

30 January 2025



Eastern Gas Pipeline
Joint Venture

Wendy Jenkins
Group Manager – Finance Operations
Australian Energy Market Operator
Level 12, 171 Collins Street
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Pty Ltd
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By email: wendy.jenkins@aemo.com.au
cc: Tariq.Bijarani@aemo.com.au

Dear Wendy,

Short Term Trading Market (STTM) MOS Allocation Service Costs Estimate

Jemena Eastern Gas Pipeline (**EGP**) is a STTM pipeline operator for the NSW hub.

In accordance with rule 424 of the National Gas Rules, EGP would like to provide its STTM MOS Allocation Service Costs forecast for the period **1 July 2025 to 30 June 2026** as outlined in the attached **Schedule 1**.

Regards

A handwritten signature in black ink, appearing to read "CF", with a long horizontal line extending to the right.

Courtney Fabian
Client Services Manager
Jemena – Gas Markets

SCHEDULE 1

Category	Estimate
Legal Costs	\$0
Fixed cost allocations (3 rd party developer)	\$3,147
Labour (allocation)	\$8,026
Sub Total	\$11,173
Interest	\$408
Total MOS Allocation Service Costs (excl. GST)	\$11,581