



Deferred 2022 Reserve Capacity Cycle timetable

For Reserve Capacity to be provided between 1 October 2024 and 1 October 2025.

Rules	Date	Time	Deferred Date	Action
4.1.4 & 4.1.19	Monday 10 January 2022	5:00 pm	<i>Not deferred</i>	AEMO publishes the Request for Expression of Interest (EOI) and Benchmark Reserve Capacity Price. ¹
4.1.5	Monday 9 May 2022	5:00 pm	<i>Not deferred</i>	EOI submissions close.
4.4.B2	Monday 16 May 2022	5:00 pm	<i>Not deferred</i>	AEMO provides information about EOIs, Facility retirements, and Early Certified Reserve Capacity applications to Western Power.
4.1.8 & 4.1.10	Friday 17 June 2022	5:00 pm	<i>Not deferred</i>	AEMO publishes the 2022 WEM Electricity Statement of Opportunities and Reserve Capacity Information Pack.
4.1.6	Thursday 30 June 2022	5:00 pm	<i>Not deferred</i>	AEMO publishes a summary of the results of the EOI.
4.4B.5	Monday 18 July 2022	5:00 pm	<i>Not deferred</i>	Western Power must develop and provide the following information to AEMO: <ul style="list-style-type: none"> • Estimated proportion of peak demand at each Electrical Location on the network. • Thermal Network Limits. • Electrical Location and identity of new loads larger than 10 MW.

¹ Clause 4.1.19 was amended on 17 April 2023. The Economic Regulation Authority is now responsible for determining and publishing the Benchmark Reserve Capacity Price.

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				<ul style="list-style-type: none"> RCM Limit Advice and an explanation of any changes from previous RCM Limit Advice.
4.1.7	Tuesday 18 October 2022	9:00 am	<i>Not deferred</i>	Market Participants may apply for Certified Reserve Capacity (CRC).
4.4B.6	Tuesday 6 December 2022	5:00 pm	<i>Not deferred</i>	AEMO publishes information from Western Power and the Preliminary RCM Constraint Equations.
4.1.11	Tuesday 14 February 2023	5:00 pm	<i>Not deferred</i>	CRC applications close.
4.1.12	Friday 14 April 2023	5:00 pm	<i>Not deferred</i>	AEMO advises assignment of CRC.
4.1.13, 4.1.14, 4.14.1B	Friday 28 April 2023	5:00 pm	<i>Not deferred</i>	<p>Market Participants who hold CRC must notify AEMO as to how their Reserve Capacity will be dealt with as follows:</p> <ul style="list-style-type: none"> Advise the total amount of Reserve Capacity they intend will be traded bilaterally; or Advise the total amount of Reserve Capacity that they have decided will not now be made available to the market. <p>If required, Market Participants must provide Reserve Capacity Security (RCS) or DSM RCS.</p> <p>Market Participants may nominate to AEMO by notice in writing that the Facility be classified as a Fixed Price Facility.</p>
4.1.15	Thursday 11 May 2023	5:00 pm	<i>Not deferred</i>	AEMO confirms the quantity of CRC that can be traded bilaterally.
4.1.15A	Friday	5:00 pm	<i>Not deferred</i>	AEMO publishes CRC for each Facility.

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12 May 2023				
4.1.16A, 4.20.5A(b) 4.1.18A, 4.20.5AA	Wednesday 28 June 2023	5:00 pm	Friday 28 July 2023	<p>AEMO:</p> <ul style="list-style-type: none"> • Assigns Capacity Credits and determines whether the Reserve Capacity Requirement has been met or exceeded. • Notifies Market Participants of respective Network Access Quantity (NAQ) outcomes. • Publishes NAQ Model Inputs, NAQs or Indicative NAQs determined for each Facility. • Publishes Reserve Capacity Price (RCP), the Facility Monthly RCP Price for each Transitional Facility, and the Facility Monthly RCP for each Fixed Price Facility (as applicable).
4.1.21, 4.13.2A	Wednesday 28 June 2023	5:00 pm	Friday 28 July 2023	Market Participants may apply to AEMO for a recalculation of the amount of RCS or DSM RCS required to be held for a Facility (applications may be made after this date/time).
4.1.21A & 4.20.16	Thursday 27 July 2023	5:00 pm	Friday 25 August 2023	Market Participants must notify AEMO of the number of Capacity Credits that are to be associated with each component of a Facility, where applicable.
4.1.22	Thursday 3 August 2023	5:00 pm	Friday 1 September 2023	AEMO publishes the number of Capacity Credits associated with each component of a Facility.