

Declared Wholesale Gas Market - Notice of Ancillary Payments attributed to a transmission constraint on 23 February 2018

On 23 February 2018 in the Declared Wholesale Gas Market, Brooklyn Compressor Station experienced an unplanned outage which caused a pipeline constraint in the South West Pipeline. As a result, the declared transmission system service provider (DTSSP) was subjected to DTSSP congestion uplift payments. AEMO has determined the DTSSP congestion uplift quantity as per the Wholesale Market Uplift Payment Procedures (Victoria) Chapter 6.3.

NGR 240(9) requires AEMO to publish the following details where ancillary payments are attributable to a transmission constraint. The following figures are based on Gas Day 23 February 2018 Revision data:

- a) The extent of the transmission constraint caused by failure of the DTSSP to fulfil its obligations under the service envelope agreement in that trading interval was 11,497 GJ.
- b) The aggregate of tariff D withdrawals in excess of the authorised MDQ in that trading interval was 167,306.08 GJ.
- c) There were no tariff V withdrawals in excess of the authorised MDQ allocated to those points in that trading interval
- d) The aggregate of gas withdrawn at all tariff D withdrawal points in that trading interval was 296,671.75 GJ.

Notice Date: 24 August 2018