WEM Market Accounting Report

For the Three Months Ending September 30, 2021



(Market Rule 10.5.1(v)(i) Market Settlement Account Information
End of the month belonce

End of the month balance Cash In Bank - AustraClear

\$ 6,796,099.64

(Market Rule 10.5.1(v)(ii) Total income received from transactions (All values exclude GST)

	SEP (AUD)	YTD (AUD)
Ancillary Services income	\$ 7,368,882.58	\$ 22,977,913.11
Balancing Market income	\$ 12,584,632.83	\$ 43,091,519.47
Changed Outage Compensation income	\$ 0.00	\$ 0.00
Civil Penalty income	\$ 0.00	\$ 0.00
Coordinator Fees income	\$ 248,142.51	\$ 248,142.51
Default Levy income	\$ 0.00	\$ 0.00
GST income	\$ 66,619.05	\$ 7,015,315.89
Interest income	\$ 45,184.10	\$ 79,833.57
Market Fees income	\$ 1,257,423.83	\$ 3,644,289.26
Reconciliation income	-\$ 37,188,041.98	-\$ 50,897,599.30
Regulator Fees income	\$ 645,247.69	\$ 1,738,180.77
Reserve Capacity Mechanism income	\$ 14,665,923.07	\$ 43,079,435.52
Short Term Energy Market (STEM) income	\$ 3,234,792.95	\$ 11,901,888.85
System Management Fees income	\$ 1,700,831.15	\$ 4,929,380.63
System Management Fees income	\$ 1,700,831.15	\$ 4,929,380.63

Total Income Received from transactions

\$ 4,629,637.78

\$87,808,300.28

(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions (All values exclude GST)

	SEP (AUD)	YTD (AUD)
Additional Repaid Amount outgoings	\$ 0.00	\$ 0.00
Ancillary Services outgoings	\$ 6,548,645.30	\$ 20,541,123.43
Balancing Market outgoings	\$ 12,670,637.62	\$ 43,534,013.13
Changed Outage Compensation outgoings	\$ 0.00	\$ 0.00
Civil Penalty outgoings	\$ 0.00	\$ 0.00
Coordinator Fees outgoings	\$ 248,142.50	\$ 248,142.50
Default Levy outgoings	\$ 0.00	\$ 0.00
GST outgoings	\$ 66,618.77	\$ 7,015,315.63
Interest outgoings	\$ 45,184.49	\$ 79,834.51
Market Fees outgoings	\$ 1,257,423.84	\$ 3,644,289.27
Reconciliation outgoings (prior to PaSS system)	-\$ 37,274,047.43	-\$ 51,340,093.64
Regulator Fees outgoings	\$ 645,247.66	\$ 1,738,180.78
Reserve Capacity Mechanism (ex Supplementary Capacity Contracts)	\$ 15,486,159.74	\$ 45,516,225.50
Short Term Energy Market (STEM) outgoings	\$ 3,234,792.73	\$ 11,901,888.09
Supplementary Capacity Contracts outgoings	\$ 0.00	\$ 0.00
System Management Fees outgoings	\$ 1,700,831.19	\$ 4,929,380.72

Total Cost paid for transactions

\$ 4,629,636.41 \$ 87,808,299.92