Market Accounting Report

For the Three Months Ending September 30, 2014



(Market Rule 10.5 v.i) Market Settlement Account Information End of the month balance

Cash In Bank - AustraClear \$4,603,687.79

(Market Rule 10.5 v.ii) Total income received from transactions
(All values exclude GST)

	SEP (AUD)	YTD (AUD)
Ancillary Services	\$ 5,391,418.63	\$ 18,504,540.50
Balancing Settlement	\$ 13,011,414.63	\$ 37,699,540.62
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,892,369.22	\$ 8,238,387.28
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 15,245,385.87	\$ 43,317,854.56
Reserve Capacity	\$ 28,664,207.07	\$ 88,321,101.32
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,528,498.51	\$ 11,870,365.84
Sub Total	\$ 67,733,293.93	\$ 207,951,790.12
Interest Received	\$ 7,443.84	\$ 24,249.42
Total Income Received from transactions	\$ 67,740,737.77	\$ 207,976,039.54

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(Market Rule 10.5 v.iii) Total outgoing paid for transactions (All values exclude GST)

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	SEP (AUD)	YTD (AUD)
Ancillary Services	\$ 4,323,370.47	\$ 15,298,192.47
Balancing Settlement	\$ 15,245,381.62	\$ 43,317,849.90
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,549,419.80	\$ 4,090,162.52
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 13,011,415.42	\$ 37,699,541.59
Reserve Capacity	\$ 29,732,271.24	\$ 91,527,494.41
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,528,498.55	\$ 11,870,365.88
Sub Total	\$ 66,390,357.10	\$ 203,803,606.77
Interest Paid	\$ 7,351.15	\$ 24,155.86
Total Cost paid for transactions	\$ 66,397,708.25	\$ 203,827,762.63
System Management Fees	\$ 1,330,660.85	\$ 3,440,769.22
IMO Fees	\$ 1,342,949.34	\$ 4,148,224.66
ERA Fees	\$ 218,759.03	\$ 649,393.40
TOTAL MARKET FEES	\$ 2,892,369.22	\$ 8,238,387.28

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