

## Reliability and Emergency Reserve Trader

### RERT ITT and EOI Questions and Answers

The following questions and answers are anonymised responses to questions asked by parties interested in responding to the RERT ITT and EOI. This Q and A will be updated weekly for the duration of the ITT and EOI periods. It is advised to check the RERT website regularly for updates. In the following table, LN means Long Notice RERT, MN means Medium Notice RERT and SN means Short Notice RERT.

#	Question	Answer		
1	<p>A section of the forms asks (for scheduled generation):</p> <table border="1" data-bbox="282 536 1149 882"> <tr> <td data-bbox="282 536 898 882"> <p><b>Market Capacity</b>, i.e. the <i>generating</i> capacity available from the <i>scheduled generating unit</i> subject to:</p> <ul style="list-style-type: none"> <li>• <i>dispatch offers</i>; or</li> <li>• any other agreement or arrangements where <i>generating</i> capacity is made available, including any electricity supply agreement or arrangement or any other similar agreement or arrangement.</li> </ul> </td> <td data-bbox="904 536 1149 882" style="text-align: center;"> <p><b>OMW</b></p> </td> </tr> </table> <p>Could you please advise what you mean by market capacity in this context.</p> <p>Does this mean that a scheduled generator could offer some its capacity to the market (NEM) and some to the RERT?</p>	<p><b>Market Capacity</b>, i.e. the <i>generating</i> capacity available from the <i>scheduled generating unit</i> subject to:</p> <ul style="list-style-type: none"> <li>• <i>dispatch offers</i>; or</li> <li>• any other agreement or arrangements where <i>generating</i> capacity is made available, including any electricity supply agreement or arrangement or any other similar agreement or arrangement.</li> </ul>	<p><b>OMW</b></p>	<p>Market Capacity in the context of a scheduled generating unit means any part of the generating capacity of the scheduled generating unit that is offered for dispatch in the NEM or made available under any other agreement or arrangements, including any electricity supply agreement or arrangement or any other similar agreement or arrangement</p> <p>However, this does not mean that a scheduled generator could offer some capacity to the NEM and some to the RERT, as a scheduling generating unit for which dispatch offers are considered by AEMO to be likely to be submitted or be otherwise available for dispatch or that is required or might be required or available to be provided under any other agreement or arrangement are ineligible for RERT.</p> <p>Accordingly, generally only mothballed scheduled generating units are considered for RERT, and scheduled generating units that have a market capacity greater than zero are unlikely to be eligible for RERT.</p> <p>One exception to this is would be the contracting additional capacity from a scheduled generating unit, beyond what has historically been available to the market. For example, if modifications are made to the plant that so that the plant can increase its capacity, and this modification was made for the purposes of participating in RERT, then this additional capacity may be eligible for RERT. The balance of the plant capacity would be market capacity.</p>
<p><b>Market Capacity</b>, i.e. the <i>generating</i> capacity available from the <i>scheduled generating unit</i> subject to:</p> <ul style="list-style-type: none"> <li>• <i>dispatch offers</i>; or</li> <li>• any other agreement or arrangements where <i>generating</i> capacity is made available, including any electricity supply agreement or arrangement or any other similar agreement or arrangement.</li> </ul>	<p><b>OMW</b></p>			
2	<p>Re the Long Notice RERT contract – it seems there is a word or words missing from clause 5.3(b):</p> <p>5.3 Requests for Reserve</p> <p>(a) The <i>Reserve Provider</i> must use comply with a request under <b>paragraph (a)</b>.</p>	<p>There are no words missing from the clause, however the word “use” shouldn’t be there:</p> <p>(b) The <i>Reserve Provider</i> must <del>use</del> comply with a request under <b>paragraph (a)</b>.</p>		

#	Question	Answer
	Can you advise the missing words? Will this be adjusted prior to tender close date, or should a tenderer provide tracked changes?	We will add this to the latest ITT and "Q and A" documents.
3	Please clarify the footnote references 8 and 10 in S2.1. The footnotes are identical and state "as specified in the table in item 4.1".  What is item 4.1 – is it a reference to clause 4.1 of the Long notice contract?	The footnote references 8 and 10 in S2.1 should not refer to the table in item 4.1. They should refer to the table in item S2.1(a) in the Invitation to Tender.
4	Is it a problem if the "size of the block" indicated in the ITT form requires revision (upward or downward) prior to finalization of a reserve contract in late October? Would it be acceptable to indicate an "up to" target quantity in our ITT form, with the expectation that the quantity may need to be revised?	We can allow revisions to the size of the blocks, upward and downward but we will a) only allow for revisions within defined limits, b) pro-rata availability payments to account for the amount provided
5	What is the latest date AEMO can accept updates/additions to table S2.4.c (indicating each NMI that comprises the block), including proof of load ownership/control, and/or meter data / generator test data? Must all NMIs be finalized / accepted by AEMO prior to signing a reserve contract, or can NMIs be added after signing a reserve contract (but before the 1 December test requirement date)?	We need all NMIs for points that form the reserve we are paying availability payments for and which form part of the baseline calculation – NB we will not be able to process payments or recover costs for activated reserve without the NMIs. We suggest that you are able to progressively increase your availability (to the maximum defined limit in line with the answer above (4)) as you provide NMI data. We will also need confirmation of the NMIs activated within your portfolio after activation.
6	Is it a mandatory requirement to submit data reflecting "average daily load (maximum demand (MW) and energy consumption (MWh) for each month during the period 1 November to 31 March in the preceding 3 years" for all NMIs we propose to add to a RERT block, and also all NMIs that we are "in control of"?	This data is used to assess the equipment used to verify delivery. If you are not able to provide "average daily load (maximum demand (MW) and energy consumption (MWh) for each month during the period 1 November to 31 March in the preceding 3 years" then we can negotiate another way to method used to verify delivery