

AEMO Electricity Revenue Requirement and Fee Schedule 2016-17

Function	Budget 2016-17 \$'000	Rate ¹	Paying Participants
NEM			
General Fees (unallocated)	20,981	\$0.11663/ MW·h of customer load	Market Customers
Allocated Fees			
- Market Customers	26,436	\$0.14695/ MW·h of customer load	Market Customers
- Generators ² and Market Network Service Providers	22,520	Daily rate calculated on 2015 capacity/ energy basis	Generators and Market Network Service Providers
Participant Compensation Fund	Nil	Daily rate calculated on capacity/ energy basis	Scheduled Generators, Semi-Scheduled Generators and Scheduled Network Service Providers
Registration fees	426	Refer to table 6	Intending Participants
Other	1,948		Dependent on service provided
TOTAL NEM	72,311		
FRC ELECTRICITY			
FRC Operations	10,047	\$0.06100/ MW·h of customer load in jurisdictions with FRC	Market Customers with a Retail Licence
Other	50		Dependent on service provided
TOTAL FRC ELECTRICITY	10,097		
National Transmission Planner	2,889	\$0.01606/ MW·h of customer load	Market Customers
Electricity Consumer Advocacy Panel	4,781	\$0.00951/ connection point for small customers/ week	Market Customers
Additional Participant ID		\$5,000 per additional participant ID	Existing Participants

[1] All fees and rates are exclusive of GST

[2] Excluding non market non scheduled generators

AEMO Schedule of Registration Fees 2016-17

Application Type	2016-17 \$
Registration as Scheduled Market Generator ¹	20,000
Registration as Semi-Scheduled Market Generators	20,000
Registration as Scheduled Non-Market Generator	10,000
Registration as Semi-Scheduled Non-Market Generators	10,000
Registration as Non-Scheduled Market Generator	10,000
Registration as Market Customer	10,000
Registration as Market Small Generation Aggregator	10,000
Transfer of Registration	10,000
Registration as Metering Co-ordinator	10,000
Registration as Non-Scheduled Non-Market Generator	5,000
Registration as Network Service Provider	5,000
Registration as Trader	5,000
Registration as Reallocator	5,000
Classification of generating units for frequency control ancillary services purposes	5,000
Registration as Intending Participants	2,000
Exemption from registration	2,000

¹ Each category of *Generator* in this table includes applications made by persons intending to act as intermediaries.

AEMO Schedule of Accreditation Fees 2016-17

Application Type	2016-17 \$
Embedded Network Manager	2,000
Metering Data Providers	5,000
Metering Providers	5,000
Incremental charge rate per hour	150