022-integrated-system-plan-isp.pdf \(aemo.com.au\)](https://www.aemo.com.au/energy-systems/integrated-system-plan/2022-integrated-system-plan-isp.pdf)

⁸⁰ AEMC, Electricity Network Economic Regulatory Framework 2020 Review – Final Report (October 2020), at [EPRO085 - ENERF 2020 final report - 1 October 2020 \(aemc.gov.au\)](https://www.aemc.gov.au/publications/2020-10-01-enerf-2020-final-report)

⁸¹ Ibid, page 14

C.2 Rule changes

AEMC's Wholesale Demand Response Mechanism rule change (rule change status – completed)⁸²

Overview

Implements a (WDRM) under which consumers are able to sell demand response in the wholesale market either directly or through specialist aggregators.

While the WDRM focuses on customers with loads that are large, controllable, and predictable, it is an important step in demonstrating effectively what a two-sided market would facilitate, i.e. a market informed by both quantity and price information from the both the supply and demand sides.

While a two-sided market may have broader scope, particularly in relation to the level of market participation, the implementation and use of the mechanism will inform market design choices in the development of a two-sided market.⁸³

Relevance to Project EDGE

Although participation in the WDRM is not within the scope of Project EDGE, the market's broader implementation and use of this mechanism may inform market design choices.

Access, pricing and incentive arrangements for distributed energy resources (rule change status – completed)⁸⁴

Overview

The rule change package seeks to integrate DER more efficiently into the electricity grid through a range of mechanisms.

Key aspects of the final rules include:

- Clear obligations on distribution businesses to support more DER connecting to the grid:
 - Clarification that export services are part of the core services to be provided by distribution businesses
 - Removing complete export bans: customers seeking an export connection must be provided a non-static zero export limit, unless exemptions apply
 - Requiring distribution businesses to plan for the provision of export services and explicitly explain their approach to DER integration in their regulatory proposals
 - Extending the existing planning and investment arrangements to exports, giving the AER the ability review distribution businesses' expenditure plans
- Enabling distribution businesses to offer a range of options to encourage solar owners to limit solar waste, save money and benefit the grid:
 - Removing the existing prohibition on distribution businesses from developing export pricing options, which can help get more out of the network infrastructure
 - Requiring all distribution businesses to offer a basic export level in all their tariffs without charge for 10 years

⁸² AEMC. Wholesale demand response mechanism, final determination and rule (June 2020), at [Wholesale demand response mechanism | AEMC](#)

⁸³ AEMC, Wholesale demand response mechanism, final rule determination (June 2020), page iii, at [Final determination \(aemc.gov.au\)](#)

⁸⁴ AEMC, Access. Pricing and incentive arrangements for distributed energy resources (August 2021), at [Access, pricing and incentive arrangements for distributed energy resources | AEMC](#)

- Introducing new customer safeguards to help the transition to export pricing
- Strengthening customer protections and regulatory oversight by the AER:
 - Distribution businesses will be required to consult widely and test and trial the options they put forward using Export Tariff Guidelines to be developed by the AER
 - The AER will:
 - undertake a review considering incentive arrangements for distribution businesses to deliver efficient levels of export service and performance
 - report annually on the performance of distribution businesses in providing export services to customers
 - develop CECVs to help guide efficient levels of investment for exports and support other regulatory processes
 - update its connection charge guideline to reflect the restrictions imposed on static zero export limits.

Relevance to Project EDGE

The AER's consolidated work on CECV improves the granularity of inputs to the CBA, providing guidance on costs of DER and benefits in aggregate. Consideration will be given to the timing of the introductions of reforms, including between DNSPs.

Integrating Energy Storage Systems into the NEM rule change (rule change status – completed)⁸⁵

Overview

The IESS rule change considered integration of bi-directional units to support movement towards a two-sided market, including consideration of Flexible Trader Model 1 proposed by the ESB under its ESB's electricity market redesign final advice (refer below).

The rule change introduces a new technology neutral participant category, the Integrated Resource Provider (IRP), that accommodates participants with bi-directional energy flows that may offer and consume energy and ancillary services. This includes grid-scale storage, hybrids and aggregators of small generation and storage units.

IRPs participate in the market with a single Dispatchable Unit ID (DUID) and a single bid to reflect the IRP's desire to charge or discharge for market prices. IRPs will receive a single dispatch target for their portfolio.

Relevance to Project EDGE

The consideration of bi-directional bids and offers being progressed through Project EDGE have contributed to AEMO's high-level design for implementing single DUIDs for wholesale IESS, and vice versa, with efforts being made to align the two projects. Project EDGE will also provide an opportunity to test the implementation approach (including, for example, validation of bid files) prior to the wider implementation of IESS.⁸⁶

For the purposes of the CBA, these arrangements are captured in the base case.

