

GBB (WA) 1.10 (BUILD 340) RELEASE NOTES

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IMPORTANT NOTICE

Purpose

The Australian Energy Market Operator (AEMO) has prepared this document to provide information about the GBB (WA) 1.10 (Build 340) release, as at the date of publication.

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VERSION RELEASE HISTORY

Version	Effective Date	Summary of Changes
1.0	30/04/2018	Document Creation
1.1	14/05/2018	Added connection point, updated to Build 340

DOCUMENT APPROVAL

Name and Position	Date	
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1. INTRODUCTION

These are the release notes for GBB (WA) 1.10 (Build 340). This release addresses important issues described in sections below.

2. NEW CONNECTION POINT

The Yamarna connection point is added to the Goldfields Gas Pipeline on the GBB map.

3. RESOLVED ISSUES

	Reference	Summary	Resolution
•	GISP-1015	forecastQuantity value in Nominated and Forecast Flow submissions was limited to 10,000TJ per day. actualQuantity value in Actual Flow submissions was limited to 10,000TJ per day.	Limit for forecastQuantity in Nominated and Forecast Flows submissions is increased to 100,000TJ per day. Limit for actualQuantity in Actual Flow submissions is increased to 100,000TJ per day.
•	GISP-1014	After viewing a facility connection point, viewing a second facility would incorrectly display the cached connection point from the first facility against the second facility.	Connection point caching has been updated.
•	GISP-1010	Actual Flow submissions require data for all connection points during a submission period, even when a connection point was not effective for the whole submission period.	Actual Flow submission verification has been updated to apply effective dates for individual connection points.
•	GISP-1009	Values for Storage Production Capacity, Storage Refill Capacity and Storage Nameplate Capacity in Registration were limited to 100,000TJ.	All capacity values are increased to up to 1,000,000TJ.
•	GISP-992	A Facility name appeared truncated on the GBB Map for the Metro Pipeline.	Name lengths for the affected Facility was shortened to fit within the available space.

Status		
•	 Internal changes 	
•	Minimal or no impact to Market Participants	
•	Needs Market Participants' attention. Potentially requires system or operational procedure changes	

MEASURES AND ABBREVIATIONS

Abbreviations

Abbreviation	Expanded name
AEMO	Australian Energy Market Operator
GBB (WA)	Western Australian Gas Bulletin Board
TJ	Terajoules

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