

Affected Dispatch Interval Report

Trading Month November 2024

Prepared in accordance with
clause 7.11C.3 of the WEM Rules





1 Introduction

The Australian Energy Market Operator (AEMO) has prepared this report under clause 7.11C.3 of the Wholesale Electricity Market Rules (WEM Rules).

Clause 7.11C.3 of the WEM Rules requires AEMO to publish a report as soon as practicable after determining a Dispatch Interval is an Affected Dispatch Interval outlining:

- the reasons for determining that a Dispatch Interval was an Affected Dispatch Interval.
- whether that determination was correct; and
- what action will be taken to minimise the risk of a similar event in future.

In this report:

- the reporting period covers the period specified on the title page,
- terms that are capitalised but not defined have the meaning given in the WEM Rules; and,
- date references are to Trading Days, not calendar days, unless otherwise stated.

2 Affected Dispatch Interval(s)

This section provides details of the Dispatch Intervals AEMO has determined to be Affected Dispatch Intervals in accordance with 7.11C.2. In accordance with clause 7.11C.3(b) at the time of publication of this report AEMO considers the determination correct.

Trading Day	14 November 2024	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	Intervals commencing 14/11/2024 14:20 – 15:05 inclusive.	No suitable forecast replacement was available so replaced with same interval as per clause 7.11B.1B(c) in the WEM Rules.
Reasons for Determination [7.11C.3(a)]	<p>Non-removal of COLLIE_ESR1/BODDINGTON summation from Contingency Lower calculations resulted in incorrect increases in Contingency Lower requirements.</p> <p>AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.</p>	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	<p>Operation process review for Load Contingency definitions after network augmentation works.</p> <p>Upcoming system changes from the Cost Allocation Review rule changes will explicitly calculate all Load Contingency events in the WEM Dispatch Engine.</p>	

Trading Day	24 November 2024	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	Intervals commencing 24/11/2024 22:45 – 25/11/2024 06:45 inclusive.	No suitable forecast replacement was available so replaced with same interval as per clause 7.11B.1B(c) in the WEM Rules.
Reasons for Determination [7.11C.3(a)]	<p>The SCADA values for NTMW and ANCG for INVESTEC_COLLGAR_WF1 were frozen during the above times.</p> <p>AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.</p>	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	AEMO are actively investigating with Western Power and Collgar Wind Farm to resolve the issue.	

Trading Day	25 November 2024	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	Intervals commencing 25/11/2024 22:05 – 26/11/2024 07:15 inclusive.	No suitable forecast replacement was available so replaced with same interval as per clause 7.11B.1B(c) in the WEM Rules.
Reasons for Determination [7.11C.3(a)]	<p>The SCADA values for NTMW and ANCG for INVESTEC_COLLGAR_WF1 were frozen during the above times.</p> <p>AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.</p>	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	AEMO are actively investigating with Western Power and Collgar Wind Farm to resolve the issue.	