



On 15 June 2022, AEMO activated Reliability and Emergency Reserve Trader (RERT) reserves in New South Wales and Queensland

AEMO activated reserves due to forecast Lack of Reserve (LOR) 2 and 3 conditions.

Estimated payments and volumes activated are set out in the table below.

Actual payments and volumes activated will be published in AEMO's quarterly Reliability and Emergency Reserve Trader (RERT) report due in August 2022.

In activating RERT, AEMO followed the Interim Supply Scarcity Procedure<sup>1</sup> and used reasonable endeavours to minimise the cost of actions taken, including the use of lower cost directions and clause 4.8.9 instructions before activating RERT, where possible.

## 15 June 2022

Region	Estimated volume (MWh)	Estimated payments (\$)
New South Wales	1483.5	\$30,077,727
Queensland	241	\$4,218,891

This report is a requirement of clause 3.20.6 (a) of the National Electricity Rules.

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<sup>1</sup> At [https://www.aemo.com.au/-/media/files/electricity/nem/security\\_and\\_reliability/power\\_system\\_ops/procedures/so\\_op\\_3703-short-term-reserve-management.pdf?la=en](https://www.aemo.com.au/-/media/files/electricity/nem/security_and_reliability/power_system_ops/procedures/so_op_3703-short-term-reserve-management.pdf?la=en)