## Market Accounting Report

For the Six Months Ending December 31, 2015



## (Market Rule 10.5 v.i) Market Settlement Account Information End of the month balance

Cash In Bank - AustraClear \$ 777,171.89

(Market Rule 10.5 v.ii) Total income received from transactions
(All values exclude GST)

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	DEC (AUD)	YTD (AUD)
Ancillary Services	\$ 4,389,684.80	\$ 32,210,222.63
Balancing Settlement	\$ 5,953,987.83	\$ 58,300,423.58
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,528,321.49	\$ 15,905,734.84
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,068,969.98	\$ 65,769,762.79
Reserve Capacity	\$ 18,003,371.79	\$ 164,935,211.60
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,080,148.40	\$ 20,609,643.38
Sub Total	\$ 39,024,484.29	\$ 357,730,998.82
Interest Received	\$ 2,164.32	\$ 43,891.55
Total Income Received from transactions	\$ 39,026,648.61	\$ 357,774,890.37

Friday 02 January Page 1 of 2

## (Market Rule 10.5 v.iii) Total outgoing paid for transactions (All values exclude GST)

	DEC (AUD)	YTD (AUD)
Ancillary Services	\$ 3,656,375.76	\$ 26,133,707.74
Balancing Settlement	\$ 6,068,967.98	\$ 65,769,749.21
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,353,875.76	\$ 8,198,679.28
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 5,953,986.56	\$ 58,300,423.14
Reserve Capacity	\$ 18,736,688.51	\$ 171,011,814.05
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,080,148.45	\$ 20,609,643.50
Sub Total	\$ 37,850,043.02	\$ 350,024,016.92
Interest Paid	\$ 2,009.84	\$ 43,615.00
Total Cost paid for transactions	\$ 37,852,052.86	\$ 350,067,631.92
System Management Fees	\$ 1,162,608.03	\$ 6,969,476.32
IMO Fees	\$ 1,174,445.73	\$ 7,707,055.39
ERA Fees	\$ 191,267.73	\$ 1,229,203.13
TOTAL MARKET FEES	\$ 2,528,321.49	\$ 15,905,734.84

Friday 02 January Page 2 of 2