⁸⁵ AEMC, Integrating energy storage systems into the NEM, at [Integrating energy storage systems into the NEM | AEMC](#)

⁸⁶ Project EDGE Public Interim Report (June 2022), page 15, at [Public Interim Report \(aemo.com.au\)](#)

Flexible Trading Arrangements for Consumer Energy Resources (rule change status – pending)⁸⁷

Overview

The ESB's electricity market redesign final advice (August 2021) included recommendations for the implementation of flexible trading arrangements.

Flexible trading arrangements separate controllable load (for example solar PV, batteries, EVs, pool pumps) from uncontrollable resources (the primary source of electricity to a customer's home or business), through a single shared smart meter. This would allow customers to engage with multiple service providers, access additional services, and be rewarded for flexible demand and generation, while not making significant changes to behaviours for conventional energy usage.

The ESB proposed two models to enable flexible trading, both based on amendments to the existing regulatory framework, both of which can co-exist in the NER:⁸⁸

- Flexible Trader Model 1 (FTM1) – FTM1 extends the existing Small Generator Aggregator framework. The main change moves the SGA design from generation only to cater for bi-directional energy flows and participation in the ancillary services market. Doing this will enable SGAs to provide new products and services to customers. Model 1 was considered as part of the IESS rule change (refer above)
- Flexible Trader Model 2 (FTM2) – FTM2 provides a specific category of connection arrangement that enables a National Meter Identifier (NMI) to be established within a customer's electrical installation. This would enable customers to separate their controllable electrical resources and have them managed independently, without the need to establish a second connection point to the distribution network. The pending rule change proposes to establish FTM2.

Relevance to Project EDGE

The operational and customer insights from Project EDGE relating to the integration and control of DER devices can inform the development of FTM2 through the rule change process.

For the purposes of the CBA, flexible trading arrangements are captured under all scenarios.

Scheduled Lite rule change (rule change status – yet to be lodged)⁸⁹

Overview

The concept of 'Scheduled Lite' was developed by the ESB to refer to resources that are not currently scheduled in the market, with the aim of encouraging the 'opt-in' of these resource to:⁹⁰

- Provide greater visibility to AEMO about their intentions in the market (visibility model)
- Participate in dispatch with lighter telemetry (dispatchability model).

The ultimate intent is to provide greater visibility of these resources to support increased market certainty through more accurate scheduling and enable AEMO to operate the market more efficiently and facilitate broader participation in dispatch.

AEMO was tasked with the high-level design of this mechanism.

⁸⁷ AEMC, Flexible trading arrangements for consumer energy resources, at [Flexible trading arrangements for consumer energy resources | AEMC](#)

⁸⁸ ESB, Post-2025 Market Design Final Advice to Energy Ministers (Part B), page 85, at [1629945809-post-2025-market-design-final-advice-to-energy-ministers-part-b.pdf \(datocms-assets.com\)](#)

⁸⁹ AEMO, Scheduled Lite: Draft High Level Design Draft Consultation Paper (June 2022), at [Microsoft Word - Draft Scheduled Lite Consultation Paper v6.0 \(aemo.com.au\)](#)

⁹⁰ ESB, Post-2025 Market Design Final Advice to Energy Ministers (Part B), page 87, at [1629945809-post-2025-market-design-final-advice-to-energy-ministers-part-b.pdf \(datocms-assets.com\)](#)

Flexible trading models (refer above) could provide a framework for participation in Scheduled Lite, noting that AEMO does not propose that the separation of resources (via establishment of FTM1 or FTM2 arrangements) will be required for participation in Scheduled Lite. Three participation models have therefore been proposed for consultation: Standard connection point arrangements, FTM1 and FTM2.

Relevance to Project EDGE

The trialling of scheduling frameworks and processes through Project EDGE will inform Scheduled Lite regulations and detailed implementation arrangements.

The lessons derived from Project EDGE trials are expected to inform AEMO's understanding of the participation capability (e.g., visibility, forecastability and dispatchability) of each of the models proposed in Scheduled Lite, including the participation capability of flexible resources managed independently via establishment of FTM1 or FTM2.

It is also anticipated that enhancements to network visibility as contemplated by the DER Data Hub being trialled in Project EDGE, could sit alongside Scheduled Lite's visibility model.

For the purposes of the CBA, schedule lite arrangements are captured under Scenario 2.

