

# GBB (WA) 1.7 (BUILD 303-6) RELEASE NOTES

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## AEMO AUSTRALIAN ENERGY MARKET OPERATOR



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#### Purpose

AEMO has prepared this document to provide information about GBB (WA) 1.7 (Build 303-6) release, as at the date of publication.

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### VERSION RELEASE HISTORY

Version	Effective Date	Summary of Changes
1.0	03/06/2016	Document Creation

#### DOCUMENT APPROVAL

Name and Position	Date
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#### 1. INTRODUCTION

These are the release notes for GBB (WA) 1.7 (Build 303-6). This release addresses important issues described in section 2 below.



#### 2. RESOLVED ISSUES

	Reference	Summary	Details
•	GISP-949	The initial Nominated and Forecast Flow Data report (as required under rule 86 of the GSI Rules) generated for each Gas Day has not always used the appropriate submission from participants.	The Nominated and Forecast Flow Data report generated at 0600 hrs for the following Gas Day was based on the latest Nominated and Forecast Flow Data submission received from each participant under rule 59 of the GSI Rules. In some cases reports were generated incorrectly as they used the rule 59(3) submission instead of the rule 59(1) and rule 59(2) submissions. This incorrectly applied information from the previous Gas Day (rule 59(3) submission) to the following Gas Day's report. All reports were correctly generated upon receipt of the first updated submission for the relevant Gas Day. This report has been reconfigured to ensure that the correct data is published for the given Gas Day.
•	GISP-959	Updates to the GBB (WA) homepage topology map to address registration changes.	The GBB (WA) map will display changes to facility registration data at the appropriate times.
•	GISP-951	The GBB (WA) used the incorrect logo for the link to the Natural Gas Services Bulletin Board.	The logo used to link the Natural Gas Services Bulletin Board on the GBB (WA) has been updated.
•	GISP-950	The terminology relating to the EMF information required for Large User Facilities in the Capacities screen has a minor inconsistency with the GSI Rules.	The Capacities screen on the GBB (WA) has corrected the wording from 'Other electricity generators available for residential customers' to 'Other electricity generation available for residential customers' to align with definition of EMF Information in the glossary in the GSI Rules.
•	GSP-852	The Gas Specification Submission requires participants to submit the quantity in cubic meters. This quantity is currently being limited to values less than 100,000 which is too restrictive.	100,000 cubic meters of gas is equivalent to about 3.5-4TJ a day, which is too low for most Production Facilities. This validation has been increased to allow values up to 100,000,000 cubic meters.

#### Status

Internal changes

Minimal or no impact to Gas Market Participants

Needs Gas Market Participants' attention. Potentially requires system or operational procedure changes



### MEASURES AND ABBREVIATIONS

#### **Abbreviations**

Abbreviation	Expanded name
AEMO	Australian Energy Market Operator
EMF	Emergency Management Facility
GBB (WA)	Western Australian Gas Bulletin Board
GSI	Gas Services Information
TJ	Terajoules



### GLOSSARY

Term	Definition
Gas Day	24 hour period beginning at 0800 hrs
GBB Pipeline	A transmission pipeline that is registered as a GBB Pipeline.
Large User Facility	<ul><li>A User Facility with a Nameplate Capacity of at least 10 TJ per day that is connected:</li><li>(a) to a GBB Pipeline; or</li><li>(b) to a Distribution System that is connected to a GBB Pipeline.</li></ul>
Production Facilities	A facility at which natural gas is produced for injection into one or more GBB Pipelines
Registered Large User	A Gas Market Participant registered by AEMO as the operator of a GBB Large User Facility.