

29 January 2021



Eastern Gas Pipeline
Joint Venture

Mr Paul Marotta
Manager – Finance Business Partnering
Australian Energy Market Operator Ltd
GPO Box 2008
Melbourne Vic 3001

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Pty Ltd
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By email: Paul.Marotta@aemo.com.au
cc: Dianne.Nguyen@aemo.com.au

Dear Paul,

Short Term Trading Market (STTM) MOS Allocation Service Costs Estimate

Jemena Eastern Gas Pipeline (**EGP**) is a STTM pipeline operator for the NSW hub.

In accordance with rule 424 of the National Gas Rules, EGP would like to provide its STTM MOS Allocation Service Costs forecast for the period **1 July 2021 to 30 June 2022** as outlined in the attached **Schedule 1**.

Regards

A handwritten signature in black ink, appearing to read "Andrew Zancanaro".

Andrew Zancanaro
Southern Pipelines and NGP
Commercial Manager

SCHEDULE 1

Category	Estimate
Legal Costs	\$0
Fixed cost allocations (3 rd party developer)	\$1000
Labour (allocation)	\$7592
Sub Total	\$8,592
Interest	\$408
Total MOS Allocation Service Costs (excl. GST)	\$9,000