

# Estimated payments and volumes for RERT activation on 23 January 2020

AEMO activated seven reserve contracts on Thursday 23 January 2020, in response to an actual Lack of Reserve Condition 2 (LOR 2) in New South Wales. The seven contracts had a total capacity of 152 MW, and five of these contracts (with a capacity of 104 MW) required pre-activation. Note that reserve contracts have differing requirements, some contracts require pre-activation while others do not.

AEMO also pre-activated, but did not activate, two additional reserve contracts (capacity 302 MW) on 23 January 2020 in response to the actual LOR 2. The reserve provided under these contracts is only activated if an actual LOR 3 condition eventuates. As no LOR 3 condition occurred on 23 January 2020, activation was not required.

Pre-activated reserve capacity and estimated volumes of reserves delivered are listed below, with corresponding payment estimates. Actual delivered volumes and payments for activated reserves will be confirmed following post event analysis and published in AEMO's quarterly RERT report for Quarter 1 2020, due to be published in May 2020.

## Reserve estimates for 23 January 2020

Location	Pre-activation		Activation		Total
	Capacity MW	Payments \$	Volume MWh	Payments \$	Payments \$
New South Wales	406 MW	\$5,650,600	456 MWh	\$3,170,328	\$8,820,928

AEMO is required to publish this report under clause 3.20.6(a) of the National Electricity Rules

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