

Estimated payments and volumes for RERT activation on 27 November 2024



On 27th November 2024, AEMO activated reserve contracts in New South Wales.

AEMO activated reserve due to an actual Lack of Reserve (LOR) Condition 2.

The total estimated payments for these reserves and total estimated volumes of reserves dispatched and activated are set out in the table below. Volumes dispatched or activated are measured in megawatt hours (MWh).

AEMO’s actual costs arising from these reserves contracts, and the actual volumes dispatched or activated, will be published in AEMO’s quarterly Reliability and Emergency Reserve Trader (RERT) report due in February 2025.

In determining whether to dispatch or activate reserves, AEMO considered reserve levels, followed the Supply Scarcity Procedure¹ and used reasonable endeavours to minimise the cost of actions taken (including the use of lower cost directions and clause 4.8.9 instructions), before dispatching or activating reserves..

27 November 2024

Region	Estimated volume (MWh) ²	Estimated payments (\$) ³
New South Wales	65	\$3,557,700

This report is a requirement of clause 3.20.6 (a) of the National Electricity Rules.

Publication date – 4 December 2024

¹ At https://www.aemo.com.au/-/media/files/electricity/nem/security_and_reliability/power_system_ops/procedures/so_op_3703-short-term-reserve-management.pdf?la=en

² The estimated volume of reserves only includes the reserves activated and does not include reserves which were only pre-activated.

³ Estimated payments include the costs for both activation and pre-activation.