

AEMO Electricity Revenue Requirement and Fee Schedule 2017-18

Function	Budget 2017-18 \$'000	Rate	Paying Participants
NEM			
General Fees (unallocated)	22,386	\$0.12307/ MW·h of customer load	Market Customers
Allocated Fees			
Market Customers	28,207	\$0.15507/ MW·h of customer load	Market Customers
Generators ¹ and Market Network Service Providers	24,028	Daily rate calculated on 2016 capacity/ energy	Generators and Market Network Service Providers
NEM Revenue Requirement	74,622		
Participant Compensation Fund	1,000	Daily rate calculated on capacity/ energy basis	Scheduled Generators, Semi-Scheduled Generators and Scheduled Network Service Providers
Registration fees	426		Intending Participants
Other	1,138		Dependent on service provided
TOTAL NEM	77,186		
FRC ELECTRICITY			
FRC Operations	12,883	\$0.07500/ MWh of customer load in jurisdictions with FRC	Market Customers with a Retail Licence
Other	273		Dependent on service provided
TOTAL FRC ELECTRICITY	13,156		
National Transmission Planner	3,867	\$0.02126/ MW·h of customer load	Market Customers
Electricity Consumer Advocacy Panel	5,002	\$0.00979/ connection point for small customers/ week	Market Customers
Additional Participant ID		\$5,000 per additional participant ID	Existing Participants

¹ Excluding non market non scheduled generators

AEMO Schedule of Registration Fees 2017-18

Application Type	2017-18 \$
Registration as Scheduled Market Generator ¹	20,000
Registration as Semi-Scheduled Market Generators	20,000
Registration as Scheduled Non-Market Generator	10,000
Registration as Semi-Scheduled Non-Market Generators	10,000
Registration as Non-Scheduled Market Generator	10,000
Registration as Market Customer	10,000
Registration as Market Small Generation Aggregator	10,000
Transfer of Registration	10,000
Registration as Metering Co-ordinator (MC) ²	10,000
Registration as Market Ancillary Service Provider	10,000
Registration as Non-Scheduled Non-Market Generator	5,000
Registration as Network Service Provider	5,000
Registration as Trader	5,000
Registration as Reallocator	5,000
Classification of generating units for frequency control ancillary services purposes	5,000
Classification of load for frequency control ancillary services purposes - new ancillary service load or aggregated ancillary service load	5,000
Registration as Intending Participants	2,000
Exemption from registration	2,000

¹ Each category of *Generator* in this table includes applications made by persons intending to act as intermediaries.

² The registration fee will not apply to Network Operators that become the Initial Metering Coordinator from 1 December 2017 and Metering Coordinator for Type 7 meters (unmetered load).

Fee schedule of new WA WEM registrations

Application Type	2017-18 \$
Rule Participant Registration Application Fee	680
Facility Registration Application Fee	340
Facility Transfer Application Fee	390
Conditional Certification of Reserve Capacity	680
Resubmission – Application for Early Certified Reserve Capacity	6,215

Fee Schedule of new Power of Choice Accreditations

Application Type	2017-18 \$
Embedded Network Manager	2,000
Metering Data Providers	5,000
Metering Providers	5,000
Incremental charge rate per hour	150