WEM Market Accounting Report

For the Month Ending July 31, 2020



(Market Rule 10.5 v.i) Market Settlement Account Information End of the month balance

Cash In Bank - AustraClear \$ 2,577,233.48

(Market Rule 10.5 v.ii)	Total income received from transactions
(All values exclude GS	7)

(7 III Valdoo oxolado oo 1)		
	JUL (AUD)	YTD (AUD)
Ancillary Services	\$ 7,348,166.89	\$ 7,348,166.89
Balancing Settlement	\$ 12,120,669.85	\$ 12,120,669.85
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,064,721.52	\$ 3,064,721.52
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 12,451,276.45	\$ 12,451,276.45
Reserve Capacity	\$ 17,677,167.37	\$ 17,677,167.37
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,813,717.25	\$ 2,813,717.25
Sub Total	\$ 55,475,719.33	\$ 55,475,719.33
Interest Received	\$ 120.13	\$ 120.13
Total Income Received from transactions	\$ 55,475,839.46	\$ 55,475,839.46

(Market Rule 10.5 v.iii) Total outgoing paid for transactions (All values exclude GST)

,	JUL (AUD)	YTD (AUD)
Ancillary Services	\$ 6,605,192.78	\$ 6,605,192.78
Balancing Settlement	\$ 12,451,276.34	\$ 12,451,276.34
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 527,485.73	\$ 527,485.73
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 12,120,670.09	\$ 12,120,670.09
Reserve Capacity	\$ 18,420,140.96	\$ 18,420,140.96
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,813,717.32	\$ 2,813,717.32
Sub Total	\$ 52,938,483.22	\$ 52,938,483.22
Interest Paid	\$ 119.94	\$ 119.94
Total Cost paid for transactions	\$ 52,938,603.16	\$ 52,938,603.16
AEMO Fees	\$ 2,537,235.77	\$ 2,537,235.77
ERA Fees	\$ 527,485.75	\$ 527,485.75
TOTAL MARKET FEES	\$ 3,064,721.52	\$ 3,064,721.52