C.3 Studies and market trials

AEMO and ENA's Open Energy Networks Project⁹¹

Overview

AEMO, in collaboration with ENA, sought to identify framework options for the most appropriate framework for building a two-sided marketplace to enable DER to provide both wholesale market and local network services. Work included:

- Initial consultation to explore the proposed frameworks required to integrate DER, including a more active DSO and the advent of distribution markets. Multiple frameworks were considered including:
 - Hybrid Model – featuring a single central market platform comprised of wholesale and ancillary services markets. AEMO organises and operate the central dispatch to achieve a whole system optimisation which takes account of distribution network constraints. DER can participate in the central market via an aggregator and/or energy retailer. DSOs calculate and provide operating envelopes to assist in market bid development
 - Independent DSO model – featuring a single central market platform and a number of local market platforms. IDSOs organise and operate local market platforms to procure distribution network support and control ancillary services to solve distribution network constraints. DNSPs build, maintain and operate and network and actively exchange information with IDSOs. AEMO operates the central market platform comprising the wholesale energy and select ancillary markets. DER participate in the central or local markets via and aggregator and/or energy retailer, with bids prequalified to take account of distribution network constraints
 - Single Integrated Platform model – featuring a single central market platform comprised of wholesale and ancillary service markets. AEMO organises and operate the central market to achieve a whole system optimisation which takes account of distribution network constraints. DER can participate in the central market via an aggregator and/or energy retailer

⁹¹ AEMO, Open Energy Networks Project, at [AEMO | Open Energy Networks Project](#)

- Two-Step Tiered Platform model – featuring a single central market platform and a number of local market platforms. DSOs organise and operate local market platforms to procure distribution network support and control ancillary services to sole distribution network constraints. AEMO operates the central market platform comprising the wholesale energy and select ancillary markets. DER participate in the central or local markets via an aggregator and/or energy retailer, with bids prequalified to take account of distribution network constraints
- An international review to identify system operators that have begun considering system architecture frameworks and defining the roles, responsibilities and control coordination for real-time operation of DER⁹²
- A Smart Grid Architecture Model developed to represent possible models for DSO architecture⁹³
- A CBA to determine the total net benefit of optimising DER for Australia by 2030. The key benefits were assumed to arise from minimising costs associated with electricity generation, transmission and distribution, given increasing levels of DER penetration in the electricity grid. ^{94 95}

Relevance to Project EDGE

Project EDGE will test the Hybrid Model proposed by the Open Energy Networks Project, taking a more bottom-up approach to design and the identification of costs and benefits

For the purposes of the CBA, we will also be informed by also seek to build upon the following key inputs:

- The CSIRO review of CBA frameworks and results of DER integration, which was a global review of cost-benefit analysis of distribution coordination and optimisation of DER
- Baringa Partner's CBA of open energy networks frameworks, which provided a high level quantitative assessment of the costs and benefits of the frameworks.

AEMO's VPP Demonstration⁹⁶

Overview

AEMO's VPP Demonstration was a collaboration between AEMO, AEMC, AER and members of the Distributed Energy Integration Program, with funding from ARENA.

The demonstration was a first step in a broad program of work designed to inform changes to regulatory frameworks and operational processes to integrate DER into the NEM.

The trial framework allowed VPPs to demonstrate their capability to deliver services in contingency FCAS (through a trial specification) and respond to energy market price signals. By trialling VPP operations while aggregated fleets remain of a small scale, the VPP Demonstration was able to provide information regarding the effective integration of VPPs into the NEM before they reach large scale.

Throughout this trial, AEMO observed the behaviour and capabilities of VPPs and developed a series of knowledge sharing reports.

⁹² Newport Consortium, Coordination of Distributed Energy Resources; International System Architecture Insights for Future Market Design (May 2018), at [newport-intl-review-of-der-coordination-for-aemo-final-report.pdf](#)

⁹³ EA Tech, Modelling the Modelling the DSO transition using the Smart Grid Architecture Model (July 2018), at [Microsoft Word - Modelling-DSO-Transition-Using-SGAM_V02.1_19Jul2018 - Copy \(energynetworks.org\)](#)

⁹⁴ CSIRO, Review of cost-benefit analysis frameworks and results for DER integration (April 2019), at [Microsoft Word - CSIRO_CBARReviewReport_13-05-2019.docx \(aemo.com.au\)](#)

⁹⁵ Baringa Partners, Assessment of Open Energy Networks Frameworks (May 2020), at [Assessment of Open Energy Networks Frameworks \(aemo.com.au\)](#)

⁹⁶ AEMO, VPP Demonstrations, at [AEMO | Virtual Power Plant \(VPP\) Demonstrations](#)

Relevance to Project EDGE

Project EDGE will draw upon the insights and learnings from the AEMO VPP Demonstration to further inform development and design.

