

WEM Market Accounting Report

For the Ten Months Ending April 30, 2019



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

| | |
|----------------------------|------------------|
| Cash In Bank - AustraClear | \$ 24,914,753.18 |
|----------------------------|------------------|

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

| | APR (AUD) | YTD (AUD) |
|--|------------------|-------------------|
| Ancillary Services | \$ 8,188,773.23 | \$ 90,052,699.46 |
| Balancing Settlement | \$ 8,213,836.03 | \$ 88,793,729.27 |
| Civil Penalty Distribution | \$ 0.00 | \$ 0.00 |
| Commitment and Outage Compensation | \$ 0.00 | \$ 0.00 |
| Default Settlement | \$ 0.00 | \$ 0.00 |
| Energy | \$ 0.00 | \$ 0.00 |
| Market Fees | \$ 2,817,122.82 | \$ 28,236,104.74 |
| Market Participant Network Control Service Payment Amount | \$ 0.00 | \$ 0.00 |
| Network Operator Network Control Service Settlement Amount | \$ 0.00 | \$ 0.00 |
| Non-Compliance Charge Settlement Amount | \$ 0.00 | \$ 0.00 |
| Non-Compliance Charge Settlement Amount for Electricity | \$ 0.00 | \$ 0.00 |
| Reconciliation Settlement | \$ 8,374,258.72 | \$ 89,775,316.48 |
| Reserve Capacity | \$ 17,058,079.04 | \$ 162,792,990.05 |
| Settlement Adjustment | \$ 0.00 | \$ 0.00 |
| Settlement Adjustment for STEM Amount | \$ 0.00 | \$ 0.00 |
| Short Term Energy Market (STEM) | \$ 2,101,722.63 | \$ 24,619,597.24 |
| Sub Total | \$ 46,753,792.47 | \$ 484,270,437.24 |
| Interest Received | \$ 264.44 | \$ 31,841.14 |
| Total Income Received from transactions | \$ 46,754,056.91 | \$ 484,302,278.38 |

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

| | APR (AUD) | YTD (AUD) |
|--|------------------|-------------------|
| Ancillary Services | \$ 7,354,335.49 | \$ 82,527,811.02 |
| Balancing Settlement | \$ 8,374,258.49 | \$ 89,775,316.88 |
| Civil Penalty Distribution | \$ 0.00 | \$ 0.00 |
| Commitment and Outage Compensation | \$ 0.00 | \$ 0.00 |
| Default Settlement | \$ 0.00 | \$ 0.00 |
| Energy | \$ 0.00 | \$ 0.00 |
| Market Fees | \$ 397,472.52 | \$ 3,968,359.95 |
| Market Participant Network Control Service Payment Amount | \$ 0.00 | \$ 0.00 |
| Network Operator Network Control Service Settlement Amount | \$ 0.00 | \$ 0.00 |
| Non-Compliance Charge Settlement Amount | \$ 0.00 | \$ 0.00 |
| Non-Compliance Charge Settlement Amount for Electricity Generation | \$ 0.00 | \$ 0.00 |
| Reconciliation Settlement | \$ 8,213,836.13 | \$ 88,793,727.82 |
| Reserve Capacity | \$ 17,892,517.14 | \$ 170,317,887.18 |
| Settlement Adjustment | \$ 0.00 | \$ 0.00 |
| Settlement Adjustment for STEM Amount | \$ 0.00 | \$ 0.00 |
| Short Term Energy Market (STEM) | \$ 2,101,722.75 | \$ 24,619,596.75 |
| Sub Total | \$ 44,334,142.52 | \$ 460,002,699.60 |
| Interest Paid | \$ 262.92 | \$ 31,833.29 |
| Total Cost paid for transactions | \$ 44,334,405.44 | \$ 460,034,532.89 |
| AEMO Fees | \$ 2,419,650.30 | \$ 24,267,744.84 |
| ERA Fees | \$ 397,472.52 | \$ 3,968,359.90 |
| TOTAL MARKET FEES | \$ 2,817,122.82 | \$ 28,236,104.74 |