

WEM Market Accounting Report

For the Nine Months Ending March 31, 2019



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 21,546,959.22
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(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	MAR (AUD)	YTD (AUD)
Ancillary Services	\$ 11,901,069.26	\$ 81,863,926.23
Balancing Settlement	\$ 7,135,766.79	\$ 80,579,893.24
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,915,945.81	\$ 25,418,981.92
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 7,256,733.28	\$ 81,401,057.76
Reserve Capacity	\$ 16,915,132.27	\$ 145,734,911.01
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,804,609.12	\$ 22,517,874.61
Sub Total	\$ 48,929,256.53	\$ 437,516,644.77
Interest Received	\$ 4,054.48	\$ 31,576.70
Total Income Received from transactions	\$ 48,933,311.01	\$ 437,548,221.47

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	MAR (AUD)	YTD (AUD)
Ancillary Services	\$ 11,068,507.06	\$ 75,173,475.53
Balancing Settlement	\$ 7,256,733.58	\$ 81,401,058.39
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 411,415.62	\$ 3,570,887.43
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 7,135,766.41	\$ 80,579,891.69
Reserve Capacity	\$ 17,747,694.16	\$ 152,425,370.04
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,804,608.90	\$ 22,517,874.00
Sub Total	\$ 46,424,725.73	\$ 415,668,557.08
Interest Paid	\$ 4,054.45	\$ 31,570.37
Total Cost paid for transactions	\$ 46,428,780.18	\$ 415,700,127.45
AEMO Fees	\$ 2,504,530.24	\$ 21,848,094.54
ERA Fees	\$ 411,415.57	\$ 3,570,887.38
TOTAL MARKET FEES	\$ 2,915,945.81	\$ 25,418,981.92