

# GBB (WA) 1.17 Release Notes

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# Important notice

### PURPOSE

The Australian Energy Market Operator has prepared this document to provide information about the GBB (WA) 1.17 (Build 1.17-TBC) release as at the date of publication.

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### **VERSION CONTROL**

Version	Release date	Changes
1.0	14 September 2021	Document Creation

#### **DOCUMENT APPROVAL**

Name	Position	Date
Tom Butler	Acting Group Manager, WA Markets	14 September 2021

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# 1. Introduction

These are the release notes for the GBB (WA) 1.17 (Build 1.17-TBC) release. This GBB (WA) release includes the addition of new delivery connection points to the Network Map, improved validation logic for Nominated and Forecast Flow submissions, and improvements to the End User Consumption report.

The changes introduced in this release are described in the sections below.

### 1.1 GBB (WA) Version Summary

The table below summarises the changes in version post this release deployment.

	Table 1	GBB	(WA)	version summary
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Application	Current version	New version
GBB (WA)	1.16 (Build 1.16-370-1)	1.17 (Build 1.17-TBC)

### 1.2 Abbreviations

Table 2 Abbreviations

Abbreviation	Expanded name
AEMO	Australian Energy Market Operator
GBB	Gas Bulletin Board
GSI	Gas Services Information
LCA	Linepack Capacity Adequacy
MOSMI	Market Operator System Monitoring Interface

# 2. Network Map

AEMO must maintain a map on the GBB (WA) which displays GBB Pipelines and Zones, in addition AEMO use the information provided by Pipeline Operators to display connection points and their relative positions on the GBB (WA) Network Map<sup>1</sup>. Four new connection points will be added to Goldfields Gas Pipeline in the Goldfleilds Zone and one new connection point will be added to the Pilbara Energy Pipeline in the Pilbara Zone of the GBB(WA) Network Map.

### 2.1 Goldfields Gas Pipeline

The following connection points have been added to the Goldfields Gas Pipeline (GGP) with the specified effective date:

- Beyondie (CGGP-BEYON) 01/01/2021
- Savory Creek (CGGP-SAVOR) 01/02/2021
- Camel Soak (CGGP-CAMEL) 01/02/2021
- Cosmos (CGGP-COSMO) 01/09/2021



#### Figure 1 Goldfields Gas Pipeline - Goldfields Zone

<sup>&</sup>lt;sup>1</sup> https://gbbwa.aemo.com.au/#home

### 2.2 Pilbara Energy Pipeline

The Pinga Meter Station (CPEP-PINGA) connection point was added to the Pilibara Energy Pipeline with an effective date from 26/05/2020





# 3. Nominated & Forecast Flow Validations

In accordance with GSI Rule 59, by 6.00PM Registered Pipeline Operators must provide AEMO Nominated and Forecast Flow data for the follow Gas Day for each connection point on its Pipeline. Due to the GBB (WA) validation logic a Pipeline Operator with a newly registered connection point could not provide this data as the connection point was not yet considered "effective" in the GBB (WA).

AEMO have improved the validation logic to allow Registered Pipeline Operators to make this submission within the required timeframe.

# 4. Resolved Issues

#### Table 3 Resolved issues

	Reference	Summary	Resolution
•	GISP-1193	The End User Consumption report <sup>2</sup> contains inaccurate consumption values for Large and Other users on the Dampier to Bunbury Natural Gas Pipeline.	The End User Consumption report has been amended to reflect accurate values for Large and Other users both hisotircally and going forward.
ab	e 4 Status legend		
Sta	tus		
•	Internal changes		
<ul> <li>Minimal or no impact to Gas Market Participants</li> </ul>		ct to Gas Market Participants	
	Needs Gas Market P	articipants' attention. Potentially perational procedure changes.	

<sup>&</sup>lt;sup>2</sup> https://gbbwa.aemo.com.au/#reports/endUserConsumption