Western Australia's Distributed Energy Resources Orchestration Pilot (Project Symphony)⁹⁷

Overview

Project Symphony is a pilot project in Western Australia to orchestrate DER as a VPP participate in an energy market, with the aim of unlocking greater economic and environmental benefits for customers and the wider community. It is a collaboration between Western Power as the DSO, Synergy, as the aggregator and AEMO as the WEM Market and System Operator, with funding from ARENA.

The overall objective of Project Symphony is that it will help better understand how DER can be integrated to provide a safe, reliable and efficient electricity system, where the full capabilities of DER can provide sustainable benefits and value to all customers.

Project Symphony will 'orchestrate' approximately 900 DERs such as rooftop solar, batteries and large appliances across 500 homes and businesses into a VPP. Located in one of Perth's most prevalent solar districts of Southern River, with almost 50 per cent of households having rooftop solar, it will aggregate and then dispatch electricity generated by the DER assets to the network in the same way as a traditional power plant.

To facilitate this DER integration, the project team will design, procure, develop, implement and test software based 'platforms' capable of registering, aggregating and orchestrating customer DER to provide both on-market and off-market services. All this will be via a simulated market, separate to the market operating in the WEM.

Relevance to Project EDGE

Engagement is occurring with Project Symphony to share insights and learnings across programs and further inform development and design.

South Australia's Flexible Exports for Solar PV Trial⁹⁸

Overview

To protect the network for all customers, DNSPs must set static export limits at each customer connection point. Some DNSPs have had to impose zero or near-zero export limits for new solar PV systems in constrained parts of the network.

The trial, funded by ARENA, developed an approach to integrating rooftop solar with the grid, using smart inverters, by aiming to produce a flexible connection option for solar PV systems, so customers don't have to limit electricity export to permanent zero or near-zero in congested areas.

Flexible exports will remove the potential need for permanent zero-export settings, increasing value to the customer and increasing low-cost renewable energy available to the market.

Relevance to Project EDGE

Engagement is occurring with SA Power Networks to share insights and learnings across programs and further inform development and design.

⁹⁷ AEMO, Project Symphony, at [AEMO | Project Symphony](#)

⁹⁸ ARENA, Projects, at [Projects - Australian Renewable Energy Agency \(ARENA\)](#)



Legal Entity: Deloitte Financial Advisory Pty Limited
Address: Grosvenor Place 225, George Street, Sydney NSW 2000

Phone: +61 2 9322 7000

Deloitte Access Economics is Australia's pre-eminent economics advisory practice and a member of Deloitte's global economics group. For more information, please visit our website: www.deloitte.com/au/deloitte-access-economics

Deloitte refers to one or more of Deloitte Touche Tohmatsu Limited ("DTTL"), its global network of member firms, and their related entities. DTTL (also referred to as "Deloitte Global") and each of its member firms and their affiliated entities are legally separate and independent entities. DTTL does not provide services to clients. Please see www.deloitte.com/about to learn more.

Deloitte is a leading global provider of audit and assurance, consulting, financial advisory, risk advisory, tax and related services. Our network of member firms in more than 150 countries and territories serves four out of five Fortune Global 500® companies. Learn how Deloitte's approximately 286,000 people make an impact that matters at www.deloitte.com.

Deloitte Asia Pacific

Deloitte Asia Pacific Limited is a company limited by guarantee and a member firm of DTTL. Members of Deloitte Asia Pacific Limited and their related entities provide services in Australia, Brunei Darussalam, Cambodia, East Timor, Federated States of Micronesia, Guam, Indonesia, Japan, Laos, Malaysia, Mongolia, Myanmar, New Zealand, Palau, Papua New Guinea, Singapore, Thailand, The Marshall Islands, The Northern Mariana Islands, The People's Republic of China (incl. Hong Kong SAR and Macau SAR), The Philippines and Vietnam, in each of which operations are conducted by separate and independent legal entities.

Deloitte Australia

In Australia, the Deloitte Network member is the Australian partnership of Deloitte Touche Tohmatsu. As one of Australia's leading professional services firms, Deloitte Touche Tohmatsu and its affiliates provide audit, tax, consulting, and financial advisory services through approximately 8000 people across the country. Focused on the creation of value and growth, and known as an employer of choice for innovative human resources programs, we are dedicated to helping our clients and our people excel. For more information, please visit our web site at <https://www2.deloitte.com/au/en.html>.

Liability limited by a scheme approved under Professional Standards Legislation.
Member of Deloitte Asia Pacific Limited and the Deloitte Network.

©2022 Deloitte Access Economics. Deloitte Touche Tohmatsu